

Extraordinary Grid Code Review Panel – March 2011

Summary of Actions and Status

Nb. Greyed out rows will not be discussed at the March Extraordinary GCRP meeting but will be next reviewed in May 2011.

<u>Minute No.</u>	<u>Item</u>	<u>Owner</u>	<u>Status</u>
1459	Two Shift Limits National Grid shall establish a position with the industry currently in a paper to be sent round the panel. In addition to this a paper shall be produced for the GCRP Feb to sort out the ambiguity in the Grid Code.	National Grid (Mark Duffield)	Complete
1466	Grid Code requirements for Electronic Facilities between NGET and BM participants IP to complete the working group report and circulate it to the Panel.	National Grid (TD)	
1470	BMU data from Intermittent Generation Send out the consultation document to the GCRP members.	National Grid (Brian Taylor)	
1487	Continuous Voltage Control Prepare and circulate a consultation paper for issue.	National Grid (GS)	Completed by GN
1506	CC.7.7 (Maintenance Standards) JN is going to put together a one pager on the harmonic data for the Panel	Large Generators (JN)	
1523 & 1524	Governance of GCRP meetings <ul style="list-style-type: none"> A pro-forma for Working Group Terms of Reference to be developed Word version of the GCRP templates to be made available on the Grid Code website 	National Grid (TI)	
1525 & 1569	Additional GCRP Meetings <ul style="list-style-type: none"> An email to be circulated to confirm 7th July as the date of the July GCRP An Extraordinary GCRP meeting to be scheduled for end March 	National Grid (TI)	Complete
1529	Demand Control (OC6) Issue to be brought back to the May 2011 Panel meeting and in the interim period for NGET and the DNOs to meet to discuss further this matter.	National Grid (GS/SC) & DNO Reps	
1531	Black Start BS to publish Consultation BS and JL agreed to decide whether this group is Grid Code or BSC lead.	National Grid (BS) & Elexon (JL)	

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1534	<p>BMU configuration of PPMs Offshore</p> <p>Working Group membership to be requested and Final ToR to be circulated.</p> <p>DS confirmed it was not just National Grid who could chair working groups and therefore Members were encouraged to consider chairing this WG.</p>	<p>National Grid (TI)</p> <p>All</p>	
1536	<p>Revision of CC7.7 Maintenance Standards</p> <p>The Panel agreed that a Working Group should be established and membership requested.</p>	National Grid (TI)	
1538	<p>Operational Broadcast System</p> <p>SC shall send round a consultation document for the amendments to the Grid Code to allow alternative communication methods.</p>	National Grid (SC)	
1540 & 1541	<p>Electricity Balancing System Group</p> <p>Following circulation of the revised terms of reference to the GCRP, a Working Group for the EBSG will be established in the near future.</p> <p>SC to confirm, at the May 2011 meeting, why separate systems were being proposed for EBS and the OBS.</p>	<p>National Grid (TI)</p> <p>National Grid (SC)</p>	
1544	<p>Grid Code Signatories Consultation</p> <p>ToR for the Working Group to be developed and circulated for comment</p>	National Grid (TI) & CMac (LP Gens)	Complete
1547	<p>Frequency Response & Technical sub group</p> <p>Feedback to the Working Group that the initial development of Option 1, should not prejudice the recommendations of the Working Group.</p>	National Grid (TI)	Complete
1549	<p>Harmonics</p> <p>GS intends for the Working Group to progress the specified issues and report to the May panel meeting.</p>	National Grid (GS)	
1550	<p>Grid Code Requirement for Electronic Communication Facilities between NGET and BM participants</p> <p>Hold a further meeting in march to discuss the findings of the analysis carried out by National Grid and agree legal drafting. The Working Group are aiming to submit the Working Group</p>	National Grid (TD)	

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	report to the May 2011 GCRP.		
1551	Reactive Despatch Restrictions NS and SC agreed to discuss simultaneous NETSO/ DNO Operator instructions to consider appropriate way forward.	National Grid (SC)	
1552	Frequency and Voltage Operating Range (D/10) An outcome from this meeting is expected within the next month and National Grid shall update the final Authority Report and the Working Group accordingly.	National Grid (GS)	
1555	Compliance (A/10) The consultation is to be extended to the 8th April 2011. An A/10 Industry Information session is to be considered to aid the response to the Further Consultation.	National Grid (TI) National Grid (TI)	Complete
1556	Compliance A/10 The implications for the removal of the LEEMPS element of the proposals are to be discussed and the appropriate way forward determined.	MK & TI	
1557	Minutes of November Panel meeting The addition of a footnote to be considered for minute 1487 upon the request of GS.	National Grid (SW)	Complete
1558	Minutes of December extraordinary GCRP meeting SW stated that he had received 3 comments from the GCRP meetings which he would incorporate into the minutes.	National Grid (SW/GS)	Complete
1563	Special Actions CMac enquired as to how a non-return of the fax instruction would be treated by National Grid. SC stated he was not entirely sure but would confirm at a later date.	National Grid (SC)	SC confirmed that currently National Grid would processes would assume that a non return is "Special Action not confirmed.
1564	Special Actions Circulate the Special Action presentation to the Ops Forum community to ensure they are aware of the process and actions required surrounding Special Actions.	National Grid (SC)	
1566	Simultaneous Tap changing		

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	<p>The paper will be forwarded to generators and to the Ops Forum for future use. JN also suggested that information relating to when Simultaneous tap instruction may be used would be useful.</p> <p>SC will discuss options for a test at ENCC and communicate details of a proposed test to generators in writing.</p>	<p>National Grid (SC)</p> <p>National Grid (SC)</p>	
1560	<p>Intertripping Offshore (F/08)</p> <p>The Panel agreed that National Grid should process to a one month industry consultation and noted that National Grid will respond accordingly to the Authority updating them of their findings.</p>	National Grid (TI)	
1567	<p>G59 Generator Protection Settings</p> <p>National Grid to report the progress back to the E3C.</p>	National Grid (TI)	
1571	<p>2011 Membership</p> <p>2011 GCRP membership list to be updated to include the Authority representatives and posted on the website.</p>	National Grid: (TD)	Complete