

Existing Issues Summary – May 2013

Summary of Issue	Current position	Last Reviewed	Status & Next Review	Priority	Urgency
Protection Fault Clearance Times and back-up protection: A paper was presented (pp08/43) relating to discrimination between main and reserved protection settings.	An informal group was set up to agree a Consultation on the issue. A distribution paper (mentioned by MK) associated with Protection where DC supplies would apply consequent on a tripping arrangement was added to the issue	JUL 2012	Ongoing	Low	Low
Hybrid Static Compensators	The Panel agreed that a long term solution must be developed for the use of hybrid voltage control devices and clarification of the term “continuous”. Workshop to be held with affected stakeholders.	MAR 2013	Ongoing JUL 2013	Medium	Medium
GB Determination of the Detail of the European Network Codes	Proposed drafts of the European Network Codes; such as the Requirement for Generator (RfG) connection code (26th June 2012 version) and the Demand Connection Code (DCC) (27th June 2012 version); have extensive reference to the use of Article 4(3) (of those respective codes) when referring to future detail being produced by TSOs and / or Relevant Network Operators in order to bring the respective codes into practical effect. The next steps for implementing the codes should be a joint industry decision, and work is ongoing in this area. It is expected that the ongoing work on Fault Ride Through will go some way to addressing this. On this basis it would be prudent to pick this back up once the FRT /Workshops/Workgroups have concluded.	MAR 13	Ongoing	Medium	Medium
Constant Terminal Voltage	This issue was discussed at the Feb 2010 GCRP meeting at which it was agreed to be low priority.	Mar 2013	JUL 2013	Low	Low

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Power Park Module Extensions: The Grid Code PPM Working Group agreed that the issue regarding the applicability of technical requirements to PPM extensions would benefit from further analysis due to the complexity of issues surrounding the matter.	Update provided at September 2010 GCRP meeting. Agreed to discuss further in future, as low urgency.	NOV 2011	On Hold (after RfG)	Medium	Low
Short Circuit Ratio Review	In the Authority Decision letter for G/09, a review was proposed to assess whether the SCR should be amended for generators <1600MVA	N/A	On Hold SEP 2013	Medium	Medium
Grid Code Connection Conditions for Small Embedded Power Stations.	<p>Currently it is unclear whether the Connection Conditions apply to Embedded Small Power Stations. A number of issues have been identified by Elexon and NGET. These issues have led to uncertainty and disagreement about whether Embedded Small Power Stations are required to comply with the requirements of CC.6.5 (e.g. whether they are required to install Operational Metering). In the meantime, until the Grid Code can be changed to fix the defect, NGET and affected Generators will have to cope with uncertainty about the requirements.</p> <p>It is expected that RfG will have an impact on this issue, has such it was agreed that, for the short term, power stations will be dealt with on a case by case basis.</p>	SEP 2012	On Hold (after RFG)	Medium	Low