# Codes Summary – January 2014

This document provides a summary as to latest developments concerning the various other Industry Codes. Further detailed information can be found at:
http://www.nationalgrid.com/uk/Electricity/Codes/

## CUSC

**CMP 225 Consequential changes following implementation of the Third Package and other miscellaneous changes**
CMP225 has been raised by National Grid Electricity Transmission and seeks to make amendments to CUSC Section 8 to enable the Authority to raise modifications to the CUSC that it considers necessary to comply with or implement the Electricity Regulation and/or any relevant legally binding decisions of the European Commission and/or Agency.

CMP225 was presented to the CUSC Modifications Panel on 29 November and the CUSC Modifications Panel agreed that CMP225 should proceed to a Workgroup. The Workgroup Report will be presented to the CUSC Panel at the March 2014 meeting.

**CMP 221 Interruption Compensation in the absence of Market Suspension during a Partial Shutdown**
CMP221 seeks to extend the current CUSC compensation provisions to apply to affected generators where market operations continue concurrently with a Partial Shutdown. This is a consequential modification to BSC Modification P276.

CMP221 was presented to the CUSC Modifications Panel on 27th September and the CUSC Modifications Panel agreed that CMP221 should proceed to Code Administrator consultation.

The draft CUSC Modification Report was published on 5 November and the Final Modification Report was presented at the CUSC Panel Meeting on 29 November 2013 where the Panel voted unanimously that CMP221 better facilitates the Applicable CUSC Objectives and so should be implemented. The Final Modification Report was sent to the Authority on 12 December 2013 and, if approved, will be implemented on 31 March 2014 in line with BSC Modification P276 and Grid Code Modification GC0044.

## BSC

**P294 (Addition of Offshore Transmission System and OTSUA to the definition of the Total System)** was raised by E.ON UK on 3 June 2013. It proposes to treat Offshore Transmission System User Assets (OTSUA) as part of the Transmission System for purposes of allocating transmission losses under the BSC. This would remove the need for installation of temporary settlement metering at the onshore substation under the enduring 'Generator Build' regime. P294 was approved by the Authority on 19 December 2013 and implemented on 30 December 2013.

**P295 (Submission and publication of Transparency regulation data via the BMRS)** was raised by National Grid on 1 July 2013, and proposes to use the BMRS as a data provider for purposes of implementing the EU Transparency Regulation in GB. The BSC Panel made its final recommendation that P295 should be approved at its meeting on 12 December 2013, and the Final Modification Report is currently with Ofgem for decision.

**P297 (Receipt and Publication of New and Revised Dynamic Data Items)** was raised by National Grid on 24 July 2013. It proposes to enhance the BMRS to report new and amended Dynamic Data that the Electricity Balancing System (EBS) will support post-Go Live (when EDT* is made available to parties). The proposed changes are enhancements to the structure of Run-Up Rates and Run-Down Rates; changes to allow time-varying declarations of Stable Export Limit (SEL) and Stable Import Limit (SIL); and reporting of Last Time to

Cancel Synchronisation. The BSC Panel has agreed to extend the Assessment Procedure to allow consultation on a revised solution for reporting of SIL and SEL profiles by BMRS. A revised Assessment Report reflecting the results of this consultation will be considered by the BSC Panel on 13 February 2014.

## SQSS

**GSR015 – Normal Infeed Loss**
A consultation proposing to revision of the definitions of Normal and Infrequent Infeed Loss Risk to clarify the approach to frequency containment closed on 6th December. Responses received were in favour of the change. Additional questions were raised in responses some of which the SQSS Panel will need to address, with others potentially requiring action in other forums,

**Sub-synchronous Torsional Interactions (SSTI) / Sub-synchronous Resonance (SSR)**
The Panel agreed to progress work to develop and clarify the Transmission Licensees responsibilities with respect to SSR and SSTI and agreed to convince an initial meeting to scope the necessary work fully and report to the next Panel meeting.

**GSR010 – Generator Connections**
A number of respondents to this consultation highlighted a need to give further consideration to the effect the proposals may have because of the interaction between design criteria in the SQSS with certain aspects of the CUSC and potential charging issues are to be reviewed. Further views will be sought at the next Transmission Charging Methodology Forum Meeting on Wednesday 22 January.