

Codes Summary – September 2013

This document provides a summary as to latest developments concerning the various other Industry Codes. Further detailed information can be found at:
<http://www.nationalgrid.com/uk/Electricity/Codes/>

CUSC

CMP218: Changes required for use of new banking product to hold users' cash securities

CMP218 seeks to amend the CUSC to facilitate the use of a new banking product by NGET to hold security provided by Users.

CMP218 was presented to the CUSC Modifications Panel on the 22nd March and the CUSC Modifications Panel agreed that CMP218 should progress through the Self Governance route.

The Panel voted unanimously that CMP218 better facilitates the Applicable CUSC Objectives and so should be implemented. CMP218 will be implemented after 2 months on 16 October 2013.

BSC

P291 (REMIT Inside Information Reporting Platform for GB Electricity) proposes to use the Balancing Mechanism Reporting System (BMRS) as a platform to publish the necessary information to meet the requirements of REMIT inside information reporting for the GB electricity sector. P291 has now been approved by the Authority, with an Implementation Date of 31 December 2014.

P294 (Addition of Offshore Transmission System and OTSUA to the definition of the Total System) was raised by E.ON UK on 3 June 2013. It proposes to treat Offshore Transmission System User Assets (OTSUA) as part of the Transmission System for purposes of allocating transmission losses under the BSC. This would remove the need for installation of temporary settlement metering at the onshore substation under the enduring 'Generator Build' regime. The final Workgroup meeting was held on 2 September 2013 to consider consultation responses, and agreed unanimously to recommend to the BSC Panel that the Proposed Modification should be approved.

P295 (Submission and publication of Transparency regulation data via the BMRS) was raised by National Grid on 1 July 2013, and proposes to use the BMRS as a data provider for purposes of implementing the [EU Transparency Regulation](#) in GB. The BSC Panel has agreed a four-month Assessment Procedure, and the proposed changes were issued for industry impact assessment on 8 August 2013.

P297 (Receipt and Publication of New and Revised Dynamic Data Items) was raised by National Grid on 24 July 2013. It proposes to enhance the BMRS to report new and amended Dynamic Data that the Electricity Balancing System (EBS) will support post-Go Live (when EDT* is made available to parties). The proposed changes are enhancements to the structure of Run-Up Rates and Run-Down Rates; changes to allow time-varying declarations of Stable Export Limit (SEL) and Stable Import Limit (SIL); and reporting of Last Time to Cancel Synchronisation. The BSC Panel has agreed a three-month Assessment Procedure, and the first Workgroup meeting took place on 19 August 2013.

SQSS

Workgroups in Progress

GSR010 – Generator Connections

This workgroup is reconvening to review consultation responses and determine next steps. A number of respondents highlighted a need to give further consideration to the effect the proposals may have because of the interaction between design criteria in the SQSS with certain aspects of the CUSC.

GSR012 – Interconnectors

This workgroup is tasked with a review the approach to interconnectors within the SQSS. The Panel has agreed to revise its terms of reference to align the work more closely with the SQSS chapters (ie local and wider network issues) and to divide the work into more manageable packages.

GSR014 – Offshore Transformer Bay Requirements

Work is near completion on reviewing switching arrangements for offshore networks at the interface point with the on-shore system.

New Modification Proposals

GSR015 – Normal Infeed Loss

National Grid is developing proposals for consultation to change the way Normal Infeed Losses are managed for the purposes of frequency containment from 1st April 2014. The current limit is 1,000MW and changes to 1,320MW in 2014 meaning that extra frequency response will need to be procured, potentially for little benefit. Consultation is planned in autumn 2013.

GSR016 – Embedded Generation Treatment and GSR009 Scaling Issues

The transmission companies have identified that the scaling approach currently applied in the SQSS can produce unrealistic generation backgrounds and that embedded generation volumes are large enough that the planning assumptions applied to them have a significant impact on transmission investment. The Panel has agreed terms of reference for a new workgroup to consider and address these issues.

Cross Code Forum

The latest Cross Codes Forum was held on 19th July 2013.

National Grid provided an overview of Electricity Market Reform (EMR), particularly with regard to National Grid's role, and gave an update of the latest developments and next steps. An update on the key elements regarding European Network Codes was also provided, including the current status of each of the codes. National Grid presented an overview of the Code Governance Review Phase 2 and the impacts that this would have, particularly on the Grid Code and noted that the changes are due for implementation in the Grid Code in October 2013. The Code Governance Review also has an impact on the other industry codes. Code updates on the CUSC, Grid Code, BSC were provided by National Grid and Elexon, and ElectraLink ran through their current workload for the DCUSA and the SPAA.

The next Cross Codes Forum is scheduled for 18 October 2013 in London.

Operational Forum

The latest Electricity Operational Forum was held via LiveMeeting on Wednesday 26th June 2013. The areas covered were:

- update to operational and system operator costs
- update on BSUoS and Income Adjusting Events
- update on voltage management and system inertia requirements
- EU Balancing Code update; and
- An overview of Ofgem's final proposals for System Operator incentives

The Next Operational Forum will be held on 2 October.