Code Administrator Meeting Summary

CM089 - Implementation of the Electricity System Restoration Standard (ESRS) Workgroup 2

Date: 18 April 2023

Contact Details

Chair: Milly Lewis, National Grid ESO milly.lewis@nationalgrideso.com

Proposer: Sade Adenola, National Grid ESO, sade.adenola@nationalgrideso.com, Kwaku Nti, National

Grid ESO, Kwaku.ntu@nationalgrideso.com

Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

Workgroup Objectives

The Chair advised the Workgroup on the expectations and objectives for the meeting, offering an overview of the timeline and Terms of reference.

Actions Review

The Workgroup agreed to close all outstanding actions.

Review of draft legal text

The Workgroup reviewed the draft legal text, and the main highlights were:

- The ESO representative confirmed that the proposed CC 7.10 and CC 7.11 obligations would be
 applied retrospectively with regards to Critical Tools and Facilities requirements. A Workgroup member
 questioned if a derogation can be done, to which the ESO representative advised that derogation is
 possibility for Generators only for assurance and not for Critical Tools and Facilities.
- The Proposer clarified that if the OFTO wants to provide restoration services, then the ESO will look to enhance the OFTO networks if necessary, explaining that this shouldn't be a blocker or discourage the OFTO participation in restoration.
- Introduction -1.1.5 to be incorporated into 3.6 as through discussions the Workgroup agreed that it will be better suited in this section.
- 3.1.3 changed the word "ensuring" to "consideration".
- 3.7.8 Remove this addition and merge into 3.7.2

Draft Workgroup Consultation Report and questions

The Chair shared the draft Workgroup Consultation with the Workgroup and updates were made live. Main highlights were:

- Impacts by the change altered to incorporate "Transmission Licensees and the ESO"
- Include STCPs in the interactions
- Include Workgroup concerns with delivery within timescales (72 hours resilience by 2026).
- Amend assessment of objective a) to state the obligations are on the ESO license.
- The Chair to confirm with the Legal team if there are EBR implications on this modification
- Workgroup Consultation specific question added "Do you believe there are any further changes required to the STC based on the proposed changes to the Grid Code GC0156?"

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ESO

STCP Review

The Workgroup reviewed the complete STCP live, and the main highlights were:

- Change SP to SPT and NGET to ESO.
- STCP 06-3 Un anticipated incidents diagram Change NGET to ESO.

AOB / Next Steps

The Chair summarised next steps as follows:

• Circulate updated draft Workgroup Consultation and updated Legal text with the Workgroup.

Actions Log

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
1	WG1	ML	Send finalised GC0156 legal text to the Workgroup		06/04/2023	Closed
2	WG1	ML	Request ToR amended to the April STC Panel		06/04/2023	Closed
3	WG2	AT	To update the legal text	NA	21/04/2023	Open
4	WG2	ML	Check if there are any EBR implications	NA	21//04/2023	Open
5	WG2	WG	To review and feedback on the Workgroup Consultation and legal text	NA	21/04/2023	Open

Participants

Name	Initial	Company	Role
Milly Lewis	ML	Code Administrator ESO	Chair
Catia Gomes	CG	Code Administrator ESO	Technical Secretary
Sade Adenola	SA	National Grid ESO	Proposer
Anthony Johnson	AT	National Grid ESO	ESO Representative
Lewis Morgan	LM	NGET	Workgroup Member
Mark Holland	МН	SHETL	Workgroup Member
Joel Matthews	JM	Diamond Transmission Corp	Workgroup Member
Graeme Vincent	GV	SP Energy Networks	Workgroup Member
Fyali Jibji-Bukar	FJB	National Grid ESO	Observer
Llewellyn Hoenselaar	LH	National Grid ESO	Observer
Martin Cammindge	MC	SP Energy Networks	Observer
Christopher Statham	CS	Ofgem	Authority Representative

For further information, please contact the Code Administrator.