

Grid Code Review Panel – May 2011

Summary of Actions and Status

Minute No.	Item	Owner	Status
1466	Grid Code requirements for Electronic Facilities between NGET and BM participants TD to complete the working group report and circulate it to the Panel.	National Grid (TD)	Draft WG Report Circulated
1470	BMU data from Intermittent Generation Send out the consultation document to the GCRP members.	National Grid (Brian Taylor)	Ongoing
1506	CC.7.7 (Maintenance Standards) JN is going to put together a one pager on the harmonic data for the Panel	Large Generators (JN)	Complete and submitted to the G5/4 Working Group
1523 & 1524	Governance of GCRP meetings <ul style="list-style-type: none"> • A pro-forma for Working Group Terms of Reference to be developed • Word version of the GCRP templates to be made available on the Grid Code website 	National Grid (TI)	Go live expected w/c 9 th May
1529	Demand Control (OC6) Issue to be brought back to the May 2011 Panel meeting and in the interim period for NGET and the DNOs to meet to discuss further this matter.	National Grid (GS/SC) & DNO Reps	On May GCRP agenda
1531	Black Start BS to publish Consultation BS and JL agreed to decide whether this group is Grid Code or BSC lead.	National Grid (BS) & Elexon (JL)	Complete and on May GCRP agenda
1534	BMU configuration of PPMs Offshore Working Group membership to be requested and Final ToR to be circulated. DS confirmed it was not just National Grid who could chair working groups and therefore Members were encouraged to consider chairing this WG.	National Grid (TI) All	Complete
1536	Revision of CC7.7 Maintenance Standards The Panel agreed that a Working Group should be established and membership requested.	National Grid (TI)	Complete
1538	Operational Broadcast System SC shall send round a consultation document for the amendments to the Grid Code to allow	National Grid (SC)	May Panel Paper

<u>Minute No.</u>	<u>Item</u>	<u>Owner</u>	<u>Status</u>
	alternative communication methods.		
1540 & 1541	Electricity Balancing System Group Following circulation of the revised terms of reference to the GCRP, a Working Group for the EBSG will be established in the near future. SC to confirm, at the May 2011 meeting, why separate systems were being proposed for EBS and the OBS.	National Grid (TI) National Grid (SC)	Complete Verbal update to be given
1549	Harmonics GS intends for the Working Group to progress the specified issues and report to the May panel meeting.	National Grid (GS)	Update due
1550	Grid Code Requirement for Electronic Communication Facilities between NGET and BM participants Hold a further meeting in march to discuss the findings of the analysis carried out by National Grid and agree legal drafting. The Working Group are aiming to submit the Working Group report to the May 2011 GCRP.	National Grid (TD)	Complete – May Panel paper
1551	Reactive Despatch Restrictions NS and SC agreed to discuss simultaneous NETSO/ DNO Operator instructions to consider appropriate way forward.	National Grid (SC)	Verbal Update to be given
1552	Frequency and Voltage Operating Range (D/10) An outcome from this meeting is expected within the next month and National Grid shall update the final Authority Report and the Working Group accordingly.	National Grid (GS)	Update to be given
1556	Compliance A/10 The implications for the removal of the LEEMPS element of the proposals are to be discussed and the appropriate way forward determined.	MK & TI	Complete
1564	Special Actions Circulate the Special Action presentation to the Ops Forum community to ensure they are aware of the process and actions required surrounding Special Actions.	National Grid (SC)	Verbal update
1566	Simultaneous Tap changing The paper will be forwarded to generators and to the Ops Forum for future use. JN also suggested	National Grid (SC)	Complete

<u>Minute No.</u>	<u>Item</u>	<u>Owner</u>	<u>Status</u>
	<p>that information relating to when Simultaneous tap instruction may be used would be useful.</p> <p>SC will discuss options for a test at ENCC and communicate details of a proposed test to generators in writing.</p>	National Grid (SC)	Test date to be confirmed
1560	<p>Intertripping Offshore (F/08)</p> <p>The Panel agreed that National Grid should process to a one month industry consultation and noted that National Grid will respond accordingly to the Authority updating them of their findings.</p>	National Grid (TI)	Ongoing
1567	<p>G59 Generator Protection Settings</p> <p>National Grid to report the progress back to the E3C.</p>	National Grid (TI)	In progress
From March's Extraordinary GCRP meeting			
1531	<p>Two Shift Limits</p> <p>Add TSL to the ToR for EBSG Working Group and circulate before May GCRP meeting for Panel agreement.</p>	National Grid (TI)	Complete
1532	<p>Two Shift Limits</p> <p>Produce a guide on how dynamic parameters can be used to communicate a wish to not two shift. Circulate around the Operational Forum</p>	National Grid (MD)	May Panel Paper
1542	<p>Continuous Voltage Control</p> <p>Draft a Consultation document for CVC which will cover both enduring and future projects.</p>	National Grid (GS)	Ongoing
1544	<p>Continuous Voltage Control</p> <p>Review the current status of FONs with the National Grid compliance team</p>	National Grid (GS)	Ongoing
1549	<p>Continuous Voltage Control</p> <p>Progress the development of:</p> <ul style="list-style-type: none"> • a guide of how clarification of Grid Code clauses can be sought; and • a KPI for such clarifications 	National Grid (TI)	To be discussed at May Panel meeting
1552	<p>AOB - Grid Code Signatories Working Group</p> <p>Additional item to be added to the WG's Terms of Reference</p>	National Grid (TD)	Complete