

Code Administrator Meeting Summary

GSR029: Review of Demand Connection Criteria to Align with EREC P2/7 Workgroup

Date: 08 August 2022

Contact Details

Chair: Milly Lewis, National Grid ESO <u>milly.lewis@nationalgrideso.com</u>
Proposer: Can Li, National Grid ESO <u>can.li@nationalgrideso.com</u>

Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

Code Modification Process Overview and Timeline

• The Chair delivered a brief presentation of the Code Administrator Modification process and expectations of Workgroup members and talked through the modification timeline. There was concern that the planned timeframe for the Workgroup Consultation for September is tight.

Proposer Presentation / Workgroup Discussions

- CL delivered a presentation on the Review of Demand Connection Criteria to align with EREC. Full
 details are available in the presentation pack within the Workgroup papers circulated via email on 29
 July 2022.
- A large proportion of the discussion revolved around request for further clarification of sections of the draft legal text. Other issues highlighted by Workgroup members are as follows:
 - o Clear definition of Demand Group / Flexible Demand is needed.
 - Determining data relevant to different parties and having a common understanding of this.
 - Specify the lower limit of what is referred to as smaller power stations it was suggested that anything below: 50MW for England and Wales, 30MW for SPT area and 10MW FOR Geotransition areas is considered Small.
 - Common resolution on how to deal with the demand security contribution this should not be left to the Network Operators alone to decide.
 - Due to the unpredictable nature of how the network operates, it is prudent to decide on a common approach of assessing impacts on the network.

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- A Workgroup member queried who will carry out required assessments and how the results will be shared with concerned parties.
- It was agreed that the draft legal text requires thorough review and that this will be done in a subsequent meeting. Although, the ESO Rep noted that granular details will not be incorporated in the SQSS itself just the relevant principles are embedded.
- It was suggested that descriptive details should be captured and perhaps included in the SQSS Guidance document similar to Table 3.2.

Review and agree Terms of Reference

The Workgroup agreed the Terms of Reference – no further comments from Workgroup members.

AOB / Next Steps

The Chair summarised next steps as follows:

- o Clarifications of alignment of various documents as discussed.
- The Workgroup to decide the contents that will be incorporated in SQSS and those that will be included in the guidance documents.
- Timeline to be modified and extended by a month.

Actions Log

Number	Action	Owner	Status
1	To modify Timeline and modify meeting invites accordingly	ML	Open
2	To review AC comments and respond	BA	Open
3	To check definition of Electricity Storage Plant in the G99 and update the Workgroup	MW	Open
4	Present a draft outline for what topics are likely to go into the SQSS versus the Guidance (to be included in the Workgroup Report)	CL/BA	Open

Participants

Attendees	Initial	Company	Position
Milly Lewis	ML	Code Administrator National Grid ESO	Chair
Banke John-Okwesa	BJO	Code Administrator National Grid ESO	Technical Secretary
Alan Creighton	AC	Northern Powergrid	Workgroup Member
Andrew Hood	АН	Western Power	Workgroup Member
Andrew Larkins	AL	Sygensys	Observer
Bieshoy Awad	BA	National Grid ESO	Alternate
Can Li	CL	National Grid ESO	Proposer
Graeme Vincent	GV	SP Energy Networks	Workgroup Member
Le Fu	LF	National Grid Electricity Transmission	Workgroup Member
Matthew White	MW	UK Power Networks	Workgroup Member
Odilia Bertetti	ОВ	UK Power Networks	Alternate
Peter Stanton	PS	National Grid Electricity Transmission	Alternate



Priyanka Mohapatra	PM	Scottish Power	Workgroup Member
Roddy Wilson	RW	Scottish & Southern Energy	Workgroup Member
Terry Baldwin	TB	National Grid ESO	Workgroup Member

For further information, please contact the Code Administrator.