

Total BSUoS £m	169.95	197.06	196.73	156.64	179.14	164.47	157.10	210.03	266.56
Estimated BSUoS Volume (TWh)	46.48	38.69	40.17	40.83	39.99	35.90	37.18	36.36	37.82
Estimated BSUoS Charge (£/MWh)	3.66	5.09	4.90	3.84	4.48	4.58	4.23	5.78	7.05
Year Ahead Forecast (£/MWh)	2.52	2.86	3.00	3.05	3.14	3.27	3.38	3.60	3.63
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The blue line on the chart shows the estimated monthly average BSUoS charge for the past 12 months. The red line shows our forecast for each month, made at year ahead. The table shows a breakdown of the elements that make up the BSUoS charge (including volume). The total cost divided by the volume gives the estimated average charge.

The outturn BSUoS for December was lower than November and more in line with September / October outturn.

Continued high Balancing Mechanism prices impacted significantly on the costs of actions taken to operate the system, particularly when energy system margins were tight. Constraint costs were lower The total BSUoS volume increased as expected in line with the time of year.

As communicated through our Operational Transparency Forum, the BSUoS forecasting methodology is currently going through a period of development. This dataset is designed to give an indicative review of the estimated monthly BSUoS charge against the forecast at year ahead. We welcome your feedback on what would be valuable to be included in this dataset as we develop the process. Please contact us at box.NC.Customer@nationalgrideso.com

Oct-21	Nov-21	Dec-21
316.90	541.35	327.05
24.04	23.26	24.04
5.78	5.59	5.78
1.67	1.67	1.67
1.80	1.75	1.80
350.19	573.61	360.34
41.39	45.93	48.19
8.46	12.49	7.48
1.36	1.80	1.80