

Code Administrator Meeting Summary

CMP330/CMP374 Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length & CMP374: Extending contestability for Transmission Connections Workgroup 20

Date: 18 April 2023

Contact Details

Chair: Milly Lewis , NationalGrid ESO Milly.lewis@nationalgrideso.com

Proposer: Andy Pace, andy.pace@energy-potential.com

Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

Workgroup Objectives

The Chair advised the Workgroup on the expectations and objectives for the meeting, offering an overview of the modification status and next steps. The Chair confirmed that the consequential mod CMP414 has been raised and will be presented to CUSC Panel in April. The Chair discussed with the Workgroup that they could choose to use their voting statements as an indicative vote for CMP414 and clarified the Workgroup doubts regarding what set objectives they will be voting against.

Workgroup Report Review

The Chair shared the Workgroup Report with the Workgroup for review and accepted live the suggestions made by the Workgroup, main highlights were:

- Workgroup agreed to add a new section to the Workgroup Report to explain “What are Sole Use Infrastructure Assets”.
- Dispute Resolution – Workgroup agreed with the section added to reflect the view of the ESO and Ofgem. The Chair advised the Workgroup that Ofgem is still to confirm/comment on this section. The Chair will advise the Workgroup once Ofgem feedback.
- Workgroup agreed to add a new section to the Workgroup Report to explain “Implementation Scales” – Workgroup member suggested changing the word “unfeasible” to “challenging” to better reflect the conversations.
- Workgroup agreed to add extra details to explain the interactions with CMP376, noting the impacts of the Queue Management exception process and the increased risk of contract termination if this gets approved.
- Impacts and Benefits – Workgroup member suggested that the view of the TOs should be expressed in these sections as a counter argument to better reflect the risks and obligations discussed. Workgroup agreed to add to this section.

ESO

- Through discussion the Proposer clarified the decommissioning of assets and stated that the User should be responsible for the costs as per the adoption agreement established with the TO. Workgroup agreed to add this to the Workgroup Report for reassurance.

Terms of Reference Review

The Workgroup reviewed the Terms of Reference and agreed that they have been met.

Hold Workgroup Vote

The Workgroup concluded by majority (4 out of 6 votes) that the Original and WACM1 better facilitated the Applicable Objectives than the current CUSC arrangements.

AOB / Next Steps

The Chair summarised next steps as follows:

Chair to circulate the updated Workgroup Report.

Action Number	Date Raised	Owner	Action	Comment	Due by	Status
70	06.04.23	Chair	To check the best route for CMP330		WG20	Closed
71	06.04.23	RW	To provide wording for the piece around the impacts if the modification is approved		WG20	Closed
72	06.04.23	RW	To provide feedback on the meeting with Scottish TOs regarding the Sole use infrastructure and provide wording for the license piece		WG20	Open
73	06.04.23	ND	To check with CMP376 ESO representatives about the risks and expectation criteria and revert to Workgroup		WG20	Closed
74	06.04.23	ND	To provide supporting statement for WACM1		WG20	Closed
75	06.04.23	Proposer	To provide extra objectives assessment		WG20	Closed
76	06.04.23	Chair	To check with Ofgem around the dispute piece and Section 7.4		WG20	Open

Participants

Attendees	Initials	Company	Position
Milly Lewis	ML	Code Administrator National Grid ESO	Chair
Catia Gomes	CG	Code Administrator National Grid ESO	Technical Secretary
Andy Pace	AP	Energy Potential	Proposer
Richard Woodward	RW	NGET	Workgroup Member
Neil Dewar	ND	ESO	Workgroup Member
Michelle Macdonald Sandison	MMS	SSE	Alternate
Ruth Mathews	RM	ESO	Observer

Barney Cowin	BC	Startkraft	Workgroup Member
Andrew Colley	AC	SSE Generation Ltd	Workgroup Member

For further information, please contact the Code Administrator.