Headline Report – 24 February 2023

Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panels on 16 December 2022 and 27 January 2023 were approved and these will be uploaded to our website.

New Modifications

The following new Modification Proposals were presented to the Panel:

CMP410 'Payment Timescales for Monthly Payments'

Seeks to update payment timescales for monthly payments where invoices are issued late.

The Panel agreed that **CMP410** should follow the Self Governance route and proceed to Code Administrator Consultation. Code Administrator Consultation will be opened on 28 February 2023 and will run until 5pm on 21 March 2023

CMP410 documentation can be found here

CMP411 'Introduction of Anticipatory Investment (AI) within the Section 14 charging methodologies'

Seeks to introduce Anticipatory Investment (AI) and a mechanism for the recovery of AI costs within the Section 14 charging methodologies.

The Panel agreed that **CMP411** should follow the Standard Governance route and proceed to a Workgroup. The Panel agreed the Terms of Reference for the Workgroup subject to minor drafting comments.

CMP411 documentation can be found here

CMP412 'CMP398 Consequential Charging Modification'

Seeks to facilitate the implementation of CMP398 and proposes a small change to Section 14 (BSUoS) to ensure that any validated costs arising via the CMP398 solution are recovered (as happens today with black start costs via BSUoS.

1

ESO

The Panel agreed that **CMP412** should follow the Standard Governance route and proceed to Code Administrator Consultation. The Code Administrator Consultation will be run at the same time as **CMP398** (currently scheduled to run from 4 April 2023 to 5pm on 5 May 2023).

CMP412 documentation can be found here

New / Pending Authority Decisions

Ofgem provided an update on Modifications that have been decided upon and are currently awaiting decision since the last CUSC Panel.

Decisions since last CUSC Panel

Modification	What this seeks to achieve	Decision	
CMP328	Establish the process when any	On 14 February 2023, Ofgem sent back	
	connection triggers a Distribution	the CMP328 Final Modification Report	
	impact assessment.	for further work and directed CUSC	
		Panel to revise and resubmit the	
		CMP328 Final Modification Report.	

Awaiting Decisions

Modification	What this seeks to achieve	Expected Decision Date
CMP286/CMP287	Seeks increased notice of the Target Revenue (CMP286) and inputs (CMP287) used in the TNUoS Tariff Setting Process	30 September 2023
CMP288	Explicit charging arrangements for customer delays and backfeeds iro transmission connections	Expected decision date was 28 February 2023 but now 13 March 2023
CMP292	Introduces a cut-off date for changes to the Charging Methodologies	31 October 2023
CMP298	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	Expected decision date was 28 February 2023 but now 13 March 2023
CMP344	Clarifies that the allowed revenue for Transmission Owners recovered from Transmission Users under the Charging Methodologies is fixed for each onshore price control period for onshore transmission licensees and at the point of asset transfer for OFTOs.	28 April 2023
CMP384	Apply adjustments for inflation to manifest error thresholds using Indexation	Expected decision date TBC

ESO

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 10 February 2023 and is published here.

Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is "High", "Medium to High", "Medium", "Low to "Medium" or Low". Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next indepth review is planned to be carried out at our April 2023 Panel.

The CUSC Panel discussed the prioritisation of the following Modifications:

Modification	What this seeks to achieve	Panel Comments	Position in Prioritisation Stack
CMP328	Establish the process when any connection triggers a Distribution impact assessment.	Although this was prioritised as "High" when originally progressed, there was challenge that the materiality is not as high as when originally progressed. However, as the Workgroup are reconvening following an Authority send-back, Panel on balance was felt that this should have a Medium to High priority.	Medium to High
CMP411	Seeks to introduce Anticipatory Investment (AI) and a mechanism for the recovery of AI costs within the Section 14 charging methodologies.	Panel believed this should be prioritised alongside CMP402 (as this also relates to Anticipatory Investment) and therefore a Medium to High priority was agreed.	Medium to High

The latest prioritisation stack can be found here

In flight Modifications

The next Modification Tracker will be published on 7 March 2023.

Workgroup Reports

There were no Workgroup Reports presented to the Panel.

Draft Final Modification Reports

The following Draft Final Modification Report was presented to the Panel:

<u>CMP379 'Determining TNUoS demand zones for transmission-connected demand at sites with multiple Distribution Network Operators (DNOs)'</u>

ESO

Seeks to clarify how TNUoS demand zones and therefore TNUoS demand tariffs and charges should be determined for transmission-connected demand users who connect at the boundaries of multiple DNO areas

February 2023 Panel recommended unanimously that the CMP379 Original should be implemented. Final Modification Report will be sent to Ofgem on 8 March 2023.

CMP379 documentation can be found here

Questions or feedback?

Code Administrator Representative: Paul Mullen, Code Administrator

Panel Secretary: Teri Puddefoot, Code Administrator

Email: cusc.team@nationalgrideso.com