

## Draft Self-Governance Modification Report

# GC0157: Housekeeping Modification

**Overview:** This Proposal seeks to make minor changes to the Grid Code to correct errors identified in previous Grid Code changes.

It also presents, for information only, an amended housekeeping process that will be used by the ESO going forward.

## Modification process & timetable

1

### Proposal Form

13 June 2022

2

### Code Administrator Consultation

08 July 2022 – 08 August 2022

3

### Draft SG Modification Report

17 August 2022

4

### Final SG Modification Report

30 August 2022

5

### Implementation

06 October 2022

**Have 5 minutes?** Read our [Executive summary](#)

**Have 15 minutes?** Read the full [Draft Self-Governance Modification Report](#)

**Have 30 minutes?** Read the full Draft Self-Governance Report and Annexes.

**Status summary:** This report has been submitted to the Panel for them to decide whether this change should happen.

**This modification is expected to have a:** **Low impact**

Negligible impact on all Grid Code Users.

**Modification drivers:** Quality and accuracy.

**Governance route** Self-Governance

**Who can I talk to about the change?**

**Proposer:**

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**Code Administrator Chair:**

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## Executive summary

### What is the issue?

Historical errors, introduced into the Grid Code as part of code changes to implement previous modifications, can lead to the Grid Code being harder to read than necessary or is of reduced quality.

### What is the solution and when will it come into effect?

#### **Proposer's solution:**

The proposer recommends that this modification should implement currently identified housekeeping changes in the Grid Code. This will improve the accuracy and quality of the code.

#### **Implementation date:**

6 October 2022.

### What is the impact if this change is made?

Negligible impact on all Grid Code Users.

### Interactions

No interactions with other Codes.

## What is the issue?

Historical errors, introduced into the Grid Code as part of code changes to implement previous modifications, can lead to the Grid Code being harder to read than necessary or is of reduced quality. A summary of the proposed changes are set out in Appendix A.

## Why change?

This change is required to correct errors identified in previous Grid Code changes.

## What is the solution?

### Proposer's solution

The proposer recommends that this modification should: Implement these housekeeping changes in the Grid Code. This will improve the accuracy and quality of the Grid Code.

## Legal text

The legal text for this change can be found in Appendix D.

## What is the impact of this change?

### Proposer's assessment against Grid Code Objectives

Relevant Objective	Identified impact
(a) To permit the development, maintenance, and operation of an efficient, coordinated and economical system for the transmission of electricity	<b>Neutral</b>
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	<b>Neutral</b>
(c) Subject to sub-paragraphs (a) and (b), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	<b>Neutral</b>
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	<b>Neutral</b>
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	<b>Positive</b> Some of the current housekeeping issues will be resolved.

### Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	<b>Neutral</b>
Lower bills than would otherwise be the case	<b>Neutral</b>
Benefits for society as a whole	<b>Neutral</b>
Reduced environmental damage	<b>Neutral</b>
Improved quality of service	<b>Positive</b> Improved quality of the Grid Code.

### Code Administrator consultation summary

The Code Administrator Consultation was issued on the 8 July 2022 closed on 8 August 2022 and received one non-confidential response from the Proposer (ESO) in support of the modification. No late responses were received. A summary of the response can be found in the table below, and the full response can be found in Annex 3.

#### Code Administrator Consultation summary

Question	
Do you believe that GC0157 Original proposal better facilitates the Applicable Objectives?	The respondent stated that the change would better facilitate Grid Code Objective (e), by improving the quality, accuracy and therefore efficiency of the Grid Code.
Do you support the proposed implementation approach?	Yes
Do you have any other comments?	This will improve the speed in which housekeeping changes are attended to in the future.
Legal text issues raised in the consultation	
No issues were raised regarding the legal text.	
EBR issues raised in the consultation	
No EBR issues were raised in the consultation.	

### Panel determination vote

The Panel will meet on the 25 August 2022 to carry out their determination vote.

They will assess whether a change should be made to the Grid Code by assessing the proposed change against the Applicable Objectives.

**Vote 1:** Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Graeme Vincent (on behalf of Alan Creighton): Network Operator Representative**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Alastair Frew: Generator**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Christopher Smith: Offshore Transmission Licensee**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Guy Nicholson: Generator**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **John Harrower: Generator**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Robert Longden: Supplier**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Roddy Wilson: Onshore Transmission Licensee**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Sigrid Bolik: Generator**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Panel Member: **Steve Cox: Network Operator Representative**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

**Vote 2 – Which option is the best?**

Panel Member	BEST Option?	Which objectives does this option better facilitate? (If baseline not applicable).
Graeme Vincent		
Alastair Frew		
Christopher Smith		
Guy Nicholson		
John Harrower		
Robert Longden		
Rob Wilson		

Roddy Wilson		
Sigrid Bolik		
Steve Cox		

**Panel conclusion**

To be added after the Panel determination vote on 25 August 2022.

## When will this change take place?

**Implementation date**

6 October 2022.

**Date decision required by**

6 October 2022.

**Implementation approach**

Self-Governance. These changes are not material.

## Interactions

- |  |   |   |                                |
|--|---|---|--------------------------------|
| <input type="checkbox"/> Grid Code                 | <input type="checkbox"/> BSC                                  | <input type="checkbox"/> STC                    | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European<br>Network Codes | <input type="checkbox"/> EBGL Article 18<br>T&Cs <sup>1</sup> | <input type="checkbox"/> Other<br>modifications | <input type="checkbox"/> Other |

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<sup>1</sup> If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.



## Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

## Reference material

- Appendix A – Legal text Changes Summary
- Appendix B – Historic Housekeeping Register
- Appendix C – Process map for new housekeeping process (for information only)
- Appendix D – Legal text

## Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Self-Governance statement
Annex 3	Code Administrator Consultation response