EUROPEAN COMPLIANCE PROCESSES

(ECP)

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ECP.4.2.3 The provisions contained in ECP.8 detail the process to be followed to confirm continued compliance (the "Compliance Repeat Plan").

ECP.4.2.~~3~~4 The provisions contained in ECP.~~8~~ 9 detail the process to be followed when:

(a) a **Generator's** or **HVDC System Owner**'s, or **Grid Forming Plant Owner's,** or **Network Operator's** or **Non-Embedded Customer's Plant** and/or **Apparatus** (including the **OTSUA**) is unable to comply with any provisions of the **Grid Code** and **Bilateral Agreement**; or,

(b) following any notification by a **Generator** or a **HVDC System Owner** or a **Grid Forming Plant Owner** or a **Network Operator** or a **Non-Embedded Customer** under the **PC** of any change to its **Plant** and **Apparatus** (including any **OTSUA**); or,

(c) a **Modification** to a **Generator's** or a **HVDC System Owner's** or a **Grid Forming Plant Owner's** or a **Network Operator's** or a **Non-Embedded Customer's Plant** and/or **Apparatus.**

Updates to cross referencing in ECP.6.3.6.1, ECP.6.4.6.1 and ECP.7.2.2(d) required

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ECP.7.4 If the requirements of ECP.7.2 and ECP.7.3 have been successfully met, **The Company** will notify the **Generator** or **HVDC System Owner** that compliance with the relevant **Grid Code** provisions has been demonstrated for the **Power Generating Module(s)**, **OTSUA** if applicable or **HVDC Equipment** as applicable through the issue of a **Final Operational Notification**. In respect of an **Embedded Power Station** or **Embedded HVDC Equipment** other than an **Embedded Medium Power Stations** not subject to a **Bilateral Agreement** and **Embedded HVDC Equipment** not subject to a **Bilateral Agreement, The Company** will notify the **Network Operator** that a **Final Operational Notification** has been issued, subject to the requirement to confirm continued compliance as per CP.8.2 as part of the Compliance Repeat Plan.

Updates to cross referencing in ECP.7.5 and ECP.7.11 required

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ECP.8 Compliance Repeat Plan

ECP.8.1 No later than 4 calendar years and 6 months after the issue of a **Final Operational Notification**, **The Company** will notify the **Generator** or **HVDC System Owner** that confirmation of continued compliance with the requirements of the Grid Code and/or the **Bilateral Agreement**.

ECP.8.2 No later than 5 calendar years after the issue of a **Final Operational Notification**, the **Generator** or **HVDC System Owner** shall confirm that the **Plant** and/or **Apparatus** (including **OTSUA** if applicable) is fully compliant with the requirements of the Grid Code and/or the **Bilateral Agreement**. The confirmation of compliance will include:

(a) a **Compliance Statement** and a **User Self Certification of Compliance** signed by the **EU Code User** and a statement of any requirements that the **Generator** or **HVDC System Owner** has identified that have not been met together with a copy of the derogation in respect of the same from The **Authority**.

(b) complete set of relevant **Planning Code** data (both **Standard Planning Data** and **Detailed Planning Data**), with validated actual values and updated estimates for the future including **Forecast Data** items such as **Demand**. Simulation Studies and results from tests detailed in Appendix ECP.A.3 – ECP.A.8 inclusive are not required as part of the Compliance Repeat Plan.

For the avoidance of doubt the **Generator** or **HVDC System Owner** is responsible for ensuring that **Plant** and/or **Apparatus** (including **OTSUA** if applicable) remains compliant with the relevant clauses of the Grid Code and/or the **Bilateral Agreement** and/or connection site conditions notified by **The Company**.

ECP.8.3 If the requirements of ECP.8.2 have been completed to **The Company's** satisfaction, **The Company** will notify the **Generator** or **HVDC System Owner** that compliance with the relevant Grid Code provisions has been demonstrated for the **Power Generating Module(s)**, including **DC Connected Power Park Module(s)** and **OTSUA**, if applicable or **HVDC Equipment** as applicable through the issue of a **Final Operational Notification** subject to Compliance Repeat Plan (ECP.8) no later than 5 years from the date of issue. In respect of an **Embedded Power Station** or **Embedded DC Converter Station** other than **Embedded Medium Power Stations** not subject to a **Bilateral Agreement** and **Embedded HVDC Systems** not subject to a **Bilateral Agreement**, **The Company** will notify the **Network Operator** that a **Final Operational Notification** has been issued.

ECP.8.4 If a **Final Operational Notification** cannot be issued because the requirements of ECP.8.2 have not been successfully met prior to 5 years from the date of issue of the **Final Operational Notification**, then **The Company** will issue the **Generator** or **HVDC System Owner** (where licensed in respect of its activities) a **Limited Operational Notification** with respect to the **Unresolved Issues**. The provisions of ECP.9 shall then apply.

Updates to numbering CP.8 to CP.9, CP.9 to CP10 and CP10 to CP.11 and updates to cross referencing in CP.9-CP.11 required