## ESO

# Code Administrator Meeting Summary

# Meeting name: CMP393 - Using Imports and Exports to Calculate Annual Load Factor for Electricity Storage - Workgroup Meeting 6

Date: 22/06/2023

### **Contact Details**

Chair: Teri Puddefoot, ESO Code Administrator - <u>terri.puddefoot@nationalgrideso.com</u> Proposer: Rob Newton, Zenobe - <u>robert.newton@zenobe.com</u>

### Key areas of discussion

The aim of Workgroup 6 was to review Workgroup Alternatives raised during the Workgroup Consultation and to review Workgroup Consultation responses.

The Chair introduced the purpose of the Workgroup and confirmed Quoracy.

#### Workgroup Alternatives presentation and discussion

Both Workgroup Alternatives were presented to the Workgroup for questions. One Workgroup member raised a query about the definition of efficiency in regard to Alternative 2, and raised a concern that this could discriminate between storage types. Another Workgroup member asked for further discussion around the definition of dispatchable demand, and the presenter clarified that their understanding was where imports could occur at times of high generation on the system. They then queried whether the whole modification assumed that demand is dispatchable, and suggested other generation that could potentially be covered by the modification. The proposer clarified that the modification is focused on electricity storage only, and that any wider changes will be dealt with through CMP405. The proposer also clarified that this modification was raised to fix a short term issue, hence the narrow scope.

Some Workgroup members expressed that they thought more information regarding modification CMP405 would be useful, specifically regarding the wider changes being considered under their Terms of Reference. Other Workgroup members questioned whether either of the Workgroup Alternatives were in scope of this modification (CMP393), and questioned whether the Terms of Reference should be expanded if the Alternatives were also not within the Terms of Reference of CMP405. It was agreed that the Alternative Vote would not be undertaken until further guidance is sought from the CUSC Panel, with an additional Workgroup arranged to facilitate voting.

#### **Review of Workgroup Consultation responses**

The Workgroup reviewed the responses from the Workgroup Consultation. One Workgroup member highlighted a typo within the Workgroup Consultation and queried whether the views of respondents would be altered by this typo. The chair took an action to contact respondents to clarify this.

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One Workgroup member noted that respondents generally seemed to be supportive of this modification.

### <u>AOB</u>

Two Authority Representatives introduced themselves and clarified that it was the first Workgroup they had attended for this modification.

The Authority Representatives raised some queries in regard to locational impact of this modification, and showed interest in analysis with respect to constraint management and benefits to the NETS. The proposer agreed to liaise with the Authority Representative prior to the next Workgroup meeting, however they noted that it would be more helpful to have Authority representation more involved throughout the modification process.

#### Terms of Reference

The chair ran through the Terms of Reference to allow Workgroup members to update on progress so far. The chair agreed to circulate EBR regulations to allow the Workgroup to consider these against the Terms of Reference. The ESO representative asked for clarity regarding ToR (j), as this had not been discussed as part of the Workgroup so far, and the proposer agreed to provide their analysis on this.

### **Next Steps**

The chair advised the Workgroup on the next steps as follows:

- Chair to seek guidance from Panel regarding Workgroup Alternatives.
- Chair to arrange additional voting meeting for the Workgroup Alternative votes.

### Actions

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
16	WG6	TP	Request feedback from Panel on whether alternates are within scope of this modification or if the Terms of Reference should be altered, and circulate feedback to Workgroup	NA	WG7	Closed
17	WG6	LT	Update timeline to add additional Workgroup for Alternative Vote	NA	WG7	Closed
18	WG6	TP	Contact Workgroup Consultation Respondents to make them aware of a typo, and whether their responses would change because of this	NA	WG7	Open

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19	WG6	Zenobe/Ofgem	Arrange offline meeting to discuss defect and analysis	NA	WG7	Open
20	WG6	TP	Circulate EBR regulations for Workgroup to review this for Terms of Reference	NA	WG7	Open
21	WG6	RDL	Discuss impact of charges (relating to Cornwall Insight Modelling) with revenue team	NA	WG7	Open
22	WG6	Zenobe	Provide clarity on ToR (j) based on analysis already completed	NA	WG7	Open
23	WG6	TP	Clarify whether Workgroup members can vote by proxy	NA	WG7	Closed
24	WG6	AP	Provide draft legal text for review by the Workgroup	NA	WG7	Closed

### Attendees

Name	Initial	Company	Role
Teri Puddefoot	TP	Code Administrator, ESO	Chair
Lizzie Timmins	LT	Code Administrator, ESO	Tec Sec
Rob Newton	RN	Zenobe	Proposer
Tom Palmer	TPa	Zenobe	Proposer
Rein de Loor	RDL	ESO	ESO Rep
Alison Price	AP	ESO	ESO Rep
Damian Bach	DB	ENERGYGRIDPOWER Ltd	Alternate
David Jones	DJ	Ofgem	Authority Representative
Grazina Macdonald	GM	Waters Wye Associates	Alternate
Jo Zhou	JZ	ESO	Observer
Kate Livesey	KL	Drax	Workgroup Member
Pedro Arcain	PA	Ofgem	Authority Representative
Priyanka Mohapatra	PM	Scottish Power Renewables UK Ltd.	Workgroup Member
Simon Vicary	SV	EDF Energy Alternate	