

## European Network Code Overview: Update for Code Panels

Update on Codes currently being drafted or revised by ENTSO-E

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ENTSO-E Website:

<https://www.entsoe.eu/resources/network-codes/>

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Framework Guidelines	Network Code	What it's about	Status update	Milestones to completion
Grid Connections	<b>Requirements for Generators</b>	The Network Code is now in the pre-Comitology phase with preparations (including impact assessments, text review and translations) after ACER provided a qualified opinion and recommendation to the European Commission on 25 March 2013.		
	<b>Demand Connection Network Code</b>	The Network Code is now in the pre-Comitology phase with preparations (including impact assessments, text review and translations) after ACER provided a qualified opinion and recommendation to the European Commission on 25 March 2013.		
	<b>HVDC</b>	Sets functional requirements for HVDC connections and offshore DC connected generation.	On 29 April, the EU mandate to start worked was received and the drafting of the HVDC Network Code has now commenced, to be concluded by 1 May 2014.  GB stakeholder engagement through JESG update presentation (Sept) and JESG Technical Workshop (Dec 11-12)	ENTSO-E publication of Draft code expected end Oct 2013.  ENTSO-E public consultation: 7 Nov 2013 - 7 Jan 2014  Public workshop: Mid-Nov 2013 and Mid-March 2014.  NC submitted to ACER: 1 May 2014.
Capacity Allocation and Congestion Management	<b>Capacity Allocation and Congestion Management</b>	On 14 March 2013, ACER provided a qualified opinion and recommendation of the CACM Network Code to the European Commission, following discussions between ACER, ENTSO-E and the Commission on revisions to the Network Code. The Code is now in the pre-Comitology phase with preparations including merging with the Governance Guidelines, impact assessments, text review and translations. Political Comitology will follow.		
	<b>Forward Capacity Allocation</b>	The Network Code was submitted to ACER on 30 September 2013 and a three-month review period of compliance against the Framework Guidelines has now commenced.		
Electricity Balancing	<b>Electricity Balancing</b>	Sets out the rules to allow TSOs to balance the system close to real time and to allow parties to participate in those markets.	Drafting commenced: 1 January 2013.  ENTSO-E public consultation: 17 June - 16 August 2013.  GB Stakeholder workshop (under JESG): 6/7 August 2013.	ENTSO-E now revising the Network Code post public-consultation. 2178 comments received from stakeholders.  Final version of Network Code due to be submitted to ACER: 31 December 2013  ACER review of final Code: Q1 2014.
System Operation	<b>Operational Security</b>	ENTSO-E has now revised areas of the Network Code following the original ACER opinion and resubmitted the Network Code to ACER on 27 September 2013.		
	<b>Operational Planning &amp; Scheduling</b>	ENTSO-E has now revised areas of the Network Code following the original ACER opinion and resubmitted the Network Code to ACER on 27 September 2013.		
	<b>Load Frequency Control &amp; Reserves</b>	The Network Code was submitted to ACER on 28 June 2013 and the three-month review period of compliance against the Framework Guidelines concluded on 27 September 2013, with the LFCR being recommended to the European Commission. The Network Code will now pass to the European Commission where preparation for entering the Comitology process will begin.		