### **ETR Project: Lessons Learnt**







Richard Price 20th May 2015

#### **Background**

- The National Grid internal European Transparency Regulation (ETR) project was initiated in 2010 and the first industry workshop was held in November 2013. The project went live on 5 Jan 2015.
- A significant number of industry parties were affected by the ETR and Energy Market Integrity and Transparency (REMIT) European regulations.
- The project required a high level of team working between National Grid, ELEXON, OFGEM, ENTSO-e and many different service providers
- The timescales to deliver the regulation were very challenging and an extension from 12 months to 18 months was negotiated with ACER and the European Commission.
  - These challenging timescales were a significant factor in the issues encountered throughout the project.

#### What did we deliver?

- System changes and a new system
  - In close collaboration with Market Participants, ELEXON and ENTSO-E, we delivered a new MODIS system, changes to our EFS system, new communication channels for over 60 external users, and links to ELEXON.
  - Publication of around 40 new reports on BMRS in accordance with P291/P295 and onward publication to EMFIP, including external market participant reports for ETR and REMIT
  - Overall compliance with the European Transparency Regulation at go-live on 5th January
  - The new MODIS system provides a platform for development of future reporting e.g. EBSCR (P305)
- We set up a new GB LIO for administering EIC codes for both electricity and gas

#### **Project Review Activities**

- Several project review activities were initiated
  - Lessons learnt workshop. This was held on 9<sup>th</sup> March in Oxford.
  - A survey was also sent out to ETR stakeholders
  - Internal National Grid workshops
  - Bilateral session with ELEXON.
- Key Themes
  - Engagement and Involvement
  - Roles and Responsibilities
  - Communication
  - Planning and Contingency

## **Lessons Learned (Summary)**

Theme	Feedback	Future Changes
Engagement & Involvement	<ul> <li>Improved influence of ENTSO-e and the requirements under regulation</li> </ul>	<ul> <li>National Grid will engage stakeholders at the earliest opportunity to allow stakeholder concerns to be raised at EU level</li> </ul>
Roles & Responsibilities	<ul> <li>Ensure links between codes processes and project start-up activities</li> <li>Better co-ordination of stakeholder views</li> </ul>	<ul> <li>National Grid will clarify roles, responsibilities and process ownerships</li> <li>Creation of ELEXON / National Grid steering group</li> <li>Continue to promote JESG forum for collating GB stakeholders' 'key issues' to support DECC in final negotiations with the EC</li> </ul>

## **Lessons Learned (Summary)**

Theme	Feedback	Future Changes
Communication	Ensure we reach all participants from the outset in each organisation.  National Grid to ensure system status is always promptly communicated	A dedicated communications person allocated to each "externally impacting" project who will ensure regular, prompt and structured communications to all affected parties
Planning & Contingency	Engagement phase of project was too late  Inadequate contingency planning	Consider working at risk to ensure early engagement  Provision of information about progress against key milestones  Sufficient contingency solutions identified during planning stage

#### Report and summary

- A report has been compiled which includes all the feedback from the industry workshop in Oxford, the customer survey and the internal National Grid sessions
- The report will be available on our website at:
- http://www2.nationalgrid.com/UK/Industry-information/Europe/ETR-E-Industry-Workshops/
- From the key feedback themes summarised here and in the report, we have identified specific areas where we will try to do things differently for future projects.
- National Grid internal lessons are added to a dedicated knowledge management tool which informs all new projects