

CMP331

20 January 2023

Online Meeting via Teams

WELCOME

A wide-angle landscape photograph of a mountain valley. In the foreground, a grassy hillside slopes down. Several bright, glowing yellow-orange lines, resembling energy or data streams, curve across the middle ground from the left towards the right. In the background, large, rugged mountains with patches of snow are visible under a dramatic sky with scattered clouds. The sun is low on the horizon, creating a warm, golden light across the scene.

nationalgrid**ESO**

Objectives and Timeline

Chair

Timeline for CMP331 V3 as at 10 November 2022

Milestone	Date	Milestone	Date
Workgroup Nominations (15 working days)	4 July 2022 to 25 July 2022	Panel sign off that Workgroup Report has met its Terms of Reference	24 February 2023
Workgroup 1 - Understand proposal and solution, note the scope and identify any possible alternative solutions, agree timeline, agree and review terms of reference, agree next steps including any analysis	22 September 2022	Code Administrator Consultation	2 March 2023 to 23 March 2023
Workgroup 2 and 3 - Review analysis, solution(s) and Legal Text, finalise Workgroup consultation (including agreeing Workgroup Consultation questions)	18 October 2022 and 28 November 2022 (Showstopper Meeting 7 December 2022)	Draft Final Modification Report (DFMR) issued to Panel (5 working days)	20 April 2023
Workgroup Consultation	12 December 2022 to 11 January 2023	Panel undertake DFMR recommendation vote	28 April 2023
Workgroup 4 - Assess Workgroup Consultation Responses, further review of Original and agree alternatives to be taken forward	20 January 2023	Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	4 May 2023
Workgroup 5 - Finalise solution(s) and legal text, carry out Alternative Vote, agree that Terms of Reference have been met, Review Workgroup Report and hold Workgroup Vote	6 February 2023	Final Modification Report issued to Ofgem	15 May 2023
Workgroup report issued to Panel (5 working days)	16 February 2023	Ofgem decision	TBC
		Implementation Date	1 April 2024

Assess Workgroup Consultation Responses

Chair summary

Evidence for Independent assessment

Further analysis requirements?

Possible alternatives? – including who should solution apply to

All

The slide features several decorative yellow lines. In the top left, there are several curved, overlapping lines that sweep upwards and to the right. In the bottom right, there are three parallel diagonal lines sloping upwards from left to right, and a horizontal line that runs along the bottom edge, with a small section that curves upwards to the right.

Next Steps

Chair

The background features several thick, flowing yellow lines that sweep across the page. Some lines are curved and loop around, while others are more linear and parallel, creating a sense of movement and energy.

Appendix

Terms of Reference

Terms of Reference

Workgroup Term of Reference

a) Consider EBR implications

b) Consider if any annual reconciliation process might be appropriate for cost reflectivity purposes if the outturn is more than the forecast (and if so should this be capped by the generic load factor?).

c) Consider who should commission (and at whose expense) the independent third-party review of the forecast to be used.

d) Consider if there should be any obligations on the User to be fully open and transparent with the independent third party and the ESO where a suitable site-specific ALF is available.

e) Consider what needs to be contained in the report produced by the independent third party (recognising that it needs to be of sufficient status for the ESO to act upon).

f) Consider the history associated with Annual Load Factors discussed within CMP213.

g) Consider whether or not this proposed process only applies to new generators or could existing generators retrofitting new plant be eligible.

h) Consider distributional impact analysis