Joint European Stakeholder Group
CACM & FCA Implementation Subgroup

MEETING NOTES

Meeting number:	6
Date of meeting:	25 May 2016
Time of meeting:	1pm – 4pm
Location:	Elexon Offices, London

ID	Title	Lead
1.	Introductions & Apologies – none	Chair
2.	Actions - see action log below	NGET
3.	CACM and FCA Status • Generation and Load Data Provision Methodology (GLDPM) and Common Grid Model (CGMM) TSO proposals will be submitted to all NRAS on 14/06/2016 • TSO proposal on Capacity Calculation Regions (CCR) with ACER who have 6 months to consider as NRAs were not able to make a decision. E-Control unilaterally submitted a request for TSO amendment. OI asked if E-Control request has any EU status – this is with ACER at the moment. NS to provide further information at next JESG. Once ACER provide an opinion, this will be binding. OI concerned about practical delays for ACER needing to decide. The impact of the delay on other TSO proposals was noted by NS. • Ofgem received MCO plan from NEMOs on 14th April – NRAs have until 14th Oct on whether to accept proposal – Ofgem intending to consult soon (next few weeks) – information will be in JESG Weekly update. • Ofgem received proposal from GB interconnector TSOs and NEMOs as per CACM articles 45 and 57 on 11th April – More than one NEMO in a bidding zone – Ofgem considering at the moment and will engage with stakeholders soon.	Rob Selbie (NGET)
4.	CACM Implementation Plan - Latest version is on the NG website.	NGET
5.	**Common Grid Model Methodology Update & Generation and Load Data Provision Methodology Update** Progress since last update; • Public consultation closed; over 200 stakeholder comments received – Plus informal feedback from regulators – Responses to each comment will be made available – Documents have been changed in light of feedback • Documents now take the format of a legal regulation – All descriptions, explanations have been removed – Set out in articles and organised largely by topic and process – Clearer to understand the requirements – Specific timescale for implementation including '*what is required by when'* Some key points on the content; • Sets the scope of data provision that TSOs require in order to build the CGM but still allows some flexibility – Detailed model of network elements above 220kV and below "if used in regional operational security analysis" – Otherwise modelled by aggregation, sum capacity per energy type at each relevant connection point – If data is already available to TSO through other means then not required by this regulation • Does allow delegation of tasks such as; providing data to the TSO From draft GLDPM implementation timescale (article 18.2); *By one month after the approval of the present methodology, each TSO shall* • *a. inform the entities required to provide data about the information they are required to provide as well as the deadlines for providing the information;* • *c. prepare draft implementation rules on the practicalities of data provision specifying, for example, data formats and technical requirements with respect to the IT implementation etc…*	Rob Selbie (NGET)

	GLDPM content comments received during the meeting • GG – Concerns raised on whether Type A generators would still be explicitly referenced in GLPDM • GG highlighted potential issues with process of TSO data and national approaches and putting it together. • NS – does it change any requirements on different TSOs that exist today? RS highlighted concerns about CGMM data requirement to publish to another information platform as well as transparency platform. Additional cost because it is an additional step. NS - what is the cost benefit analysis for doing the additional step (RS said that we are already as NGET are trying to push back from providing the data again). GG supported the principle that the data should only be submitted once. • GG asked for some guidance on area definitions – map needed? To work out who is included. AP to help RS put a map together. Links to previous work under TSOG code mapping. **Action 27: NGET(RS and AP)** • Timescale for implementation – ENTSO-E will publish the CGMM & GLDPM on the internet at the same time it they are submitted to NRAs. Preparation of rules – GG and RS clarified that we will be working to understand the implementation when methodology is with NRAs but not asking for data. • GG asked about a storage category – RS to look into with ENTSO-E. • GG concerns about lack of clarity on who is providing data for each area – NG advised to publish by generation type – to make sure no one is missed. • Discussions on the plan to scope out the impact of GLDPM i. NG to draft descriptions of how each article of the GLDPM is discharged and whether NGET think it is covered by the existing GB arrangements **Action 28: NGET (RS)** ii. Bill Reed – comment on new obligations and code mapping – and greater spread of impacted people and needs proper and vigorous way of doing this. How do parties satisfy they are discharging their obligations? iii. Two days for GB code mapping of GLDPM. Include suppliers, all associations and code administrators. Week commencing 27th June. NGET to send invites. **Action 29: NGET(RS)**	
6.	CACM GB Code Mapping Planning Recirculate letter re: GB Implementation from Ofgem in weekly update and include Trade Associations. **Action 30: NGET** Further code mapping sessions agreed for pm session of JESG on; • HAR • Cross Zonal Day Ahead Firmness Deadline • Intraday Cross Zonal Gate Closure **Action 31 : NGET**	-
7.	Report to JESG • CACM code mapping sessions • Code Administrators need to be involved for relevant codes	Chair
8.	Next Meeting and Agenda Items • Code mapping - NGET • MCO NEMO plan to discuss at 21st June 2016 meeting - Ofgem • FCA All TSO consultation update – Ofgem	Rob Selbie (NGET)
9.	Any Other Business • Note that we are coming up to summer holiday season, early planning required in June.	All
		TOTAL

Action Log

Open Actions

ID	Topic	Lead Party	Status	Update
27	Guidance map on different regions referred to in EU codes	RS and AP	New action	
28	Draft GLDPM GB code mapping	RS	New action	
29	Two day GLDPM code mapping session invites	RS	New action	
30	Recirculate letter re: GB Implementation from Ofgem in weekly update and include Trade Associations	NGET	New action	
31	Code mapping sessions agreed for pm session of JESG on; HAR, Cross Zonal Day Ahead Firmness Deadline & Intraday Cross Zonal Gate Closure	NGET	New action	

Recently Closed Actions

ID	Topic	Lead Party	Status	Update
2	NGET to remind ENTSO-E about GB voting publication.	NGET	Closed	Complete. ENTSO-E secretariat informed re. UK process. • GG asked if we will be publishing GB votes for next vote (GLDPM and CGMM) – RS said yes.
9	Co-ordination of Ofgem consultations on ENCs and GB Code changes.	NGET	Closed	Closed. Wider discussions at JESG
13	FCA Guideline implementation plan to be developed for next meeting.	NGET	Closed	Complete. Tasks added to CACM Implementation plan.
14	Find out if TSOs need to be involved in Ramping Constraint	NGIC	Closed	NGIC – Communications with the Irish Interconnector about ramping constraints – Interconnector view is that SO TSOs do not need be involved – Action closed
18	Explore XBID queries raised at January JESG subgroup with the BSC Issue 61 Group	Olaf Islei (APX)	Closed	Tabled at the BSC panel last month – NG to raise BSC mod for June Panel (Issues Groups have now closed) Close Action

Meeting Attendees

Name	Company
Bec Thornton	**Chair**
Robert Selbie	NGET
Bill Reed	RWE
Rajni Gogna	National Grid Interconnectors (NGIC)
Michela Beltracchi	NPS
Esther Sutton	Uniper
Andy Paton	National Grid Interconnectors (NGIC)
Olaf Islei	EPEX
Steve Wilkin	Elexon
Garth Graham	SSE
Helen Stack	Centrica
Lorcán Murray	Britned
Natasha Smith	Ofgem