

Demand Flexibility Service

The Demand Flexibility Service (DFS) has been developed to allow the ESO to access additional flexibility when the national demand is at its highest – during peak winter days – which is not currently accessible to the ESO in real time. This new innovative service will allow consumers, as well as some industrial and commercial users (through suppliers/aggregators), to be incentivised for voluntarily flexing the time when they use their electricity.

8th February 2023 - Industry Collaboration Topics

Wider ESO Flexibility Opportunities	Supplier/Market Led Opportunities	DFS 2.0 Evolution	Maintaining Consumer Engagement	Innovative Options/ Ideal Future State	Regulation Standards Codes Permits
Market opportunities available	Insights and plans from industry	What worked well for DFS 2022/23?	What has worked well to drive engagement?	Blue sky thinking	Blockers for 22/23 participation & delivery?
Barriers to unlock participation	Barriers to unlock progress	What improvements could be made for an enhanced service?	What will drive increased volume? (incentive, tech, process)	Innovation linked learning	Unlocking additional technologies & volume
Commercial viability	What value can directly managed flexibility offer providers?	What would a commercial service look like to you?	How do we protect/provide a good experience?	What can ESO do to support?	Future risk & opportunities

This is what we heard...

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 Market opportunities EVs in BM operational metering trial Auditing scope / emissions – back-up generators Real-time market / extended timeline 	 Industry insights Growth of incentive-sharing schemes Option for last-resort service 	 Known enablers Motivational consumers engagement Cross-industry collaboration Provider certainty 	Engagement driversMarketingChoice enablementReassurance	 Wider questions Ethical considerations Infrastructure limitations Non-monetary incentives Role of regulation Service design 	BlockersUnfair access to key dataLegal ambiguitiesStacking services
 No stackability No aggregation across GSP group in other ESO services No asset meters 	Blockers Lack of awareness Market impacts	Potential enhancers • Widening competition • Product improvements • Price considerations • Automation • Process standardisation	Uptake drivers Technology Marketing Incentives	 Expanding the product Integrating V2G Summer product / turn-up Asset metering Within-day/ day-ahead options 	 Volume drivers Unlocking additional technologies New providers segment
 Commercial viability Real-time markets Opportunity to replace TRIAD Market value vs the Balancing Mechanism 	Value sources Further feedback required	Commercialisation Architecting the right pricing Enlarging the market	Experience guardrailsSolving for exclusionConsumer educationSimpler sign-up	Baseline ideas Fixed baselines based on consumer type Control group sets baselines Disaggregation from national outturn	OpportunitiesProcess standardisationIncentives standardisatioLocalisation with central oversight