# **Code Administrator Meeting Summary**

CMP330/CMP374 Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length & CMP374: Extending contestability for Transmission Connections Workgroup 14

Date: 18 November 2022

#### **Contact Details**

Chair: Milly Lewis Contact details: Milly.lewis@nationalgrideso.com

Proposer: Andy Pace Contact details: andy.pace@energy-potential.com

Key areas of discussion

### **Action Log Review**

The Workgroup reviewed the Actions Log and agreed to close actions 48, 51, 53 and 54.

 Action 52 is to remain open; ND/RW/NB/RN will meet to clarify the amount of effort and resource needed to produce contestable quotes and feedback to Workgroup

## **Workgroup discussion and review of Legal Text**

The Workgroup reviewed the Legal Text live and agreed that the next Workgroup meeting will be used to finalise the Legal Text. The highlights were:

- The risk of overlapping scope with Early Competition Modifications in CUSC and STC that have a similar timeline;
- The need for clarification around ownership rules vs what is permitted under the definition of contestable rules;
- The introduction of "Sole use Infrastructures" and ensuring that it links to the relevant section in Exhibit B;
- Whether or not Modification Application was covered in the Adoption agreement or whether it should be included as part of the intervention criteria;
- Redefining "Contestable Assets";
- The need to include "Clarification on Securities not including User-funded works " the Workgroup Report;
- Separating "That Contestable Asset works are fixed price, and that the User will be liable for any works overspend – not the Onshore TO, TNUoS liable parties and/or end consumers." into two clauses in Section 2; and
- Next steps for the consequential CUSC and STC Modifications.

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#### **Review of Terms of Reference**

The Workgroup reviewed progress against the Terms of Reference, including adding the Early Competition Modifications for context into the commentary around reference a. The Workgroup agreed that there needs a better understanding into the Modification Application to meet reference h.

## **AOB & Next Steps**

The Chair summarised next steps as follows:

- Review Timeline adding a Workgroup meeting for Legal Text review on 13 December 2022.
- Following the sharing draft legal text with Workgroup members, feedback needs to be sent back by the 2 December 2022.

#### **Actions**

The following actions were noted:

Action Number	Date Raised	Owner	Action	Comment	Due by	Status
52	07.10.22	ND/RW/NB/RN	To try and quantify the level of effort required for TOs	Clarify the amount of effort and resource needed to produce contestable quotes	02.12.22	Open
55	18.11.22	RW/ND	To clarify the impacts of Early competition mods on CMP330/374		WG 15	Open
56	18.11.22	RW/ND/AA	Incorporate TCA and introduce "Sole use infrastructures" definition		WG 15	Open
57	18.11.22	RW	Make sure the existing adoption provisions deal with warranties for sole use infrastructures		WG 15	Open
58	18.11.22	ND	Clarify Ownership rules vs what is permitted under the definition of contestable rules		WG 15	Open
59	18.11.12	ND	Circulate revised Legal Text with Workgroup		22.11.22	Open
59	18.11.22	Workgroup	Send feedback on draft legal text to ND		02.12.22	Open
60	18.11.22	RW	Clarify the transitional arrangements between existing and new connections		WG 15	Open

#### **Participants**

Attendees	Initials	Company	Position
Milly Lewis	RW	Code Administrator National Grid ESO	Chair
Catia Gomes	CG	Code Administrator National Grid ESO	Technical Secretary
Andy Pace	AP	Energy Potential	Proposer
Barney Cowin	ВС	Starkraft	Workgroup Member
Richard Woodward	RW	NGET	Workgroup Member
Andrew Colley	AC	SSE	Workgroup Member
Alexander Aristodemou	AA	ESO	Observer
Neil Dewar	ND	ESO	Workgroup Member
Ruth Mathews	RM	ESO	Observer
Terri Puddefoot	TP	Code Administrator National Grid ESO	Observer

For further information, please contact the Code Administrator.