CP.4.2.3 The provisions in CP.8 detail the process to be followed to confirm continued compliance (the Compliance Repeat Plan).

CP.4.2.~~3~~4 The provisions contained in CP.~~8~~ 9 detail the process to be followed when:

(a) a **Generator** or **DC Converter Station** owner's **Plant** and/or **Apparatus** (including the **OTSUA**) is unable to comply with any provisions of the Grid Code and **Bilateral Agreement**; or,

(b) following any notification by a **Generator** or a **DC Converter Station** owner under the **PC** of any change to its **Plant** and **Apparatus** (including any **OTSUA**); or,

(c) a **Modification** to a **Generator** or a **DC Converter Station** owner's **Plant** and/or **Apparatus**.

The process is shown diagrammatically at Appendix CP.A.1.4 for condition (a) and Appendix CP.A.1.5 for conditions (b) and (c)

Updates to cross referencing in CP.7.2.2(d) and CP.7.2.3 required

CP.7.4 If the requirements of CP.7.2 and CP.7.3 have been successfully met, **The Company** will notify the **Generator** or **DC Converter Station** owner that compliance with the relevant Grid Code provisions has been demonstrated for the **Generating Unit(s)**, **CCGT Module(s)**, **Power Park Module(s)**, **OTSUA**, if applicable or **DC Converter(s)** as applicable through the issue of a **Final Operational Notification**. In respect of an **Embedded Power Station** or **Embedded DC Converter Station** other than **Embedded Medium Power Stations** not subject to a **Bilateral Agreement** and **Embedded DC Converter Stations** not subject to a **Bilateral Agreement**, **The Company** will notify the **Network Operator** that a **Final Operational Notification** has been issued~~.~~, subject to the requirement to confirm continued compliance as per CP.8.2 as part of the Compliance Repeat Plan.

CP.7.5 If a **Final Operational Notification** can not be issued because the requirements of CP.7.2 and CP.7.3 have not been successfully met prior to the expiry of an **Interim Operational Notification** then the **Generator** or **DC Converter Station** owner (where licensed in respect of its activities) and/or **The Company** shall apply to the **Authority** for a derogation. The provisions of CP.~~9~~ 10 shall then apply.

CP.8 Compliance Repeat Plan

CP.8.1 No later than 4 calendar years and 6 months after the issue of a **Final Operational Notification**, **The Company** will notify the **Generator** or **DC Converter Station** owner that confirmation of continued compliance with the requirements of the Grid Code and/or the **Bilateral Agreement** is required.

CP.8.2 No later than 5 calendar years after the issue of a **Final Operational Notification** the **Generator** or **DC Converter Station** owner shall confirm that the **Plant** and/or **Apparatus** (including **OTSUA** if applicable) is fully compliant with the requirements of the Grid Code and/or the **Bilateral Agreement**. The confirmation of compliance will include:

(a) a **Compliance Statement** and a **User Self Certification of Compliance** signed by the **GB Code User** and a statement of any requirements that the **Generator** or **DC Converter Station** owner has identified that have not been met together with a copy of the derogation in respect of the same from the **Authority**.

(b) complete set of relevant **Planning Code** data (both **Standard Planning Data** and **Detailed Planning Data**), with validated actual values and updated estimates for the future including **Forecast Data** items such as **Demand**. Simulation studies and results from tests detailed in Appendix CP.A.3 and OC5 are not required as part of the Compliance Repeat Plan.

For the avoidance of doubt the **Generator** or **DC Converter Station** owner is responsible for ensuring that **Plant** and/or **Apparatus** (including **OTSUA** if applicable) remains compliant with the relevant clauses of the Grid Code and/or the **Bilateral Agreement** and/or changes to connection site conditions notified by **The Company**.

CP.8.3 If the requirements of CP.8.2 have been completed to **The Company's** satisfaction, **The Company** will notify the **Generator** or **DC Converter Station** owner that compliance with the relevant Grid Code provisions has been demonstrated for the **Generating Unit(s)**, **CCGT Module(s)**, **Power Park Module(s)**, **OTSUA**, if applicable or **DC Converter(s)** as applicable through the issue of a **Final Operational Notification** subject to Compliance Repeat Plan (CP.8) no later than 5 years from the date of issue. In respect of an **Embedded Power Station** or **Embedded DC Converter Station** other than **Embedded Medium Power Stations** not subject to a **Bilateral Agreement** and **Embedded DC Converter Stations** not subject to a **Bilateral Agreement**, **The Company** will notify the **Network Operator** that a **Final Operational Notification** has been issued.

CP.8.4 If a **Final Operational Notification** cannot be issued because the requirements of CP.8.2 have not been successfully met prior to the date 5 years from the date of issue of the **Final Operational Notification**, then **The Company** will issue the **Generator** or **DC Converter Station** owner (where licensed in respect of its activities) a **Limited Operational Notification** with respect to the **Unresolved Issues**. The provisions of CP.9 shall then apply.

Renumbering of current CP.8 to CP.9, CP.9 to CP.10 and CP.10 to CP.11. Also updates to cross referencing in new CP.9-11 required.