## **Code Administrator Meeting Summary**

## GC0156: Facilitating the Implementation of the Electricity System Restoration Standard (ESRS) Workgroup 7

Date: 20 October 2022

#### **Contact Details**

Chair: Banke John-Okwesa, National Grid ESO <u>banke.john-okwesa@nationalgrideso.com</u>

Proposer: Sade Adenola, National Grid ESO <u>sade.adenola@nationalgrideso.com</u>

### **Key areas of discussion**

The Workgroup discussions are summarised according to agenda item:

### Review of Actions Log

The Workgroup agreed to close actions 15, 26, 28, 30, 33, 34, 35, 36, and 37

• Action 24: The legal text development is ongoing with a request for the initial comments on the draft legal text to be shared by 26 October 2022

### Overview of Resilience Survey

SA shared a high-level overview of the responses from the questionnaire BEIS issued to all CUSC signatories to understand their current position with respect to resilience and what would be required to enhance their resilience level to 72 hours.

Due to differing opinions within the Workgroup on whether the proposed GC0156 obligations on different industry parties were 'new' or 'broadening existing', the Workgroup agreed that the Workgroup Consultation needed to be clear on what is affected and what is not.

The Workgroup questioned whether it was possible to differentiate trends in the data based on differences in capacity and connection type, as well as the total cost to industry.

### Review of Subgroup Reports

Concerns were raised around how the views opposing the subgroup proposed recommendations had been referenced and this be reflected in the Workgroup Consultation report.

Workgroup members queried the necessity for the proposed volume of data being requested by the ESO from the DNOs. It was explained that, for the Control Room to co-ordinate the ESRS, they needed visibility of the different zones.

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There was further discussion around Top Up Restoration Service Providers Tenders in relation to the EU Terms and Conditions and the need for additional legal clarity, including whether the Terms and Conditions are within the Regulated Sections of the Grid Code Governance Rules.

The Workgroup discussed whether the proposed definition of a Restoration Service Provider was 'new' or 'existing', and how the Grid Code definition was aligned to other existing definitions in other regulations/ documents.

The Workgroup discussed the progress of cross code consequential modifications, with <a href="Modes of CMP398">CMP398</a>
<a href="Modes of CMP398">GC0156</a>
<a href="Cost Recovery mechanism for CUSC Parties">CUSC Parties</a>
<a href="Workgroup Meetings">Workgroup Meetings</a>
<a href="Modes of Statements">starting</a>
<a href="Modes of Discussed at the October 2022 STC Panel ahead of being raised in the future.</a>

### Draft Workgroup Consultation and Workgroup Consultation Questions

The Workgroup reiterated the need for the Workgroup Consultation report and draft legal text to be clear on the proposed GC0156 obligations and the impacts on the ESRS of not meeting them, as well as including guidance on what assets are impacted, and the intent for obligations to be retrospectively applied.

The Workgroup talked through the previously submitted Workgroup Consultation questions and amended live on the screen.

### **Next Steps**

• The Chair advised that the next meeting will be held 10 November 2022 and, requested that Workgroup members should review all consultation documents and send comments by 26 October 2022.

### **Actions**

Action Number	Workgroup raised	Owner	Action	Comment	Due by	Status
15	WG3	DNO Workgroup Members	Provide feedback/learnings from the impact of recent storms		WG4	Closed
24	WG4	TJ	Start developing ESRS including Distributed Restart legal text		Ongoing	Open
26	WG5	GG	Summarise and circulate AC summary		ASAP	Closed
28	WG5	TJ	Feedback further meetings with Tendering Team; inclusive of Penta contracts	Updated WG7	WG6	Ongoing
30	WG5	AF	Send drafting email on frequency control with Distributed ReStart		WG6	Closed
31	WG5	BJO/TJ	Work together to build a draft legal text diary sessions in first two weeks in November	Updated in WG7	WG6	Open
33	WG6	AL	Share Aggregator info to SA and BJO to ensure that they have been captured in the BEIS resilience questionnaire		ASAP	Closed
34	WG6	SA	Share high level findings of BEIS resilience questionnaire		WG7	Closed

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35	WG6	SA	Extend Future Networks subgroup meeting to all the DNOs within the Communication subgroup	WG7	Closed
36	WG6	SA/DN	Define 3 key questions and invite IT specialists to subgroup meeting to resolve the Assurance subgroup escalation	WG7 Closed	
37	WG6	TJ	Confirm when legal text review is possible	WG7 Closed	
38	WG7	SA	Amend Subgroup Reports to remove 'Dissent' and replace with a less emotive term	WG8	
39	WG7	TJ	Share GG's Tendering Terms and Conditions Concern email with Ofgem	WG8	
40	WG7	TJ/MK	To confirm Restoration Service Provider definitions and the attached obligations	WG8	
41	WG7	Workgroup Members	Send through initial comments and amendment to the:  - Legal text - Draft Workgroup Consultation - Draft Workgroup Consultation questions	26 October	
42	WG7	Workgroup Members	Volunteer for legal text sessions in first two weeks of November	26 October	
43	WG7	PM	Send suggestions on how to capitalise on OFTO restoration to TJ	WG8	
44	WG7	ВЈО	Investigate why of easily sharing documentation for comment	WG8	
45	WG7	SA	Confirm with if restoration modelling information which can be included in the Workgroup Consultation document	WG8	
46	WG7	SA	Update draft Workgroup Consultation questions to refer to legal text ahead of recirculating	ASAP	
47	WG7	SA/ BJO	Circulate SA's slide pack	WG8	

### **Attendees**

Name	Initial	Company	Role
Banke John-Okwesa	BJO	NGESO	Chair
Milly Lewis	ML	NGESO	Tech Sec
Sade Adenola	SA	NGESO	Proposer / ESO Rep
Tony Johnson	TJ	NGESO	Proposer / ESO Rep
Alan Creighton	AC	Northern Powergrid	Workgroup member (Alternate)
Alastair Frew	AF	Drax Power Station	Workgroup member
Alastair Martin	AMart	flexitricity	Observer
Andrew McLeod	AML	Northern Powergrid	Workgroup member
Abdi Osman	AO	National Grid Ventures	Workgroup member (Alternate)
Andrew Vaudin	AV	EDF	Workgroup member



Bill D'Albertanson	BDA	UKPN	Workgroup Member
Brad Kent	BK	NGET	Workgroup member
Arash Rakhshafar	BK	NGET	Observer
Brian Morrissey	BM	SSE	Workgroup member
Cefin Parry	CP	Northern Powergrid	Workgroup member (Alternate)
Christopher Statham	CS	Ofgem	Authority Rep
Dozie Nnabuife	DN	NGESO	Workgroup member
Llew Hoenselaar	ESO	Observer	Observer
Gavin Anderson	GA	Electricity North West Ltd	Workgroup member (Alternate)
Garth Graham	GG	SSE	Workgroup member
Gwyn Jones	GJ	Western Power Distribution	Workgroup member
Graz Macdonald	GMac	Waters Wye	Workgroup member
Graeme Vincent	GV	SP Energy Networks	Workgroup member
Kwaku Nti	KN	NGESO	Observer
Mark Bingham	MB	NGET	Observer
Mark Holland	MH	SSE	Observer
Mike Kay	MK	Independent	Observer
Neha Gupta	NG	NGESO	Observer
Paul Youngman	PY	Drax Power Station	Workgroup member (Alternate)
Robert Longden	RL	Eneco Energy Trade BV	Workgroup member
Sara Nanchian	SN	NGESO	Observer
Priyanka Mohapatra	SSE	Scottish Power	Workgroup member
Tolu Esan	TE	Electricity North West Ltd	Workgroup member (Alternate)