

02 May 2014

| Network Code | What is it about? | Status | Status Update | Milestones to Completion | Next GB Stakeholder Session |
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| Connection Codes | | | | | |
| Requirements for Generators | Sets functional requirements which new generators connecting to the network (both distribution and transmission) will need to meet, as well as responsibilities on TSOs and DSOs . | Comitology | Draft text was released by the Commission in January 2014, ahead of the Cross-Border Committee. The French Government has issued a paper querying a number of the technical requirements. An updated draft is anticipated. | Discussion by the Cross Border Committee is continuing. | TBC |
| Demand Connection Code | Sets functional requirements for new demand users and distribution network connections to the transmission system, basic Demand Side Response capabilities, as well as responsibilities on TSOs and DSOs. | Comitology | Draft text was released by the Commission in March 2014 ahead of the Cross-Border Committee. Mandatory Demand Side Response provisions have been removed from the Network Code. | Discussion by the Cross Border Committee is continuing. ACER have been asked to redraft the derogations section. | TBC |
| HVDC Network Code | Sets functional requirements for HVDC connections and offshore DC connected generation. | ACER Review | ENTSO-E has finalised the Network Code and submitted to ACER for Review. | ACER to review the Network Code by end of July 2014. | ACER Public Workshop in Ljubljana on 19 May 2014. |
| Market Codes | | | | | |
| Capacity Allocation and Congestion Management | Creates the rules for operating pan-European Day Ahead and Intraday markets, explains how capacity is calculated and explains how bidding zones will be defined. Includes the Governance Guidelines which provide a robust, reliable and non-discriminatory European Union governance framework for the operation of market coupling across Europe. | Comitology | CACM is in the cross-border Committee stage of Comitology, and is currently in internal Commission consultation and translation. | Discussion by the Cross Border Committee is continuing and a further draft is expected in May/June 2014. | DECC/Ofgem Stakeholder session expected when next draft is published. |
| Forward Capacity Allocation | Sets out rules for buying capacity in timescales before Day Ahead and for hedging risks. | ACER Review following ENTSO-E re submission. | ACER had requested that amendments be made to the Network Code on the areas of firmness and timescales for Terms and Conditions. ENTSO-E has made amendments and returned FCA to ACER for review. | ACER to re-review the changes made by ENTSO-E ahead of Comitology. | TBC |
| Electricity Balancing | Sets out the rules to allow TSOs to balance the system close to real time and to allow parties to participate in those markets. | ENTSO-E Review after ACER Opinion | ACER has requested that amendments be made to the Network Code on the areas of <ul style="list-style-type: none"> • Incentives on balance responsible parties to be balanced or help the electricity system to be balanced. • A consistent framework to foster competition between balance service providers. • Efficiency of balancing actions performed by TSOs. | ENTSO-E is expected to revise aspects of the Network Code. ACER will then re-review the change ahead of Comitology | TBC |
| System Operation Codes | | | | | |
| Operational Security | Sets common rules for ensuring the operational security of the pan European power system. | Comitology | In pre-comitology stage. The text was received by the Commission from ACER after a qualified Recommendation in November 2013. | The Commission is to prepare the text, prior to the Cross-border Committee meetings expected in Q2/2014. | Engagement expected during Comitology once text is produced by Commission |
| Operational Planning and Scheduling | Explains how TSOs will work with generators to plan the transmission system in everything from the year ahead to real time. | Comitology | In pre-comitology stage. The text was received by the Commission from ACER after a qualified Recommendation in November 2013. | The Commission is to prepare the text, prior to the Cross-border Committee meetings expected in Q2/2014. | Engagement expected during Comitology once text is produced by Commission |
| Load Frequency Control and Reserves | Provides for the coordination and technical specification of load frequency control processes and specifies the levels of reserves (back-up) which TSOs need to hold and specifies where they need to be held. | Comitology | In pre-comitology stage. The text was received by the Commission from ACER after a qualified Recommendation in October 2013. | The Commission is to prepare the text, prior to the Cross-border Committee meetings expected in Q2/2014. | Engagement expected during Comitology once text is produced by Commission |
| Emergency and Restoration | Ensures that efforts of restoration after a major disturbance or blackout are well coordinated at led by TSOs within a synchronous areas, and no individual action or attempts adversely affect the re-establishment of system operation as soon as possible | ENTSO-E Drafting | Mandate to commence drafting received by ENTSO-E on April 1 2014. | ENTSO-E has 12 months to draft the Network Code in line with the System Operation Framework Guidelines | TBC |
| Transparency Regulation | | | | | |
| Transparency Regulation | Establishes a minimum common set of data relating to generation, balancing, transmission and consumption of electricity which need to be made available to market participants. It also provides for a central collection and publication of the data. | GB Implementation | GB Implementation is ongoing. BSC Modification P295 has been approved. | GB Compliance required by January 2015. ENTSO-E is developing the central EMFIP platform for transparency data. | Further stakeholder engagement is to take place in May 2014. Further information to follow. |