

**Table 1 - Consultation Papers - Current Status Report – July 2011**

<b>Paper Ref.</b>	<b>Grid Code Change Reference</b>	<b>Current Status</b>	<b>Notes</b>
A/10	Generator Compliance	Authority Report submitted	Published 12 <sup>th</sup> August
B/10	Record of Inter Safety System Precautions	Consultation Closed	Consultation period closed on 30 <sup>th</sup> March 2010.
C/10	Electronic Data Logging	Implementation approved by Authority	
B/11	Provisions for Communication of System Warnings	Authority Report being drafted	5 responses received.
C/11	PN from Intermittent Generation	Additional Working Group meeting being proposed at Sept GCRP	Consultation closed 16 <sup>th</sup> June. 6 responses received.
D/11	System to Generator Operational Intertripping Systems	Authority Report being drafted	Consequential change to CUSC being considered
E/11	Reactive Despatch Network Restrictions	Authority Report submitted	Published 5 <sup>th</sup> September

**Table 2 - Grid Code Review Panel – Outstanding Development Issues – July 2011**

Summary of Issue	Current position	Last Reviewed	Status & Next Review	Priority	Urgency
<b>Protection Fault Clearance Times and back-up protection:</b> A paper was presented (pp08/43) relating to discrimination between main and reserved protection settings.	An informal group was set up to agree a Consultation on the issue.  A distribution paper (mentioned by MK) associated with Protection where DC supplies would apply consequent on a tripping arrangement was added to the issue	May 2009	Ongoing  Sept 2011	Low	Low
<b>Grid Code Structure Review:</b> A structural review of the layout of the Grid Code in 2008.  The issue of Regional Differences was included.	Options for changes were provided (pp08/48) to the GCRP in 2008 and whilst the option to remain with the status quo was favoured National Grid also took an action to look at whether summary tables for obligations for classes of generator was appropriate.  In Nov 2008, Regional Differences were included to this issue. The original GCRP paper (pp07_36) considered the regional differences in the Grid Code and proposed that these should be addressed in order of priority.	Nov 08  Sept 08	Paused  Sept 2011	Low	Low
<b>Power Park Module Extensions:</b> The Grid Code PPM Working Group agreed that the issue regarding the applicability of technical requirements to PPM extensions would benefit from further analysis due to the complexity of issues surrounding the matter.	Update provided at September 2010 GCRP meeting. Agreed to discuss further in future, as low urgency.	Sept 2010	Paused  Sept 2011	Medium	Low
<b>Codification of Generic Requirements currently included in Bilateral Agreements:</b> Review of current requirements in Appendix F5 which may be codified in the Grid Code.	Prior to Feb 2007 GCRP, JN communicated areas of focus for discussion and National Grid to consider.  National Grid to confirm that CC.A.6 has previously been created in response to this issue, although other lower priority areas remain yet to be concluded.	Sept 2010	Ongoing  Sept 2011	Low	Medium

Summary of Issue	Current position	Last Reviewed	Status & Next Review	Priority	Urgency
<b>Delegation of Authority for Busbar Switching Contracts</b>	Update to be provided at Nov 2011 GCRP  To date, National Grid has offered the new DOA contracts to all DNOs and during 2011 will be approaching all GenCos with the expectation to finish at the end of 2011.	Nov 2010	In progress  Nov 2011	Low	Low
<b>Control Telephony Electrical Standard (Scotland): C/06</b> implemented a Control Standard for England and Wales and it was proposed a similar standard could be developed for Scotland	Existing Control Telephony Standards for SPT and SSE regions to be developed and referred to from Grid Code.  Requirement for Offshore Control Telephony Standard to be assessed.	Sept 2010	Ongoing  Sept 2011	Low	Low
<b>Constant Terminal Voltage</b>	This issue was discussed at the Feb 2010 GCRP meeting at which it was agreed to be low priority.	Feb 2010	Paused  Nov 2011	Low	Low
<b>Short Circuit Ratio Review</b>	In the Authority Decision letter for G/09, a review was proposed to assess whether the SCR should be amended for generators <1600MVA	N/A	Ongoing  Sept 2011	Medium	Medium