

DATA REGISTRATION CODE

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(This contents page does not form part of the Grid Code)

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DATA REGISTRATION CODE

DRC.1 INTRODUCTION

DRC.1.1 The **Data Registration Code** ("DRC") presents a unified listing of all data required by **NGET** from **Users** and by **Users** from **NGET**, from time to time under the **Grid Code**. The data which is specified in each section of the **Grid Code** is collated here in the **DRC**. Where there is any inconsistency in the data requirements under any particular section of the **Grid Code** and the **Data Registration Code** the provisions of the particular section of the **Grid Code** shall prevail.

DRC.1.2 The **DRC** identifies the section of the **Grid Code** under which each item of data is required.

DRC.1.3 The Code under which any item of data is required specifies procedures and timings for the supply of that data, for routine updating and for recording temporary or permanent changes to that data. All timetables for the provision of data are repeated in the **DRC**.

DRC.1.4 Various sections of the **Grid Code** also specify information which the **Users** will receive from **NGET**. This information is summarised in a single schedule in the **DRC** (Schedule 9).

DRC.1.5 The categorisation of data into **DPD I** and **DPD II** is indicated in the DRC below.

DRC.2 OBJECTIVE

The objective of the **DRC** is to:

DRC.2.1 List and collate all the data to be provided by each category of **User** to **NGET** under the **Grid Code**.

DRC.2.2 List all the data to be provided by **NGET** to each category of **User** under the **Grid Code**.

DRC.3 SCOPE

DRC.3.1 The **DRC** applies to **NGET** and to **Users**, which in this **DRC** means:-

- (a) **Generators** including those undertaking **OTSDUW**;
- (b) **Network Operators**;
- (c) **DC Converter Station** owners
- (d) **Suppliers**;
- (e) **Non-Embedded Customers** (including, for the avoidance of doubt, a **Pumped Storage Generator** in that capacity);

- (f) **Externally Interconnected System Operators;**
- (g) **Interconnector Users;** and
- (h) **BM Participants.**

DRC.4 **DATA CATEGORIES AND STAGES IN REGISTRATION**

DRC.4.1.1 Within the **DRC** each data item is allocated to one of the following three categories:

- (a) **Standard Planning Data (SPD)**
- (b) **Detailed Planning Data (DPD)**
- (c) **Operational Data**

DRC.4.2 **Standard Planning Data (SPD)**

DRC.4.2.1 The **Standard Planning Data** listed and collated in this **DRC** is that data listed in Part 1 of the Appendix to the PC.

DRC.4.2.2 **Standard Planning Data** will be provided to **NGET** in accordance with PC.4.4 and PC.A.1.2.

DRC.4.3 **Detailed Planning Data (DPD)**

DRC.4.3.1 The **Detailed Planning Data** listed and collated in this **DRC** is categorised as **DPD I** and **DPD II** and is that data listed in Part 2 of the Appendix to the PC.

DRC.4.3.2 **Detailed Planning Data** will be provided to **NGET** in accordance with PC.4.4, PC.4.5 and PC.A.1.2.

DRC.4.4 **Operational Data**

DRC.4.4.1 **Operational Data** is data which is required by the **Operating Codes** and the **Balancing Codes**. Within the **DRC**, **Operational Data** is sub-categorised according to the **Code** under which it is required, namely **OC1**, **OC2**, **BC1** or **BC2**.

DRC.4.4.2 **Operational Data** is to be supplied in accordance with timetables set down in the relevant **Operating Codes** and **Balancing Codes** and repeated in tabular form in the schedules to the **DRC**.

DRC.5 **PROCEDURES AND RESPONSIBILITIES**

DRC.5.1 **Responsibility for Submission and Updating of Data**

In accordance with the provisions of the various sections of the **Grid Code**, each **User** must submit data as summarised in DRC.6 and listed and collated in the attached schedules.

DRC.5.2 Methods of Submitting Data

DRC.5.2.1 Wherever possible the data schedules to the **DRC** are structured to serve as standard formats for data submission and such format must be used for the written submission of data to **NGET**.

DRC.5.2.2 Data must be submitted to the **Transmission Control Centre** notified by **NGET** or to such other department or address as **NGET** may from time to time advise. The name of the person at the **User** who is submitting each schedule of data must be included.

DRC.5.2.3 Where a computer data link exists between a **User** and **NGET**, data may be submitted via this link. **NGET** will, in this situation, provide computer files for completion by the **User** containing all the data in the corresponding **DRC** schedule.

Data submitted can be in an electronic format using a proforma to be supplied by **NGET** or other format to be agreed annually in advance with **NGET**. In all cases the data must be complete and relate to, and relate only to, what is required by the relevant section of the **Grid Code**.

DRC.5.2.4 Other modes of data transfer, such as magnetic tape, may be utilised if **NGET** gives its prior written consent.

DRC.5.3 Changes to Users' Data

DRC.5.3.1 Whenever a **User** becomes aware of a change to an item of data which is registered with **NGET** the **User** must notify **NGET** in accordance with each section of the **Grid Code**. The method and timing of the notification to **NGET** is set out in each section of the **Grid Code**.

DRC.5.4 Data not Supplied

DRC.5.4.1 **Users** and **NGET** are obliged to supply data as set out in the individual sections of the **Grid Code** and repeated in the **DRC**. If a **User** fails to supply data when required by any section of the **Grid Code**, **NGET** will estimate such data if and when, in the **NGET's** view, it is necessary to do so. If **NGET** fails to supply data when required by any section of the **Grid Code**, the **User** to whom that data ought to have been supplied, will estimate such data if and when, in that **User's** view, it is necessary to do so. Such estimates will, in each case, be based upon data supplied previously for the same **Plant** or **Apparatus** or upon corresponding data for similar **Plant** or **Apparatus** or upon such other information as **NGET** or that **User**, as the case may be, deems appropriate.

DRC.5.4.2 **NGET** will advise a **User** in writing of any estimated data it intends to use pursuant to DRC.5.4.1 relating directly to that **User's Plant** or **Apparatus** in the event of data not being supplied.

DRC.5.4.3 A **User** will advise **NGET** in writing of any estimated data it intends to use pursuant to DRC.5.4.1 in the event of data not being supplied.

DRC.5.5 Substituted Data

DRC.5.5.1 In the case of PC.A.4 only, if the data supplied by a **User** does not in **NGET's** reasonable opinion reflect the equivalent data recorded by **NGET**, **NGET** may estimate such data if and when, in the view of **NGET**, it is necessary to do so. Such estimates will, in each case, be based upon data supplied previously for the same **Plant** or **Apparatus** or upon corresponding data for similar **Plant** or **Apparatus** or upon such other information as **NGET** deems appropriate.

DRC.5.5.2 **NGET** will advise a **User** in writing of any estimated data it intends to use pursuant to DRC.5.5.1 relating directly to that **User's Plant** or **Apparatus** where it does not in **NGET's** reasonable opinion reflect the equivalent data recorded by **NGET**. Such estimated data will be used by **NGET** in place of the appropriate data submitted by the **User** pursuant to PC.A.4 and as such shall be deemed to accurately represent the **User's** submission until such time as the **User** provides data to **NGET's** reasonable satisfaction.

DRC.6 **DATA TO BE REGISTERED**

DRC.6.1 Schedules 1 to 15 attached cover the following data areas.

DRC.6.1.1 SCHEDULE 1 - **GENERATING UNIT (OR CCGT Module), POWER PARK MODULE, and DC CONVERTER and OTSDUW PLANT AND APPARATUS TECHNICAL DATA.**

Comprising **Generating Unit** (and **CCGT Module**), **Power Park Module**, and **DC Converter and OTSDUW Plant and Apparatus** fixed electrical parameters.

DRC.6.1.2 SCHEDULE 2 - **GENERATION PLANNING PARAMETERS**

DRC.6.1.3 Comprising the **Genset** parameters required for **Operational Planning** studies.
SCHEDULE 3 - **LARGE POWER STATION OUTAGE PROGRAMMES, OUTPUT USABLE AND INFLEXIBILITY INFORMATION.**

Comprising generation outage planning, **Output Usable** and inflexibility information at timescales down to the daily **BM Unit Data** submission.

DRC.6.1.4 SCHEDULE 4 - **LARGE POWER STATION DROOP AND RESPONSE DATA.**

Comprising data on governor **Droop** settings and **Primary, Secondary and High Frequency Response** data for **Large Power Stations**.

DRC.6.1.5 SCHEDULE 5 - **USER'S SYSTEM DATA.**

Comprising electrical parameters relating to **Plant** and **Apparatus** connected to the **National Electricity Transmission System**, including **OTSDUW Plant and Apparatus**.

DRC.6.1.6 SCHEDULE 6 - **USERS OUTAGE INFORMATION.**

Comprising the information required by **NGET** for outages on the **Users System**, including outages at **Power Stations** other than outages of **Gensets**

DRC.6.1.7 SCHEDULE 7 - **LOAD CHARACTERISTICS.**

Comprising the estimated parameters of load groups in respect of, for example, harmonic content and response to frequency.

DRC.6.1.8 SCHEDULE 8 - **BM UNIT DATA**.

DRC.6.1.9 SCHEDULE 9 - DATA SUPPLIED BY **NGET TO USERS**.

DRC.6.1.10 SCHEDULE 10 - **DEMAND PROFILES AND ACTIVE ENERGY DATA**

Comprising information relating to the **Network Operators'** and **Non-Embedded Customers'** total **Demand** and **Active Energy** taken from the **National Electricity Transmission System**

DRC.6.1.11 SCHEDULE 11 - **CONNECTION POINT DATA**

Comprising information relating to **Demand**, demand transfer capability and a summary of the **Small Power Station, Medium Power Station** and **Customer** generation connected to the **Connection Point**

DRC.6.1.12 SCHEDULE 12 - **DEMAND CONTROL DATA**

Comprising information related to **Demand Control**

DRC.6.1.13 SCHEDULE 13 - **FAULT INFEED DATA**

Comprising information relating to the Short Circuit contribution to the **National Electricity Transmission System** from **Users** other than **Generators** and **DC Converter Station** owners.

DRC.6.1.14 SCHEDULE 14 - **FAULT INFEED DATA**

Comprising information relating to the Short Circuit contribution to the **National Electricity Transmission System** from **Generators** and **DC Converter Station** owners **including the short circuit contribution at the Transmission Interface Point from Generators in respect of any OTSDUW Plant and Apparatus.**

DRC.6.1.15 SCHEDULE 15 – **MOTHBALLED GENERATING UNIT, MOTHBALLED POWER PARK MODULE, MOTHBALLED DC CONVERTERS AT A DC CONVERTER STATION AND ALTERNATIVE FUEL DATA**

Comprising information relating to estimated return to service times for **Mothballed Generating Units, Mothballed Power Park Modules** and **Mothballed DC Converters at a DC Converter Station** and the capability of gas-fired **Generating Units** to operate using alternative fuels.

DRC.6.1.16 SCHEDULE 16 – **BLACK START INFORMATION**

Comprising information relating to **Black Start**.

DRC.6.1.17 SCHEDULE 17 – **ACCESS PERIOD SCHEDULE**

Comprising **Access Period** information for **Transmission Interface Circuits** within an **Access Group**.

DRC.6.2

The **Schedules** applicable to each class of **User** are as follows:

Generators with Large Power Stations	Sched 1, 2, 3, 4, 9, 14, 15, 16
Generators with Medium Power Stations (See notes 2, 3, 4)	Sched 1, 2 (part), 9, 14, 15
Generators with Small Power Stations directly connected to the National Electricity Transmission System	Sched 1, 6, 14, 15
Generators undertaking OTSDUW	Sched 1, 5, 14
All Users connected directly to the National Electricity Transmission System	Sched 5, 6, 9
All Users connected directly to the National Electricity Transmission System other than Generators	Sched 10,11,13,17
All Users connected directly to the National Electricity Transmission System with Demand	Sched 7, 9
A Pumped Storage Generator, Externally Interconnected System Operator and Interconnector Users	Sched 12 (as marked)
All Suppliers	Sched 12
All Network Operators	Sched 12
All BM Participants	Sched 8
All DC Converter Station owners	Sched 1, 4, 9, 14, 15

Notes:

1. **Network Operators** must provide data relating to **Small Power Stations** and/or **Customer Generating Plant Embedded** in their **Systems** when such data is requested by **NGET** pursuant to PC.A.3.1.4 or PC.A.5.1.4.
2. The data in schedules 1, 14 and 15 need not be supplied in relation to **Medium Power Stations** connected at a voltage level below the voltage level of the **Subtransmission System** except in connection with a **CUSC Contract** or unless specifically requested by **NGET**.
3. Each **Network Operator** within whose **System** an **Embedded Medium Power Station** not subject to a **Bilateral Agreement** or **Embedded DC Converter Station** not subject to a **Bilateral Agreement** is situated shall

provide the data to **NGET** in respect of each such **Embedded Medium Power Station** or **Embedded DC Converter Station**.

4. In the case of Schedule 2, **Generators**, **DC Converter Station** owners or **Network Operators** in the case of **Embedded Medium Power Stations** not subject to a **Bilateral Agreement** or **Embedded DC Converter Stations** not subject to a **Bilateral Agreement**, would only be expected to submit data in relation to **Standard Planning Data** as required by the **Planning Code**.

ABBREVIATIONS:**SPD = Standard Planning Data**

% on MVA = % on Rated MVA

% on 100 = % on 100 MVA

DPD = Detailed Planning Data**RC = Registered Capacity****OC1, BC1, etc = Grid Code** for which data is required

CUSC Contract = **User** data which may be submitted to the **Relevant Transmission Licensees** by **NGET**, following the acceptance by a **User** of a **CUSC Contract**.

CUSC App. Form = **User** data which may be submitted to the **Relevant Transmission Licensees** by **NGET**, following an application by a **User** for a **CUSC Contract**.

Note:

All parameters, where applicable, are to be measured at nominal **System Frequency**

+ - these **SPD** items should only be given in the data supplied with the application for a **CUSC Contract**.

* - Asterisk items are not required for **Small Power Stations** and **Medium Power Stations**

Information is to be given on a **Unit** basis, unless otherwise stated. Where references to **CCGT Modules** are made, the columns "G1" etc should be amended to read "M1" etc, as appropriate

□ - These data items may be submitted to the **Relevant Transmission Licensees** from **NGET** in respect of the **National Electricity Transmission System**.

The data may be submitted to the **Relevant Transmission Licensees** in a summarised form e.g. network model; the data transferred will have been originally derived from data submitted by **Users** to **NGET**.

■ - these data items may be submitted to the **Relevant Transmission Licensee** from **NGET** in respect to **Relevant Units** only.

The data may be submitted to the **Relevant Transmission Licensee** in a summarised form e.g. network model; the data transferred will have been originally derived from data submitted by **Users** to **NGET**.

GENERATING UNIT (OR CCGT MODULE) AND OTSDUW PLANT AND APPARATUS TECHNICAL DATA

POWER STATION NAME: _____

DATE: _____

DATA DESCRIPTION	UNITS	DATA to		DATA CAT.	GENERATING UNIT OR STATION DATA						
		RTL CUSC Cont ract	CUSC App. Form		FYr0	FYr1	FYr2	FYr3	FYr4	FYr5	FYr 6
GENERATING STATION DEMANDS:											
<p>Demand associated with the Power Station supplied through the National Electricity Transmission System or the Generator's User System (PC.A.5.2)</p> <ul style="list-style-type: none"> - The maximum Demand that could occur. - Demand at specified time of annual peak half hour of National Electricity Transmission System Demand at Annual ACS Conditions. - Demand at specified time of annual minimum half-hour of National Electricity Transmission System Demand. <p>(Additional Demand supplied through the unit transformers to be provided below)</p>											
	MW	<input type="checkbox"/>		DPD I							
	Mvar	<input type="checkbox"/>		DPD I							
	MW	<input type="checkbox"/>		DPD II							
	Mvar	<input type="checkbox"/>		DPD II							
	MW	<input type="checkbox"/>		DPD II							
	Mvar	<input type="checkbox"/>		DPD II							
OTSDUW DEMANDS:											
<p>Demand associated with the OTSDUW Plant and Apparatus supplied at the Transmission Interface Point (PC.A.5.2.5)</p> <ul style="list-style-type: none"> - The maximum Demand that could occur. - Demand at specified time of annual peak half hour of National Electricity Transmission System Demand at Annual ACS Conditions. - Demand at specified time of annual minimum half-hour of National Electricity Transmission System Demand. 											
	MW	<input type="checkbox"/>		DPD I							
	Mvar	<input type="checkbox"/>		DPD I							
	MW	<input type="checkbox"/>		DPD II							
	Mvar	<input type="checkbox"/>		DPD II							
	MW	<input type="checkbox"/>		DPD II							
	Mvar	<input type="checkbox"/>		DPD II							
INDIVIDUAL GENERATING UNIT (OR AS THE CASE MAY BE, CCGT MODULE) DATA					G1	G2	G3	G4	G5	G6	STN
Point of connection to the National Electricity Transmission System (or the Total System if embedded) of the Generating Unit (other than a CCGT Unit) or the CCGT Module , as the case may be in terms of geographical and electrical location and system voltage (PC.A.3.4.1)	Text	<input type="checkbox"/>	■	SPD							
If the busbars at the Connection Point are normally run in separate sections identify the section to which the Generating Unit (other than a CCGT Unit) or CCGT Module , as the case may be is connected (PC.A.3.1.5)	Section Number	<input type="checkbox"/>	■	SPD							
Type of Unit (steam, Gas Turbine Combined Cycle Gas Turbine Unit , tidal, wind, etc.) (PC.A.3.2.2 (h))		<input type="checkbox"/>									

A list of the **CCGT Units** within a **CCGT Module**, identifying each **CCGT Unit**, and the **CCGT Module** of which it forms part, unambiguously. In the case of a **Range CCGT Module**, details of the possible configurations should also be submitted.
(P.C.A.3.2.2 (g))

□	■	SPD							
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Quad axis sub-transient reactance (PC.A.5.3.2(a))	% on MVA	<input type="checkbox"/>	DPD I						
Stator leakage reactance (PC.A.5.3.2(a))	% on MVA	<input type="checkbox"/>	DPD I						
Armature winding direct current resistance. (PC.A.5.3.2(a))	% on MVA	<input type="checkbox"/>	DPD I						
In Scotland, negative sequence resistance (PC.A.2.5.6 (a) (iv))	% on MVA	<input type="checkbox"/>	DPD I						
<p>Note:- the above data item relating to armature winding direct-current resistance need only be provided by Generators in relation to Generating Units commissioned after 1st March 1996 and in cases where, for whatever reason, the Generator is aware of the value of the data item.</p>									

DATA DESCRIPTION	UNITS	DATA to		DATA CAT.	GENERATING UNIT OR STATION DATA						
		CUSC Contr act	RTL CUSC App. Form		G1	G2	G3	G4	G5	G6	STN
TIME CONSTANTS (Short-circuit and Unsaturated)											
Direct axis transient time constant (PC.A.5.3.2(a))	S	<input type="checkbox"/>		DPD I							
Direct axis sub-transient time constant (PC.A.5.3.2(a))	S	<input type="checkbox"/>		DPD I							
Quadrature axis sub-transient time constant (PC.A.5.3.2(a))	S	<input type="checkbox"/>		DPD I							
Stator time constant (PC.A.5.3.2(a))	S	<input type="checkbox"/>		DPD I							
GENERATING UNIT STEP-UP TRANSFORMER											
Rated MVA (PC.A.3.3.1 & PC.A.5.3.2)	MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+ DPD I							
Voltage Ratio (PC.A.5.3.2)	-	<input type="checkbox"/>									
Positive sequence reactance: (PC.A.5.3.2)											
Max tap	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+							
Min tap	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+							
Nominal tap	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+							
Positive sequence resistance: (PC.A.5.3.2)											
Max tap	% on MVA	<input type="checkbox"/>		DPD II							
Min tap	% on MVA	<input type="checkbox"/>		DPD II							
Nominal tap	% on MVA	<input type="checkbox"/>		DPD II							
Zero phase sequence reactance (PC.A.5.3.2)	% on MVA	<input type="checkbox"/>		DPD II							
Tap change range (PC.A.5.3.2)	+% / -%	<input type="checkbox"/>		DPD II							
Tap change step size (PC.A.5.3.2)	%	<input type="checkbox"/>		DPD II							
Tap changer type: on-load or off-circuit (PC.A.5.3.2)	On/Off	<input type="checkbox"/>		DPD II							
EXCITATION:											
<u>Note:</u> The data items requested under Option 1 below may continue to be provided by Generators in relation to Generating Units on the System at 9 January 1995 (in this paragraph, the "relevant date") or they may provide the new data items set out under Option 2 . Generators must supply the data as set out under Option 2 (and not those under Option 1) for Generating Unit excitation control systems commissioned after the relevant date, those Generating Unit excitation control systems recommissioned for any reason such as refurbishment after the relevant date and Generating Unit excitation control systems where, as a result of testing or other process, the Generator is aware of the data items listed under Option 2 in relation to that Generating Unit .											
Option 1											
DC gain of Excitation Loop (PC.A.5.3.2(c))		<input type="checkbox"/>		DPD II							
Max field voltage (PC.A.5.3.2(c))	V	<input type="checkbox"/>		DPD II							
Min field voltage (PC.A.5.3.2(c))	V	<input type="checkbox"/>		DPD II							
Rated field voltage (PC.A.5.3.2(c))	V	<input type="checkbox"/>		DPD II							
Max rate of change of field volts: (PC.A.5.3.2(c))											
Rising	V/Sec	<input type="checkbox"/>		DPD II							
Falling	V/Sec	<input type="checkbox"/>		DPD II							
Details of Excitation Loop (PC.A.5.3.2(c)) Described in block diagram form showing transfer functions of individual elements	Diagram	<input type="checkbox"/>		DPD II	(please attach)						
Dynamic characteristics of over- excitation limiter (PC.A.5.3.2(c))		<input type="checkbox"/>		DPD II							
Dynamic characteristics of under-excitation limiter (PC.A.5.3.2(c))		<input type="checkbox"/>		DPD II							

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CAT.	GENERATING UNIT OR STATION DATA							
		CUSC Contr act	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN	
Option 2												
Exciter category, e.g. Rotating Exciter , or Static Exciter etc (PC.A.5.3.2(c))	Text	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD								
Excitation System Nominal Response (PC.A.5.3.2(c)) V_E	Sec ⁻¹	<input type="checkbox"/>		DPD II								
Rated Field Voltage (PC.A.5.3.2(c)) U_{fN}	V	<input type="checkbox"/>		DPD II								
No-load Field Voltage (PC.A.5.3.2(c)) U_{f0}	V	<input type="checkbox"/>		DPD II								
Excitation System On-Load Positive Ceiling Voltage (PC.A.5.3.2(c)) U_{pL+}	V	<input type="checkbox"/>		DPD II								
Excitation System No-Load Positive Ceiling Voltage (PC.A.5.3.2(c)) U_{p0+}	V	<input type="checkbox"/>		DPD II								
Excitation System No-Load Negative Ceiling Voltage (PC.A.5.3.2(c)) U_{p0-}	V	<input type="checkbox"/>		DPD II								
Power System Stabiliser (PSS) (PC.A.3.4.2 fitted)	Yes/No	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD								
Details of Excitation System (PC.A.5.3.2(c)) (including PSS if fitted) described in block diagram form showing transfer functions of individual elements.	Diagram	<input type="checkbox"/>		DPD II								
Details of Over-excitation Limiter (PC.A.5.3.2(c)) described in block diagram form showing transfer functions of individual elements.	Diagram	<input type="checkbox"/>		DPD II								
Details of Under-excitation Limiter (PC.A.5.3.2(c)) described in block diagram form showing transfer functions of individual elements.	Diagram	<input type="checkbox"/>		DPD II								

DATA DESCRIPTION	UNITS	DATA to		DATA CAT.	GENERATING UNIT OR STATION DATA									
		RTL			G1	G2	G3	G4	G5	G6	STN			
		CUSC Contr act	CUSC App. Form											
<u>GOVERNOR AND ASSOCIATED PRIME MOVER PARAMETERS</u>														
<p>Note: The data items requested under Option 1 below may continue to be provided by Generators in relation to Generating Units on the System at 9 January 1995 (in this paragraph, the "relevant date") or they may provide the new data items set out under Option 2. Generators must supply the data as set out under Option 2 (and not those under Option 1) for Generating Unit governor control systems commissioned after the relevant date, those Generating Unit governor control systems recommissioned for any reason such as refurbishment after the relevant date and Generating Unit governor control systems where, as a result of testing or other process, the Generator is aware of the data items listed under Option 2 in relation to that Generating Unit.</p>														
Option 1														
<u>GOVERNOR PARAMETERS (REHEAT UNITS) (PC.A.5.3.2(d) – Option 1(i))</u>														
HP Governor average gain	MW/Hz	<input type="checkbox"/>		DPD II										
Speeder motor setting range	Hz	<input type="checkbox"/>		DPD II										
HP governor valve time constant	S	<input type="checkbox"/>		DPD II										
HP governor valve opening limits		<input type="checkbox"/>		DPD II										
HP governor valve rate limits		<input type="checkbox"/>		DPD II										
Re-heat time constant (stored Active Energy in reheater)	S	<input type="checkbox"/>		DPD II										
IP governor average gain	MW/Hz	<input type="checkbox"/>		DPD II										
IP governor setting range	Hz	<input type="checkbox"/>		DPD II										
IP governor time constant	S	<input type="checkbox"/>		DPD II										
IP governor valve opening limits		<input type="checkbox"/>		DPD II										
IP governor valve rate limits		<input type="checkbox"/>		DPD II										
Details of acceleration sensitive elements HP & IP in governor loop		<input type="checkbox"/>		DPD II	(please attach)									
Governor block diagram showing transfer functions of individual elements		<input type="checkbox"/>		DPD II	(please attach)									
<u>GOVERNOR (Non-reheat steam and Gas Turbines) (PC.A.5.3.2(d) – Option 1(ii))</u>														
Governor average gain	MW/Hz	<input type="checkbox"/>		DPD II										
Speeder motor setting range		<input type="checkbox"/>		DPD II										
Time constant of steam or fuel governor valve	S	<input type="checkbox"/>		DPD II										
Governor valve opening limits		<input type="checkbox"/>		DPD II										
Governor valve rate limits		<input type="checkbox"/>		DPD II										
Time constant of turbine	S	<input type="checkbox"/>		DPD II										
Governor block diagram		<input type="checkbox"/>		DPD II	(please attach)									

DATA DESCRIPTION	UNITS	DATA to		DATA CAT.	GENERATING UNIT OR STATION DATA						
		RTL			G 1	G2	G3	G4	G5	G6	STN
		CUSC Contr act	CUSC App. Form								
<i>(PC.A.5.3.2(d) – Option 1(iii))</i>											
BOILER & STEAM TURBINE DATA*											
Boiler time constant (Stored Active Energy)	S			DPD II							
HP turbine response ratio: (Proportion of Primary Response arising from HP turbine)	%			DPD II							
HP turbine response ratio: (Proportion of High Frequency Response arising from HP turbine)	%			DPD II							
End of Option 1											
Option 2											
All Generating Units											
Governor Block Diagram showing transfer function of individual elements including acceleration sensitive elements			□	DPD II							
Governor Time Constant <i>(PC.A.5.3.2(d) – Option 2(i))</i>	Sec		□	DPD II							
#Governor Deadband <i>(PC.A.5.3.2(d) – Option 2(i))</i>											
- Maximum Setting	±Hz			DPD II							
- Normal Setting	±Hz			DPD II							
- Minimum Setting	±Hz			DPD II							
Speeder Motor Setting Range <i>(PC.A.5.3.2(d) – Option 2(i))</i>	%		□	DPD II							
Average Gain <i>(PC.A.5.3.2(d) – Option 2(i))</i>	MW/Hz		□	DPD II							
Steam Units											
<i>(PC.A.5.3.2(d) – Option 2(ii))</i>											
HP Valve Time Constant	sec		□	DPD II							
HP Valve Opening Limits	%		□	DPD II							
HP Valve Opening Rate Limits	%/sec		□	DPD II							
HP Valve Closing Rate Limits	%/sec		□	DPD II							
HP Turbine Time Constant <i>(PC.A.5.3.2(d) – Option 2(ii))</i>	sec		□	DPD II							
IP Valve Time Constant	sec		□	DPD II							
IP Valve Opening Limits	%		□	DPD II							
IP Valve Opening Rate Limits	%/sec		□	DPD II							
IP Valve Closing Rate Limits	%/sec		□	DPD II							
IP Turbine Time Constant <i>(PC.A.5.3.2(d) – Option 2(ii))</i>	sec		□	DPD II							
LP Valve Time Constant	sec		□	DPD II							
LP Valve Opening Limits	%		□	DPD II							
LP Valve Opening Rate Limits	%/sec		□	DPD II							
LP Valve Closing Rate Limits	%/sec		□	DPD II							
LP Turbine Time Constant <i>(PC.A.5.3.2(d) – Option 2(ii))</i>	sec		□	DPD II							
Reheater Time Constant	sec			DPD II							
Boiler Time Constant	sec			DPD II							
HP Power Fraction	%			DPD II							
IP Power Fraction	%			DPD II							

Where the generating unit governor does not have a selectable deadband facility, then the actual value of the deadband need only be provided.

DATA DESCRIPTION	UNITS	DATA to		DATA CAT.	GENERATING UNIT OR STATION DATA						
		CUSC Contract	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN
Gas Turbine Units											
<i>(PC.A.5.3.2(d) – Option 2(iii))</i>											
Inlet Guide Vane Time Constant	sec		<input type="checkbox"/>	DPD II							
Inlet Guide Vane Opening Limits	%		<input type="checkbox"/>	DPD II							
Inlet Guide Vane Opening Rate Limits	%/sec		<input type="checkbox"/>	DPD II							
Inlet Guide Vane Closing Rate Limits	%/sec		<input type="checkbox"/>	DPD II							
<i>(PC.A.5.3.2(d) – Option 2(iii))</i>											
Fuel Valve Time Constant	sec		<input type="checkbox"/>	DPD II							
Fuel Valve Opening Limits	%		<input type="checkbox"/>	DPD II							
Fuel Valve Opening Rate Limits	%/sec		<input type="checkbox"/>	DPD II							
Fuel Valve Closing Rate Limits	%/sec		<input type="checkbox"/>	DPD II							
<i>(PC.A.5.3.2(d) – Option 2(iii))</i>											
Waste Heat Recovery Boiler Time Constant											
Hydro Generating Units											
<i>(PC.A.5.3.2(d) – Option 2(iv))</i>											
Guide Vane Actuator Time Constant	sec		<input type="checkbox"/>	DPD II							
Guide Vane Opening Limits	%		<input type="checkbox"/>	DPD II							
Guide Vane Opening Rate Limits	%/sec		<input type="checkbox"/>	DPD II							
Guide Vane Closing Rate Limits	%/sec		<input type="checkbox"/>	DPD II							
Water Time Constant	sec		<input type="checkbox"/>	DPD II							
End of Option 2											
UNIT CONTROL OPTIONS*											
<i>(PC.A.5.3.2(e))</i>											
Maximum droop	%		<input type="checkbox"/>	DPD II							
Normal droop	%		<input type="checkbox"/>	DPD II							
Minimum droop	%		<input type="checkbox"/>	DPD II							
Maximum frequency deadband	±Hz			DPD II							
Normal frequency deadband	±Hz			DPD II							
Minimum frequency deadband	±Hz			DPD II							
Maximum Output deadband	±MW			DPD II							
Normal Output deadband	±MW			DPD II							
Minimum Output deadband	±MW			DPD II							
Frequency settings between which Unit Load Controller droop applies:											
Maximum	Hz			DPD II							
Normal	Hz			DPD II							
Minimum	Hz			DPD II							
Sustained response normally selected	Yes/No			DPD II							

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CAT.	POWER PARK UNIT (OR POWER PARK MODULE, AS THE CASE MAY BE)							
		CUSC Contr act	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN	
Power Park Module Rated MVA <i>(PC.A.3.3.1(a))</i>	MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Power Park Module Rated MW <i>(PC.A.3.3.1(a))</i>	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
*Performance Chart of a Power Park Module at the connection point <i>(PC.A.3.2.2(f)(ii))</i>				SPD	(see OC2 for specification)							
* Output Usable (on a monthly basis) <i>(PC.A.3.2.2(b))</i>	MW			SPD	(except in relation to CCGT Modules when required on a unit basis under the Grid Code , this data item may be supplied under Schedule 3)							
Number & Type of Power Park Units within each Power Park Module <i>(PC.A.3.2.2(k))</i>		<input type="checkbox"/>		SPD								
Number & Type of Offshore Power Park Units within each Offshore Power Park String and the number of Offshore Power Park Strings and connection point within each Offshore Power Park Module <i>(PC.A.3.2.2(k))</i>		<input type="checkbox"/>		SPD								
Power Park Unit Model - A validated mathematical model in accordance with PC.5.4.2 (a)	Transfer function block diagram and algebraic equations, simulation and measured test results	<input type="checkbox"/>		DPD II								
Power Park Unit Data (where applicable)												
Rated MVA <i>(PC.A.3.3.1(e))</i>	MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Rated MW <i>(PC.A.3.3.1(e))</i>	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Rated terminal voltage <i>(PC.A.3.3.1(e))</i>	V	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Site minimum air density <i>(PC.A.5.4.2(b))</i>	kg/m ³	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Site maximum air density	kg/m ³	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Site average air density	kg/m ³	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Year for which air density data is submitted		<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Number of pole pairs		<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Blade swept area	m ²	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Gear Box Ratio		<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Stator Resistance <i>(PC.A.5.4.2(b))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Stator Reactance <i>(PC.A.3.3.1(e))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Magnetising Reactance <i>(PC.A.3.3.1(e))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Rotor Resistance (at starting). <i>(PC.A.5.4.2(b))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Rotor Resistance (at rated running) <i>(PC.A.3.3.1(e))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Rotor Reactance (at starting). <i>(PC.A.5.4.2(b))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
Rotor Reactance (at rated running) <i>(PC.A.3.3.1(e))</i>	% on MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD								
Equivalent inertia constant of the first mass (e.g. wind turbine rotor and blades) at minimum speed <i>(PC.A.5.4.2(b))</i>	MW secs /MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Equivalent inertia constant of the first mass (e.g. wind turbine rotor and blades) at synchronous speed <i>(PC.A.5.4.2(b))</i>	MW secs /MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Equivalent inertia constant of the first mass (e.g. wind turbine rotor and blades) at rated speed <i>(PC.A.5.4.2(b))</i>	MW secs /MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Equivalent inertia constant of the second mass (e.g. generator rotor) at minimum speed <i>(PC.A.5.4.2(b))</i>	MW secs /MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Equivalent inertia constant of the second mass (e.g. generator rotor) at synchronous speed <i>(PC.A.5.4.2(b))</i>	MW secs /MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Equivalent inertia constant of the second mass (e.g. generator rotor) at rated speed <i>(PC.A.5.4.2(b))</i>	MW secs /MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Equivalent shaft stiffness between the two masses <i>(PC.A.5.4.2(b))</i>	Nm / electrical radian	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CAT.	POWER PARK UNIT (OR POWER PARK MODULE, AS THE CASE MAY BE)							
		CUSC Contr act	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN	
Minimum generator rotor speed (Doubly Fed Induction Generators) (PC.A.3.3.1(e))	RPM	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
Maximum generator rotor speed (Doubly Fed Induction Generators) (PC.A.3.3.1(e))	RPM	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+								
The optimum generator rotor speed versus wind speed (PC.A.5.4.2(b))	tabular format	<input type="checkbox"/>		DPD II								
Power Converter Rating (Doubly Fed Induction Generators) (PC.A.5.4.2(b))	MVA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	DPD II								
The rotor power coefficient (C_p) versus tip speed ratio (λ) curves for a range of blade angles (where applicable) (PC.A.5.4.2(b))	Diagram + tabular format	<input type="checkbox"/>		DPD II								
The electrical power output versus generator rotor speed for a range of wind speeds over the entire operating range of the Power Park Unit . (PC.A.5.4.2(b))	Diagram + tabular format	<input type="checkbox"/>		DPD II								
The blade angle versus wind speed curve (PC.A.5.4.2(b))	Diagram + tabular format	<input type="checkbox"/>		DPD II								
The electrical power output versus wind speed over the entire operating range of the Power Park Unit . (PC.A.5.4.2(b))	Diagram + tabular format	<input type="checkbox"/>		DPD II								
Transfer function block diagram, parameters and description of the operation of the power electronic converter including fault ride through capability (where applicable). (PC.A.5.4.2(b))	Diagram	<input type="checkbox"/>		DPD II								
For a Power Park Unit consisting of a synchronous machine in combination with a back to back DC Converter , or for a Power Park Unit not driven by a wind turbine, the data to be supplied shall be agreed with NGET in accordance with PC.A.7. (PC.A.5.4.2(b))		<input type="checkbox"/>										

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CAT.	POWER PARK UNIT (OR POWER PARK MODULE, AS THE CASE MAY BE)							
		CUSC Contract	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN	
<p>Torque / Speed and blade angle control systems and parameters (PC.A.5.4.2(c))</p> <p>For the Power Park Unit, details of the torque / speed controller and blade angle controller in the case of a wind turbine and power limitation functions (where applicable) described in block diagram form showing transfer functions and parameters of individual elements</p>	Diagram	<input type="checkbox"/>		DPD II								
<p>Voltage/Reactive Power/Power Factor control system parameters (PC.A.5.4.2(d))</p> <p>For the Power Park Unit and Power Park Module details of Voltage/Reactive Power/Power Factor controller (and PSS if fitted) described in block diagram form including parameters showing transfer functions of individual elements.</p>	Diagram	<input type="checkbox"/>		DPD II								
<p>Frequency control system parameters (PC.A.5.4.2(e))</p> <p>For the Power Park Unit and Power Park Module details of the Frequency controller described in block diagram form showing transfer functions and parameters of individual elements.</p>	Diagram	<input type="checkbox"/>		DPD II								
<p>As an alternative to PC.A.5.4.2 (a), (b), (c), (d), (e) and (f), is the submission of a single complete model that consists of the full information required under PC.A.5.4.2 (a), (b), (c), (d) (e) and (f) provided that all the information required under PC.A.5.4.2 (a), (b), (c), (d), (e) and (f) individually is clearly identifiable. (PC.A.5.4.2(g))</p>	Diagram	<input type="checkbox"/>		DPD II								
<p>Harmonic Assessment Information (PC.A.5.4.2(h)) (as defined in IEC 61400-21 (2001)) for each Power Park Unit:-</p>												
Flicker coefficient for continuous operation		<input type="checkbox"/>		DPD I								
Flicker step factor		<input type="checkbox"/>		DPD I								
Number of switching operations in a 10 minute window		<input type="checkbox"/>		DPD I								
Number of switching operations in a 2 hour window		<input type="checkbox"/>		DPD I								
Voltage change factor		<input type="checkbox"/>		DPD I								
Current Injection at each harmonic for each Power Park Unit and for each Power Park Module	Tabular format	<input type="checkbox"/>		DPD I								

DC CONVERTER STATION (INCLUDING AN OTSDUW DC CONVERTER) TECHNICAL DATA

DC CONVERTER STATION NAME _____

DATE: _____

Data Description	Units	DATA to		Data Category	DC Converter Station Data
		RTL			
(PC.A.4)		CUSC Contract	CUSC App-Form		
DC CONVERTER STATION (INCLUDING AN OTSDUW DC CONVERTER) DEMANDS:					
Demand supplied through Station Transformers associated with the DC Converter Station including OTSDUW DC Converter [PC.A.4.1]					
- Demand with all DC Converters operating at Rated MW import including an OTSDUW DC Converter .	MW Mvar	<input type="checkbox"/>	<input type="checkbox"/>	DPD II DPD II	
- Demand with all DC Converters operating at Rated MW export including an OTSDUW DC Converter .	MW Mvar	<input type="checkbox"/>	<input type="checkbox"/>	DPD II DPD II	
Additional Demand associated with the DC Converter Station including an OTSDUW DC Converter supplied through the National Electricity Transmission System . - [PC.A.4.1]					
- The maximum Demand that could occur.	MW Mvar	<input type="checkbox"/>	<input type="checkbox"/>	DPD II DPD II	
- Demand at specified time of annual peak half hour of NGET Demand at Annual ACS Conditions .	MW Mvar	<input type="checkbox"/>	<input type="checkbox"/>	DPD II DPD II	
- Demand at specified time of annual minimum half-hour of NGET Demand .	MW Mvar	<input type="checkbox"/>	<input type="checkbox"/>	DPD II DPD II	
DC CONVERTER STATION DATA INCLUDING AN OTSDUW DC CONVERTER					
Number of poles, i.e. number of DC Converters	Text	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+	
Pole arrangement (e.g. monopole or bipole)	Text	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+	
Details of each viable operating configuration					
Configuration 1	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+	
Configuration 2	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
Configuration 3	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
Configuration 4	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
Configuration 5	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
Configuration 6	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
Remote ac connection arrangement	Diagram	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD	

Data Description	Units	DATA to RTL		Data Category	Operating Configuration					
		CUSC Contract	CUSC App. Form		1	2	3	4	5	6
DC CONVERTER STATION DATA INCLUDING AN OTSDUW DC CONVERTER <i>(PC.A.3.3.1d)</i>										
DC Converter Type (e.g. current or Voltage source)	Text	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
Point of connection to the NGET Transmission System (or the Total System if embedded) of the DC Converter Station configuration in terms of geographical and electrical location and system voltage including an OTSDUW DC Converter	Text	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
If the busbars at the Connection Point (or Transmission Interface Point in the case of an OTSDUW DC Converter) are normally run in separate sections identify the section to which the DC Converter Station configuration is connected	Section Number	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
Rated MW import per pole [PC.A.3.3.1]	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+						
Rated MW export per pole [PC.A.3.3.1]	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD+						
ACTIVE POWER TRANSFER CAPABILITY <i>(PC.A.3.2.2)</i>										
Registered Capacity	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
Registered Import Capacity	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
Minimum Generation	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
Minimum Import Capacity	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD						
Import MW available in excess of Registered Import Capacity .	MW			SPD						
Time duration for which MW in excess of Registered Import Capacity is available	Min			SPD						
Export MW available in excess of Registered Capacity .	MW			SPD						
Time duration for which MW in excess of Registered Capacity is available	Min			SPD						
DC CONVERTER TRANSFORMER INCLUDING AN OTSDUW DC CONVERTER [PC.A.5.4.3.1]										
Rated MVA	MVA	<input type="checkbox"/>		DPD II						
Winding arrangement										
Nominal primary voltage	KV	<input type="checkbox"/>		DPD II						
Nominal secondary (converter-side) voltage(s)	KV	<input type="checkbox"/>		DPD II						
Positive sequence reactance										
Maximum tap	% on MVA	<input type="checkbox"/>		DPD II						
Nominal tap	% on MVA	<input type="checkbox"/>		DPD II						
Minimum tap	% on MVA	<input type="checkbox"/>		DPD II						
Positive sequence resistance										
Maximum tap	% on MVA	<input type="checkbox"/>		DPD II						
Nominal tap	% on MVA	<input type="checkbox"/>		DPD II						
Minimum tap	% on MVA	<input type="checkbox"/>		DPD II						
Zero phase sequence reactance	% on MVA	<input type="checkbox"/>		DPD II						

Tap change range Number of steps	% on MVA +% / -%	□ □		DPD II DPD II DPD II DPD II							
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Data Description	Units	DATA to RTL		Data Category	Operating configuration					
		CUSC Contra ct	CUSC App. Form		1	2	3	4	5	6
<p>DC NETWORK INCLUDING AN OTSDUW DC CONVERTER [PC.A.5.4.3.1 (c)]</p> <p>Rated DC voltage per pole Rated DC current per pole</p> <p>Details of the DC Network described in diagram form including resistance, inductance and capacitance of all DC cables and/or DC lines. Details of any line reactors (including line reactor resistance), line capacitors, DC filters, earthing electrodes and other conductors that form part of the DC Network should be shown.</p>	<p>KV A</p> <p>Diagram</p>	<p><input type="checkbox"/></p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p>		<p>DPD II DPD II</p> <p>DPD II</p>						
<p>DC CONVERTER STATION AC HARMONIC FILTER AND REACTIVE COMPENSATION EQUIPMENT INCLUDING AN OTSDUW DC CONVERTER [PC.A.5.4.3.1 (d)]</p> <p>For all switched reactive compensation equipment</p> <p>Total number of AC filter banks Diagram of filter connections Type of equipment (e.g. fixed or variable) Capacitive rating; or Inductive rating; or Operating range</p> <p>Reactive Power capability as a function of various MW transfer levels</p>	<p>Diagram</p> <p>Text Diagram Text Mvar Mvar Mvar</p> <p>Table</p>	<p><input type="checkbox"/></p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p> <p><input type="checkbox"/></p>	<p>■</p> <p>■</p> <p>■</p> <p>■</p>	<p>DPD II</p> <p>DPD II DPD II DPD II DPD II DPD II DPD II</p> <p>DPD II</p>						

Data Description	Units	DATA to RTL		Data Category	Operating configuration														
		CUSC Contract	CUSC App. Form		1	2	3	4	5	6									
<p>CONTROL SYSTEMS INCLUDING AN OTSDUW DC CONVERTER [PC.A.5.4.3.2]</p> <p>Static $V_{DC} - P_{DC}$ (DC voltage – DC power) or Static $V_{DC} - I_{DC}$ (DC voltage – DC current) characteristic (as appropriate) when operating as –Rectifier –Inverter</p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Diagram <input type="checkbox"/></p> <p>Details of rectifier mode control system, in block diagram form together with parameters showing transfer functions of individual elements.</p> <p>Details of inverter mode control system, in block diagram form showing transfer functions of individual elements including parameters.</p> <p>Details of converter transformer tap changer control system in block diagram form showing transfer functions of individual elements including parameters. (Only required for DC Converters connected to the National Electricity Transmission System or OTSDUW DC Converter connecting to a Transmission Interface Point)</p> <p>Details of AC filter and reactive compensation equipment control systems in block diagram form showing transfer functions of individual elements including parameters. (Only required for DC converters connected to the National Electricity Transmission System or OTSDUW DC Converter connecting to a Transmission Interface Point).</p> <p>Details of any frequency and/or load control systems in block diagram form showing transfer functions of individual elements including parameters.</p> <p>Details of any large or small signal modulating controls, such as power oscillation damping controls or sub-synchronous oscillation damping controls, that have not been submitted as part of the above control system data.</p> <p>Transfer block diagram representation of the reactive power control at converter ends for a voltage source converter.</p>																			
<p>LOADING PARAMETERS [PC.A.5.4.3.3]</p> <p>MW Export Nominal loading rate Maximum (emergency) loading rate</p> <p>MW/s MW/s</p> <p>DPD I DPD I</p> <p>MW Import Nominal loading rate Maximum (emergency) loading rate</p> <p>MW/s MW/s</p> <p>DPD I DPD I</p> <p>s</p> <p>DPD II</p> <p>Maximum recovery time, to 90% of pre-fault loading, following an AC system fault or severe voltage depression.</p> <p>s</p> <p>DPD II</p> <p>Maximum recovery time, to 90% of pre-fault loading,</p>																			

following a transient DC Network fault.

NOTE:

Users are referred to Schedules 5 & 14 which set down data required for all **Users** directly connected to the **National Electricity Transmission System**, including **Power Stations** and any **OTSDUW Plant and Apparatus** connected at a **Transmission Interface Point**.

GENERATION PLANNING PARAMETERS

This schedule contains the **Genset Generation Planning Parameters** required by **NGET** to facilitate studies in **Operational Planning** timescales.

For a **Generating Unit** (other than a **Power Park Unit**) at a **Large Power Station** the information is to be submitted on a unit basis and for a **CCGT Module** or **Power Park Module** at a **Large Power Station** the information is to be submitted on a module basis, unless otherwise stated.

Where references to **CCGT Modules** or **Power Park Modules** at a **Large Power Station** are made, the columns "G1" etc should be amended to read "M1" etc, as appropriate.

Power Station: _____

Generation Planning Parameters

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CAT.	GENSET OR STATION DATA							
		CUSC Contract	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN	
OUTPUT CAPABILITY												
<i>(PC.A.3.2.2)</i>												
Registered Capacity on a station and unit basis (on a station and module basis in the case of a CCGT Module or Power Park Module at a Large Power Station)	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD								
Minimum Generation (on a module basis in the case of a CCGT Module or Power Park Module at a Large Power Station)	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD								
MW available from Generating Units or Power Park Modules in excess of Registered Capacity	MW	<input type="checkbox"/>	<input checked="" type="checkbox"/>	SPD								
REGIME UNAVAILABILITY												
These data blocks are provided to allow fixed periods of unavailability to be registered.												
Expected Running Regime. Is Power Station normally available for full output 24 hours per day, 7 days per week? If No please provide details of unavailability below.												
<i>(PC.A.3.2.2.)</i>												
Earliest Synchronising time: <i>OC2.4.2.1(a)</i>												
Monday	hr/min	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-
Tuesday – Friday	hr/min	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-
Saturday – Sunday	hr/min	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-
Latest De-Synchronising time: <i>OC2.4.2.1(a)</i>												
Monday – Thursday	hr/min	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-
Friday	hr/min	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-
Saturday – Sunday	hr/min	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-
SYNCHRONISING PARAMETERS												
<i>OC2.4.2.1(a)</i>												
Notice to Deviate from Zero (NDZ) after 48 hour Shutdown	Mins	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								
Station Synchronising Intervals (SI) after 48 hour Shutdown	Mins	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		-	-	-	-	-	-	-	-
Synchronising Group (if applicable)	1 to 4	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	OC2								-

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CAT.	GENSET OR STATION DATA															
		CUSC Contract	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN									
Synchronising Generation (SYG) after 48 hour Shutdown <i>PC.A.5.3.2(f) & OC2.4.2.1(a)</i>	MW	■		DPD II & OC2																
De-Synchronising Intervals (Single value) <i>OC2.4.2.1(a)</i>	Mins	■		OC2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>RUNNING AND SHUTDOWN PERIOD LIMITATIONS:</u>																				
Minimum Non Zero time (MNZT) after 48 hour Shutdown <i>OC2.4.2.1(a)</i>	Mins	■		OC2																
Minimum Zero time (MZT) <i>OC2.4.2.1(a)</i>	Mins			OC2																
Two Shifting Limit (max. per day) <i>OC2.4.2.1(a)</i>	No.	■		OC2																
Existing AGR Plant Flexibility Limit (Existing AGR Plant only)	No.			OC2																
80% Reactor Thermal Power (expressed as Gross-Net MW) (Existing AGR Plant only)	MW			OC2																
Frequency Sensitive AGR Unit Limit (Frequency Sensitive AGR Units only)	No.			OC2																
<u>RUN-UP PARAMETERS</u> <i>PC.A.5.3.2(f) & OC2.4.2.1(a)</i>																				
Run-up rates (RUR) after 48 hour Shutdown:					(Note that for DPD only a single value of run-up rate from Synch Gen to Registered Capacity is required)															
(See note 2 page 3) MW Level 1 (MWL1) MW Level 2 (MWL2)	MW MW	■ ■		OC2 OC2																
RUR from Synch. Gen to MWL1	MW/Mins	■		DPD & OC2																
RUR from MWL1 to MWL2	MW/Mins	■		OC2																
RUR from MWL2 to RC	MW/Mins	■		OC2																
<u>Run-Down Rates</u> (RDR): (Note that for DPD only a single value of run-down rate from Registered Capacity to de-synch is required)																				
MWL2 RDR from RC to MWL2	MW MW/Min	■ ■		OC2 DPD II OC2																
MWL1 RDR from MWL2 to MWL1	MW MW/Min	■ ■		OC2 OC2																
RDR from MWL1 to de-synch	MW/Min	■		OC2																

DATA DESCRIPTION	UNITS	DATA to		DATA CAT.	GENSET OR STATION DATA							
		RTL CUSC Contra ct	CUSC App. Form		G1	G2	G3	G4	G5	G6	STN	
<u>REGULATION PARAMETERS</u> OC2.4.2.1(a) Regulating Range Load rejection capability while still Synchronised and able to supply Load .	MW MW	■		DPD II DPD II								
<u>GAS TURBINE LOADING PARAMETERS:</u> OC2.4.2.1(a) Fast loading Slow loading	MW/Min MW/Min	■		OC2 OC2								
<u>CCGT MODULE PLANNING MATRIX</u>				OC2	(please attach)							
<u>POWER PARK MODULE PLANNING MATRIX</u>				OC2	(please attach)							
Power Park Module Active Power Output/ Intermittent Power Source Curve (eg MW output / Wind speed)				OC2	(please attach)							

NOTES:

- To allow for different groups of **Gensets** within a **Power Station** (eg. **Gensets** with the same operator) each **Genset** may be allocated to one of up to four **Synchronising Groups**. Within each such **Synchronising Group** the single synchronising interval will apply but between **Synchronising Groups** a zero synchronising interval will be assumed.
- The run-up of a **Genset** from synchronising block load to **Registered Capacity** is represented as a three stage characteristic in which the run-up rate changes at two intermediate loads, MWL1 and MWL2. The values MWL1 & MWL2 can be different for each **Genset**.

LARGE POWER STATION OUTAGE PROGRAMMES, OUTPUT USABLE AND INFLEXIBILITY INFORMATION

(Also outline information on contracts involving **External Interconnections**)

For a **Generating Unit at a Large Power Station** the information is to be submitted on a unit basis and for a **CCGT Module or Power Park Module** at a **Large Power Station** the information is to be submitted on a module basis, unless otherwise stated

DATA DESCRIPTION	UNITS	TIME COVERED	UPDATE TIME	DATA CAT.	DATA to RTL
Power Station name: Generating Unit (or CCGT Module or Power Park Module at a Large Power Station) number: ... Registered Capacity: Large Power Station OUTAGE PROGRAMME Large Power Station OUTPUT USABLE					
PLANNING FOR YEARS 3 - 7 AHEAD (OC2.4.1.2.1(a)(i), (e) & (j))					
Monthly average OU	MW	F. yrs 5 - 7	Week 24	SPD	CUSC Contract 1 CUSC App. Form
Provisional outage programme comprising: duration preferred start date earliest start date latest finish	weeks date date date	C. yrs 3 - 5 " " " "	Week 2 " " " "	OC2 " " " "	■ ■ ■ ■
Weekly OU	MW	"	"	"	■
(NGET response as detailed in OC2 (Users' response to NGET suggested changes or potential outages)		C. yrs 3 - 5 C. yrs 3 - 5	Week12) Week14)		■ ■
Updated provisional outage programme comprising: duration preferred start date earliest start date latest finish Updated weekly OU (NGET response as detailed in OC2 for (Users' response to NGET suggested changes or update of potential outages) (NGET further suggested revisions etc. (as detailed in OC2 for Agreement of final Generation Outage Programme	weeks date date date MW	C. yrs 3 - 5 " " " " " C. yrs 3 - 5 C. yrs 3 - 5 C. yrs 3 - 5 C. yrs 3 - 5	Week 25 " " " " " Week28) Week31) Week42) Week 45	OC2 " " " " " OC2	■ ■ ■ ■ ■ ■ ■
PLANNING FOR YEARS 1 - 2 AHEAD (OC2.4.1.2.2(a) & OC2.4.1.2.2(i))					
Update of previously agreed Final Generation Outage Programme Weekly OU	MW	C. yrs 1 - 2 "	Week 10 "	OC2	■

DATA DESCRIPTION	UNITS	TIME COVERED	UPDATE TIME	DATA CAT	DATA to RTL
(NGET response as detailed in OC2 for (Users' response to NGET suggested changes or update of potential outages)		C. yrs 1 – 2 C. yrs 1 – 2	Week 12) Week 14)		■ ■
Revised weekly OU		C. yrs 1 – 2	Week 34	OC2	■
(NGET response as detailed in OC2 for (Users' response to NGET suggested changes or update of potential outages)		C. yrs 1 – 2 C. yrs 1 – 2	Week 39) Week 46)		■ ■
Agreement of final Generation Outage Programme		C. yrs 1 – 2	Week 48	OC2	■
<u>PLANNING FOR YEAR 0</u>					
Updated Final Generation Outage Programme			C. yr 0 Week 2 ahead to year end	1600 Weds.	OC2
OU at weekly peak	MW		"	"	"
(NGET response as detailed in OC2 for (C. yrs 0 Weeks 2 to 52 ahead	1600) Friday)	
(NGET response as detailed in OC2 for (Weeks 2 - 7 ahead	1600) Thurs)	
Forecast return to services (Planned Outage or breakdown)	date		days 2 to 14 ahead	0900 daily	OC2
OU (all hours)	MW		"	"	OC2
(NGET response as detailed in OC2 for (days 2 to 14 ahead	1600) daily)	
<u>INFLEXIBILITY</u>					
Genset inflexibility	Min MW (Weekly)		Weeks 2 - 8 ahead	1600 Tues	OC2
(NGET response on Negative Reserve Active (Power Margin			"	1200) Friday)	
Genset inflexibility	Min MW (daily)		days 2 -14 ahead	0900 daily	OC2
(NGET response on Negative Reserve Active (Power Margin			"	1600) daily)	

DATA DESCRIPTION	UNITS	TIME COVERED	UPDATE TIME	DATA CAT	DATA to RTL	
<u>OUTPUT PROFILES</u>						
					CUSC Contract	CUSC App. Form
In the case of Large Power Stations whose output may be expected to vary in a random manner (eg. wind power) or to some other pattern (eg. Tidal) sufficient information is required to enable an understanding of the possible profile	MW	F. yrs 1 - 7	Week 24	SPD		

Notes: 1. The week numbers quoted in the Update Time column refer to standard weeks in the current year.

GOVERNOR DROOP AND RESPONSE (PC.A.5.5 ■ CUSC Contract)

The Data in this Schedule 4 is to be supplied by **Generators** with respect to all **Large Power Stations** and by **DC Converter Station** owners (excluding owners of **Transmission DC Converters** and **OTSDUW DC Converters** (where agreed), whether directly connected or **Embedded**

DATA DESCRIPTION	NORMAL VALUE	MW	DATA CAT	DROOP%			RESPONSE CAPABILITY		
				Unit 1	Unit 2	Unit 3	Primary	Secondary	High Frequency
MLP1	Designed Minimum Operating Level (for a CCGT Module or Power Park Module , on a modular basis assuming all units are Synchronised)								
MLP2	Minimum Generation (for a CCGT Module or Power Park Module , on a modular basis assuming all units are								
MLP3	70% of Registered Capacity								
MLP4	80% of Registered Capacity								
MLP5	95% of Registered Capacity								
MLP6	Registered Capacity								

Notes:

- The data provided in this Schedule 4 is not intended to constrain any **Ancillary Services Agreement**.
- Registered Capacity** should be identical to that provided in Schedule 2.
- The Governor Droop should be provided for each **Generating Unit**(excluding **Power Park Units**), **Power Park Module** or **DC Converter**. The Response Capability should be provided for each **Genset** or **DC Converter**.
- Primary, Secondary** and **High Frequency Response** are defined in CC.A.3.2 and are based on a frequency ramp of 0.5Hz over 10 seconds. **Primary Response** is the minimum value of response between 10s and 30s after the frequency ramp starts, **Secondary Response** between 30s and 30 minutes, and **High Frequency Response** is the minimum value after 10s on an indefinite basis.
- For plants which have not yet **Synchronised**, the data values of MLP1 to MLP6 should be as described above. For plants which have already **Synchronised**, the values of MLP1 to MLP6 can take any value between **Designed Operating Minimum Level** and **Registered Capacity**. If MLP1 is not provided at the **Designed Minimum Operating Level**, the value of the **Designed Minimum Operating Level** should be separately stated.
- For the avoidance of doubt **Transmission DC Converters** and **OTSDUW DC Converters** must be capable of providing a continuous signal indicating the real time frequency measured at the **Transmission Interface Point** to the **Offshore Grid Entry Point** (as detailed in CC.6.3.7(vii) and CC.6.3.7(viii)) to enable **Offshore Generating Units, Offshore Power Park Modules** and/or **Offshore DC Converters** to satisfy the frequency response requirements of CC.6.3.7.

USERS SYSTEM DATA

The data in this Schedule 5 is required from **Users** who are connected to the **National Electricity Transmission System** via a **Connection Point** (or who are seeking such a connection) **and Generators** who are undertaking **OTSDUW** and connecting to a **Transmission Interface Point**.

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CATEGORY
<p>USERS SYSTEM (and OTSUA) LAYOUT (PC.A.2.2)</p>		CUSC Contract	CUSC App. Form	SPD
<p>A Single Line Diagram showing all or part of the User's System (including OTSDUW Plant and Apparatus) is required. This diagram shall include:-</p>				
<p>(a) all parts of the User's System, whether existing or proposed, operating at Supergrid Voltage, and in Scotland and Offshore (including any OTSUA), also all parts of the User System operating at 132kV,</p>		■	■	
<p>(b) all parts of the User's System operating at a voltage of 50kV, and in Scotland and Offshore (including any OTSUA) greater than 30kV, or higher which can interconnect Connection Points (and in the case of OTSUA, Interface Points), or split bus-bars at a single Connection Point (and in the case of OTSUA, Interface Point),</p>		■	■	
<p>(c) all parts of the User's System between Embedded Medium Power Stations or Large Power Stations or Offshore Transmission Systems connected to the User's Subtransmission System and the relevant Connection Point or Interface Point,</p>		■	■	
<p>(d) all parts of the User's System (including any OTSUA) at a Transmission Site.</p>		■	■	
<p>The Single Line Diagram may also include additional details of the User's Subtransmission System (and any OTSUA), and the transformers connecting the User's Subtransmission System to a lower voltage. With NET's agreement, it may also include details of the User's System (and any OTSUA) at a voltage below the voltage of the Subtransmission System.</p>		■	■	
<p>This Single Line Diagram shall depict the arrangement(s) of all of the existing and proposed load current carrying Apparatus relating to both existing and proposed Connection Points (and in the case of OTSUA, Interface Points), showing electrical circuitry (ie. overhead lines, underground cables, power transformers and similar equipment), operating voltages. In addition, for equipment operating at a Supergrid Voltage, and in Scotland and Offshore also at 132kV (and any OTSUA), circuit breakers and phasing arrangements shall be shown.</p>		■	■	

USERS SYSTEM DATA

DATA DESCRIPTION	UNITS	DATA EXCH		DATA CATEGORY
		CUSC Contract	CUSC App. Form	
REACTIVE COMPENSATION (PC.A.2.4)				
For independently switched reactive compensation equipment (including any OTSUA) not owned by a Transmission Licensee connected to the User's System at 132kV and above, and also in Scotland and Offshore (including any OTSUA), connected at 33kV and above, other than power factor correction equipment associated with a customers Plant or Apparatus :				
Type of equipment (eg. fixed or variable)	Text	▪	▪	SPD
Capacitive rating; or	Mvar	▪	▪	SPD
Inductive rating; or	Mvar	▪	▪	SPD
Operating range	Mvar	▪	▪	SPD
Details of automatic control logic to enable operating characteristics to be determined	text and/or diagrams	▪	▪	SPD
Point of connection to User's System (including OTSUA) (electrical location and system voltage)	Text	▪	▪	SPD
SUBSTATION INFRASTRUCTURE (PC.A.2.2.6(b))				
For the infrastructure associated with any User's equipment at a Substation owned by a Transmission Licensee (or in the case of OTSUA , OTSUA at the Transmission Site and Interface Point) or operated or managed by NGET :-				
Rated 3-phase rms short-circuit withstand current	kA	▪	▪	SPD
Rated 1-phase rms short-circuit withstand current	kA	▪	▪	SPD
Rated Duration of short-circuit withstand	s	▪	▪	SPD
Rated rms continuous current	A	▪	▪	SPD
LUMPED SUSCEPTANCES (PC.A.2.3)				
Equivalent Lumped Susceptance required for all parts of the User's Subtransmission System (and any OTSUA) which are not included in the Single Line Diagram.				
This should not include:		▪	▪	
(a)	independently switched reactive compensation equipment identified above.	▪	▪	
(b)	any susceptance of the User's System inherent in the Demand (Reactive Power) data provided in Schedule 1 (Generator Data) or Schedule 11 (Connection Point data).	▪	▪	
Equivalent lumped shunt susceptance at nominal Frequency .				
	% on 100 MVA	▪	▪	SPD

USER'S SYSTEM DATA

Circuit Parameters (PC.A.2.2.4) (■ CUSC Contract & ■ CUSC Application Form)

The data below is all **Standard Planning Data**. Details are to be given for all circuits shown on the **Single Line Diagram**

Years Valid	Node 1	Node 2	Rated Voltage Kv	Operating Voltage Kv	Positive Phase Sequence % on 100 MVA			Zero Phase Sequence (self) % on 100 MVA			Zero Phase Sequence (mutual) % on 100 MVA			
					R	X	B	R	X	B	R	X	B	

Notes

1. Data should be supplied for the current, and each of the seven succeeding Financial Years. This should be done by showing for which years the data is valid in the first column of the Table.

USERS SYSTEM DATA

Transformer Data (PC.A.2.2.5) (■ CUSC Contract & ■ CUSC Application Form)

The data below is all **Standard Planning Data**, and details should be shown below of all transformers shown on the **Single Line Diagram**. Details of Winding Arrangement, Tap Changer and earthing details are only required for transformers connecting the **User's** higher voltage system with its **Primary Voltage System**.

Years valid	Name of Node or Connection Point	Transformer	Rating MVA	Voltage Ratio		Positive Phase Sequence Reactance % on Rating			Positive Phase Sequence Resistance % on Rating			Zero Sequence Reactance % on Rating	Winding Arr.	Tap Changer			Earthing Details (delete as app.) *
				HV	LV	Max. Tap	Min. Tap	Nom. Tap	Max. Tap	Min. Tap	Nom. Tap			range +% to -%	step size %	type (delete)	
																ON/OFF	Direct/Res/Rea
																ON/OFF	Direct/Res/Rea
																ON/OFF	Direct/Res/Rea
																ON/OFF	Direct/Res/Rea
																ON/OFF	Direct/Res/Rea
																ON/OFF	Direct/Res/Rea
																ON/OFF	Direct/Res/Rea

*If Resistance or Reactance please give impedance value

Notes

1. Data should be supplied for the current, and each of the seven succeeding Financial Years. This should be done by showing for which years the data is valid in the first column of the Table
2. For a transformer with two secondary windings, the positive and zero phase sequence leakage impedances between the HV and LV1, HV and LV2, and LV1 and LV2 windings are required.

USER'S SYSTEM DATA

Switchgear Data (PC.A.2.2.6(a)) (■ CUSC Contract & CUSC Application Form ■)

The data below is all **Standard Planning Data**, and should be provided for all switchgear (ie. circuit breakers, load disconnectors and disconnectors) operating at a **Supergrid Voltage**, and also in Scotland and **Offshore (including OTSUA)**, operating at 132kV. In addition, data should be provided for all circuit breakers irrespective of voltage located at a **Connection Site** which is owned by a **Transmission Licensee** or ~~operated or managed by NGET or in the case of OTSUA, all OTSDUW Plant and Apparatus or operated or managed by NGET.~~

Years Valid	Connect-ion Point	Switch No.	Rated Voltage kV rms	Operating Voltage kV rms	Rated short-circuit breaking current		Rated short-circuit peak making current		Rated rms continuous current (A)	DC time constant at testing of asymmetrical breaking ability(s)
					3 Phase kA rms	1 Phase kA rms	3 Phase kA peak	1 Phase kA peak		

Notes

1. Rated Voltage should be as defined by IEC 694.
2. Data should be supplied for the current, and each of the seven succeeding Financial Years. This should be done by showing for which years the data is valid in the first column of the Table

USERS SYSTEM DATA

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CATEGORY
		CUSC Contract	CUSC App. Form	
PROTECTION SYSTEMS (PC.A.6.3)				
The following information relates only to Protection equipment which can trip or inter-trip or close any Connection Point circuit breaker or any National Electricity Transmission System circuit breaker (or in the case of OTSUA , any Interface Point circuit breaker). The information need only be supplied once, in accordance with the timing requirements set out in PC.A.1.4 (b) and need not be supplied on a routine annual thereafter, although NGET should be notified if any of the information changes.				
(a) A full description, including estimated settings, for all relays and Protection systems installed or to be installed on the User's System ;			▪	DPD II
(b) A full description of any auto-reclose facilities installed or to be installed on the User's System , including type and time delays;			▪	DPD II
(c) A full description, including estimated settings, for all relays and Protection systems installed or to be installed on the Power Park Module or Generating Unit's generator transformer, unit transformer, station transformer and their associated connections;			▪	DPD II
(d) For Generating Units (other than Power Park Units) having a circuit breaker at the generator terminal voltage clearance times for electrical faults within the Generating Unit zone must be declared.			▪	DPD II
(e) Fault Clearance Times: Most probable fault clearance time for electrical faults on any part of the Users System directly connected to the National Electricity Transmission System including OTSUA at an Interface Point .	mSec		▪	DPD II

DATA DESCRIPTION	UNITS	DATA to RTL		DATA CATEGORY
		CUSC Contract	CUSC App. Form	
POWER PARK MODULE/UNIT PROTECTION SYSTEMS				
Details of settings for the Power Park Module/Unit protection relays (to include). In relation to OTSDUW Plant and Apparatus items (a), (b) and (c) need only be supplied: (PC.A.5.4.2(f))				
(a) Under frequency,			▪	DPD II
(b) Over Frequency,			▪	DPD II
(c) Under Voltage, Over Voltage,			▪	DPD II
(d) Rotor Over current			▪	DPD II
(e) Stator Over current,.			▪	DPD II
(f) High Wind Speed Shut Down Level			▪	DPD II
(g) Rotor Underspeed			▪	DPD II

USER'S SYSTEM DATA

Information for Transient Overvoltage Assessment (DPD I) (PC.A.6.2 ■ CUSC Contract)

The information listed below may be requested by **NGET** from each **User** with respect to any **Connection Site** (and in the case of **OTSUA, Interface Point**) between that **User** and the **National Electricity Transmission System**. The impact of any third party **Embedded** within the **Users System** should be reflected.

- (a) Busbar layout plan(s), including dimensions and geometry showing positioning of any current and voltage transformers, through bushings, support insulators, disconnectors, circuit breakers, surge arresters, etc. Electrical parameters of any associated current and voltage transformers, stray capacitances of wall bushings and support insulators, and grading capacitances of circuit breakers;
- (b) Electrical parameters and physical construction details of lines and cables connected at that busbar. Electrical parameters of all plant e.g., transformers (including neutral earthing impedance or zig-zag transformers if any), series reactors and shunt compensation equipment connected at that busbar (or to the tertiary of a transformer) or by lines or cables to that busbar;
- (c) Basic insulation levels (BIL) of all **Apparatus** connected directly, by lines or by cables to the busbar;
- (d) Characteristics of overvoltage **Protection** devices at the busbar and at the termination points of all lines, and all cables connected to the busbar;
- (e) Fault levels at the lower voltage terminals of each transformer connected directly or indirectly to the **National Electricity Transmission System** (including **OTSUA** at the **Interface Point**) without intermediate transformation;
- (f) The following data is required on all transformers operating at **Supergrid Voltage** and also in Scotland and **Offshore**, operating at 132kV (including **OTSUA**): three or five limb cores or single phase units to be specified, and operating peak flux density at nominal voltage.
- (g) An indication of which items of equipment may be out of service simultaneously during **Planned Outage** conditions.

Harmonic Studies (DPD I) (PC.A.6.4 ■ CUSC Contract)

The information given below, both current and forecast, where not already supplied in this Schedule 5 may be requested by **NGET** from each **User** (and **OTSUA**) if it is necessary for **NGET** to evaluate the production/magnification of harmonic distortion on **National Electricity Transmission System** and **User's** systems (and **OTSUA**). The impact of any third party **Embedded** within the **User's System** should be reflected:-

- (a) Overhead lines and underground cable circuits of the **User's Subtransmission System** must be differentiated and the following data provided separately for each type:-
 - Positive phase sequence resistance
 - Positive phase sequence reactance
 - Positive phase sequence susceptance
- (b) for all transformers connecting the **User's Subtransmission System** to a lower voltage:-
 - Rated MVA
 - Voltage Ratio
 - Positive phase sequence resistance
 - Positive phase sequence reactance
- (c) at the lower voltage points of those connecting transformers:-
 - Equivalent positive phase sequence susceptance

Connection voltage and Mvar rating of any capacitor bank and component design parameters if configured as a filter

Equivalent positive phase sequence interconnection impedance with other lower voltage points
 The Minimum and maximum **Demand** (both MW and Mvar) that could occur
 Harmonic current injection sources in Amps at the Connection voltage points
 Details of traction loads, eg connection phase pairs, continuous variation with time, etc.

- (d) an indication of which items of equipment may be out of service simultaneously during **Planned Outage** conditions

Voltage Assessment Studies (DPD I) (PC.A.6.5 ■ CUSC Contract)

The information listed below, where not already supplied in this Schedule 5, may be requested by **NGET** from each **User** with respect to any **Connection Site** (and **OTSUA** in respect of **Interface Points**) if it is necessary for **NGET** to undertake detailed voltage assessment studies (eg to examine potential voltage instability, voltage control co-ordination or to calculate voltage step changes). The impact of any third party **Embedded** within the **Users System** should be reflected:-

- (a) For all circuits of the **User's Subtransmission System** (and any **OTSUA**):-

Positive Phase Sequence Reactance
 Positive Phase Sequence Resistance
 Positive Phase Sequence Susceptance
 Mvar rating of any reactive compensation equipment

- (b) for all transformers connecting the **User's Subtransmission System** to a lower voltage (and any **OTSUA**):-

Rated MVA
 Voltage Ratio
 Positive phase sequence resistance
 Positive Phase sequence reactance
 Tap-changer range
 Number of tap steps
 Tap-changer type: on-load or off-circuit
 AVC/tap-changer time delay to first tap movement
 AVC/tap-changer inter-tap time delay

- (c) at the lower voltage points of those connecting transformers (and any **OTSUA**):-

Equivalent positive phase sequence susceptance
 Mvar rating of any reactive compensation equipment
 Equivalent positive phase sequence interconnection impedance with other lower voltage points
 The maximum **Demand** (both MW and Mvar) that could occur
 Estimate of voltage insensitive (constant power) load content in % of total load at both winter peak and 75% off-peak load conditions

Short Circuit Analyses:(DPD I) (PC.A.6.6 ■ CUSC Contract)

The information listed below, both current and forecast, and where not already supplied under this Schedule 5, may be requested by **NGET** from each **User** with respect to any **Connection Site** (and in the case of **OTSUA**, the **Interface Point**) where prospective short-circuit currents on equipment owned by a **Transmission Licensee** or operated or managed by **NGET** are close to the equipment rating. The impact of any third party **Embedded** within the **User's System** should be reflected:-

- (a) For all circuits of the **User's Subtransmission System** (and any **OTSUA**):-

Positive phase sequence resistance
 Positive phase sequence reactance
 Positive phase sequence susceptance
 Zero phase sequence resistance (both self and mutuals)
 Zero phase sequence reactance (both self and mutuals)

Zero phase sequence susceptance (both self and mutuals)

- (b) for all transformers connecting the **User's Subtransmission System** to a lower voltage (and any **OTSUA**):-

Rated MVA
Voltage Ratio
Positive phase sequence resistance (at max, min and nominal tap)
Positive Phase sequence reactance (at max, min and nominal tap)
Zero phase sequence reactance (at nominal tap)
Tap changer range
Earthing method: direct, resistance or reactance
Impedance if not directly earthed

- (c) at the lower voltage points of those connecting transformers (and any **OTSUA**):-

The maximum **Demand** (in MW and Mvar) that could occur
Short-circuit infeed data in accordance with PC.A.2.5.6(a) unless the **User's** lower voltage network runs in parallel with the **Subtransmission System**, when to prevent double counting in each node infeed data, a π equivalent comprising the data items of PC.A.2.5.6(a) for each node together with the positive phase sequence interconnection impedance between the nodes shall be submitted.

USERS OUTAGE INFORMATION

DATA DESCRIPTION	UNITS	DATA to RTL	TIMESCALE COVERED	UPDATE TIME	DATA CAT.
Details are required from Network Operators of proposed outages in their User Systems and from Generators with respect to their outages, which may affect the performance of the Total System (eg. at a Connection Point or constraining Embedded Large Power Stations or constraints to the Maximum Import Capacity or Maximum Export Capacity at an Interface Point) (OC2.4.1.3.2(a) & (b))		CUSC Contract ▪ CUSC App. Form	Years 2-5	Week 8 (Network Operator etc) Week 13 (Generators)	OC2 OC2
(NGET advises Network Operators of National Electricity Transmission System outages (affecting their Systems)			Years 2-5	Week 28)	
Network Operator informs NGET if unhappy with proposed outages)		▪	"	Week 30	OC2
(NGET draws up revised National Electricity Transmission System (outage plan advises Users of operational effects)			"	Week 34)	
Generators and Non-Embedded Customers provide Details of Apparatus owned by them (other than Gensets) at each Grid Supply Point (OC2.4.1.3.3)		▪	Year 1	Week 13	OC2
(NGET advises Network Operators of outages affecting (their Systems) (OC2.4.1.3.3)			Year 1	Week 28)	
Network Operator details of relevant outages affecting the Total System (OC2.4.1.3.3)		▪	Year 1	Week 32	OC2
Details of:- Maximum Import Capacity for each Interface Point Maximum Export Capacity for each Interface Point Changes to previously declared values of the Interface Point Target Voltage/Power Factor (OC2.4.1.3.3(c)).	MVA / MW MVA / MW V (unless power factor control		Year 1	Week 32	OC2
(NGET informs Users of aspects that may affect (their Systems) (OC2.4.1.3.3)			Year 1	Week 34)	
Users inform NGET if unhappy with aspects as notified (OC2.4.1.3.3)		▪	Year 1	Week 36	OC2
(NGET issues final National Electricity Transmission System (outage plan with advice of operational) (OC2.4.1.3.3) (effects on Users System)		▪	Year 1	Week 49	OC2
Generator, Network Operator and Non-Embedded Customers to inform NGET of changes to outages previously requested			Week 8 ahead to year end	As occurring	OC2
Details of load transfer capability of 12MW or more between Grid Supply Points in England and Wales and 10MW or more between Grid Supply Points in Scotland.			Within Yr 0	As NGET request	OC2

DATA DESCRIPTION	UNITS	DATA to RTL	TIMESCALE COVERED	UPDATE TIME	DATA CAT. OC2
Details of:- Maximum Import Capacity for each Interface Point Maximum Export Capacity for each Interface Point Changes to previously declared values of the Interface Point Target Voltage/Power Factor	MVA / MW MVA / MW V (unless power factor control		Within Yr 0	As occurring	

Note: **Users** should refer to **OC2** for full details of the procedure summarised above and for the information which **NGET** will provide on the **Programming Phase**.

LOAD CHARACTERISTICS AT GRID SUPPLY POINTS

All data in this schedule 7 is categorised as **Standard Planning Data (SPD)** and is required for existing and agreed future connections. This data is only required to be updated when requested by **NGET**.

DATA DESCRIPTION	UNITS	DATA to		DATA FOR FUTURE YEARS						
		RTL	CUSC Contra ct	Yr 1	Yr 2	Yr 3	Yr 4	Yr 5	Yr 6	Yr 7
FOR ALL TYPES OF DEMAND FOR EACH GRID SUPPLY POINT										
The following information is required infrequently and should only be supplied, wherever possible, when requested by NGET (PC.A.4.7)		<input type="checkbox"/>								
Details of individual loads which have Characteristics significantly different from the typical range of domestic or commercial and industrial load supplied: (PC.A.4.7(a))		<input type="checkbox"/>		(Please Attach)						
Sensitivity of demand to fluctuations in voltage And frequency on National Electricity Transmission System at time of peak Connection Point Demand (Active Power) (PC.A.4.7(b))		<input type="checkbox"/>								
Voltage Sensitivity (PC.A.4.7(b))	MW/kV Mvar/kV	<input type="checkbox"/>								
Frequency Sensitivity (PC.A.4.7(b))	MW/Hz Mvar/Hz	<input type="checkbox"/>								
Reactive Power sensitivity should relate to the Power Factor information given in Schedule 11 (or for Generators , Schedule 1) and note 6 on Schedule 11 relating to Reactive Power therefore applies: (PC.A.4.7(b))		<input type="checkbox"/>								
Phase unbalance imposed on the National Electricity Transmission System (PC.A.4.7(d))										
- maximum	%	<input type="checkbox"/>								
- average	%	<input type="checkbox"/>								
Maximum Harmonic Content imposed on National Electricity Transmission System (PC.A.4.7(e))	%	<input type="checkbox"/>								
Details of any loads which may cause Demand Fluctuations greater than those permitted under Engineering Recommendation P28, Stage 1 at the Point of Common Coupling including Flicker Severity (Short Term) and Flicker Severity (Long Term) (PC.A.4.7(f))		<input type="checkbox"/>								

DATA SUPPLIED BY **BM PARTICIPANTS**

CODE	DESCRIPTION
BC1	Physical Notifications
BC1	Quiescent Physical Notifications
BC1 & BC2	Export and Import Limits
BC1	Bid-Offer Data
BC1	Dynamic Parameters (Day Ahead)
BC2	Dynamic Parameters (For use in Balancing Mechanism)
BC1 & BC2	Other Relevant Data
BC1	Joint BM Unit Data

- No information collated under this Schedule will be transferred to the **Relevant Transmission Licensees**

DATA SUPPLIED BY NGET TO USERS

(Example of data to be supplied)

CODE	DESCRIPTION
CC	Operation Diagram
CC	Site Responsibility Schedules
PC	Day of the peak National Electricity Transmission System Demand Day of the minimum National Electricity Transmission System Demand
OC2	Surpluses and OU requirements for each Generator over varying timescales Equivalent networks to Users for Outage Planning Negative Reserve Active Power Margins (when necessary) Operating Reserve information
BC1	Demand Estimates, Indicated Margin and Indicated Imbalance , indicative Synchronising and Desynchronising times of Embedded Power Stations to Network Operators , special actions.
BC2	Bid-Offer Acceptances , Ancillary Services instructions to relevant Users , Emergency Instructions
BC3	Location, amount, and Low Frequency Relay settings of any Low Frequency Relay initiated Demand reduction for Demand which is Embedded .

- No information collated under this Schedule will be transferred to the **Relevant Transmission Licensees**

DATA TO BE SUPPLIED BY NGET TO USERS

PURSUANT TO THE TRANSMISSION LICENCE

1. The **Transmission Licence** requires **NGET** to publish annually the **Seven Year Statement** which is designed to provide **Users** and potential Users with information to enable them to identify opportunities for continued and further use of the **National Electricity Transmission System**.

When a **User** is considering a development at a specific site, certain additional information may be required in relation to that site which is of such a level of detail that it is inappropriate to include it in the **Seven Year Statement**. In these circumstances the **User** may contact **NGET** who will be pleased to arrange a discussion and the provision of such additional information relevant to the site under consideration as the **User** may reasonably require.

2. The **Transmission Licence** also requires **NGET** to offer terms for an agreement for connection to and use of the **National Electricity Transmission System** and further information will be given by **NGET** to the potential **User** in the course of the discussions of the terms of such an agreement.

DEMAND PROFILES AND ACTIVE ENERGY DATA

The following information is required from each **Network Operator** and from each **Non-Embedded Customer**. The data should be provided in calendar week 24 each year (although **Network Operators** may delay the submission until calendar week 28).

DATA DESCRIPTION	F. Yr. 0	F. Yr. 1	F. Yr. 2	F. Yr. 3	F. Yr. 4	F. Yr. 5	F. Yr. 6	F. Yr. 7	UPDATE TIME	DATA CAT
<u>Demand Profiles</u>	<i>(PC.A.4.2) (■ – CUSC Contract & ■ CUSC Application Form)</i>									
Total User's system profile (please delete as applicable)	Day of User's annual Maximum demand at Annual ACS Conditions (MW) Day of annual peak of National Electricity Transmission System Demand at Annual ACS Conditions (MW) Day of annual minimum National Electricity Transmission System Demand at average conditions (MW)									
0000 : 0030									Wk.24	SPD
0030 : 0100									:	:
0100 : 0130									:	:
0130 : 0200									:	:
0200 : 0230									:	:
0230 : 0300									:	:
0300 : 0330									:	:
0330 : 0400									:	:
0400 : 0430									:	:
0430 : 0500									:	:
0500 : 0530									:	:
0530 : 0600									:	:
0600 : 0630									:	:
0630 : 0700									:	:
0700 : 0730									:	:
0730 : 0800									:	:
0800 : 0830									:	:
0830 : 0900									:	:
0900 : 0930									:	:
0930 : 1000									:	:
1000 : 1030									:	:
1030 : 1100									:	:
1100 : 1130									:	:
1130 : 1200									:	:
1200 : 1230									:	:
1230 : 1300									:	:
1300 : 1330									:	:
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1730 : 1800									:	:
1800 : 1830									:	:
1830 : 1900									:	:
1900 : 1930									:	:
1930 : 2000									:	:
2000 : 2030									:	:
2030 : 2100									:	:
2100 : 2130									:	:
2130 : 2200									:	:
2200 : 2230									:	:
2230 : 2300									:	:
2300 : 2330									:	:
2330 : 0000									:	:

DATA DESCRIPTION	Out-turn		F.Yr. 0	Update Time	Data Cat	DATA to RTL	
	Actual	Weath corr.				CUSC Contract	CUSC App. Form
(PC.A.4.3) Active Energy Data Total annual Active Energy requirements under average conditions of each Network Operator and each Non-Embedded Customer in the following categories of Customer Tariff :- LV1 LV2 LV3 EHV HV Traction Lighting User System Losses Active Energy from Embedded Small Power Stations and Embedded Medium Power Stations				Week 24	SPD	▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪	▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪ ▪

NOTES:

- 'F. yr.' means '**Financial Year**'
- Demand and Active Energy Data (General)**

Demand and **Active Energy** data should relate to the point of connection to the **National Electricity Transmission System** and should be net of the output (as reasonably considered appropriate by the **User**) of all **Embedded Small Power Stations, Medium Power Stations** and **Customer Generating Plant**. Auxiliary demand of **Embedded Power Stations** should be included in the demand data submitted by the **User** at the **Connection Point**. **Users** should refer to the **PC** for a full definition of the **Demand** to be included.
- Demand** profiles and **Active Energy** data should be for the total **System** of the **Network Operator**, including all **Connection Points**, and for each **Non-Embedded Customer**. **Demand Profiles** should give the numerical maximum demand that in the **User's** opinion could reasonably be imposed on the **National Electricity Transmission System**.
- In addition the demand profile is to be supplied for such days as **NGET** may specify, but such a request is not to be made more than once per calendar year.

The following information is required from each **Network Operator** and from each **Non-Embedded Customer**. The data should be provided in calendar week 24 each year (although **Network Operators** may delay the submission until calendar week 28).

Connection Point:

Connection Point Demand at the time of - (select each one in turn) (Provide data for each Access Period associated with the Connection Point)	a) maximum Demand b) peak National Electricity Transmission System Demand (specified by NGET) c) minimum National Electricity Transmission System Demand (specified by NGET) d) maximum Demand during Access Period e) specified by either NGET or a User
Name of Transmission Interface Circuit out of service during Access Period (if reqd).	PC.A.4.1.4.2

DATA DESCRIPTION (CUSC Contract □ & CUSC Application Form ■)	Outturn	Outturn Weather Corrected	F.Yr	F.Yr	F.Yr	F.Yr	F.Yr	F.Yr	F.Yr	F.Yr	F.Yr	DATA CAT
			1	2	3	4	5	6	7	8		
Date of a), b), c), d) or e) as denoted above.												PC.A.4.3.3
Time of a), b), c), d) or e) as denoted above.												PC.A.4.3.3
Connection Point Demand (MW)												PC.A.4.3.1
Connection Point Demand (MVA _r)												PC.A.4.3.1
Deduction made at Connection Point for Small Power Stations, Medium Power Stations and Customer Generating Plant (MW)												PC.A.4.3.2(a)
Reference to valid Single Line Diagram												PC.A.4.3.5
Reference to node and branch data.												PC.A.2.2

Note: The following data block can be repeated for each post fault network revision that may impact on the Transmission System.

Reference to post-fault revision of Single Line Diagram												PC.A.4.5
Reference to post-fault revision of the node and branch data associated with the Single Line Diagram												PC.A.4.5
Reference to the description of the actions and timescales involved in effecting the post-fault actions (e.g. auto-switching, manual, teleswitching, overload protection operation etc)												PC.A.4.5

Access Group:	
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Note: The following data block to be repeated for each **Connection Point** with the **Access Group**.

Name of associated Connection Point within the same Access Group :		PC.A.4.3.1										
Demand at associated Connection Point (MW)												PC.A.4.3.1
Demand at associated Connection Point (MVA _r)												PC.A.4.3.1
Deduction made at associated Connection Point for Small Power Stations, Medium Power Stations and Customer Generating Plant (MW)												PC.A.4.3.2(a)

Embedded Generation Data											
Connection Point:											
DATA DESCRIPTION	Outturn	Outturn Weather Corrected	F.Yr 1	F.Yr 2	F.Yr. 3	F.Yr. 4	F.Yr. 5	F.Yr 6	F.Yr 7	F.Yr 8	DATA CAT
<u>Small Power Station, Medium Power Station and Customer Generation Summary</u>	For each Connection Point where there are Embedded Small Power Stations, Medium Power Stations or Customer Generating Stations the following information is required:										
No. of Small Power Stations, Medium Power Stations or Customer Power Stations											PC.A.3.1.4(a)
Number of Generating Units within these stations											PC.A.3.1.4(a)
Summated Capacity of all these Generating Units											PC.A.3.1.4(a)
Where the Network Operator's System places a constraint on the capacity of an Embedded Large Power Station											
Station Name											PC.A.3.2.2(c)
Generating Unit											PC.A.3.2.2(c)
System Constrained Capacity											PC.A.3.2.2(c)(i)
Reactive Despatch Network Restriction											PC.A.3.2.2(c)(ii)
Where the Network Operator's System places a constraint on the capacity of an Offshore Transmission System at an Interface Point											
Offshore Transmission System Name											PC.A.3.2.2(c)
Interface Point Name											PC.A.3.2.2(c)
Maximum Export Capacity											PC.A.3.2.2(c)
Maximum Import Capacity											PC.A.3.2.2(c)

NOTES:

- 'F.Yr.' means '**Financial Year**'. F.Yr. 1 refers to the current financial year.
- All **Demand** data should be net of the output (as reasonably considered appropriate by the **User**) of all **Embedded Small Power Stations, Medium Power Stations and Customer Generating Plant**. Generation and / or Auxiliary demand of **Embedded Large Power Stations** should not be included in the demand data submitted by the **User**. **Users** should refer to the **PC** for a full definition of the **Demand** to be included.
- Peak **Demand** should relate to each **Connection Point** individually and should give the maximum demand that in the **User's** opinion could reasonably be imposed on the **National Electricity Transmission System**. **Users** may submit the **Demand** data at each node on the **Single Line Diagram** instead of at a **Connection Point** as long as the **User** reasonably believes such data relates to the peak (or minimum) at the **Connection Point**.

In deriving **Demand** any deduction made by the **User** (as detailed in note 2 above) to allow for **Embedded Small Power Stations, Medium Power Stations and Customer Generating Plant** is to be specifically stated as indicated on the Schedule.

4. **NGET** may at its discretion require details of any **Embedded Small Power Stations** or **Embedded Medium Power Stations** whose output can be expected to vary in a random manner (eg. wind power) or according to some other pattern (eg. tidal power)
5. Where more than 95% of the total **Demand** at a **Connection Point** is taken by synchronous motors, values of the **Power Factor** at maximum and minimum continuous excitation may be given instead. **Power Factor** data should allow for series reactive losses on the **User's System** but exclude reactive compensation network susceptance specified separately in Schedule 5.
6. Where a **Reactive Despatch Network Restriction** is in place which requires the generator to maintain a target voltage set point this should be stated as an alternative to the size of the **Reactive Despatch Network Restriction**.

DEMAND CONTROL

The following information is required from each **Network Operator** and where indicated with an asterisk from **Externally Interconnected System Operators** and/or **Interconnector Users** and a **Pumped Storage Generator**. Where indicated with a double asterisk, the information is only required from **Suppliers**.

DATA DESCRIPTION	UNITS		UPDATE TIME	
<u>Demand Control</u>				
Demand met or to be relieved by Demand Control (averaging at the Demand Control Notification Level or more over a half hour) at each Connection Point .				
Demand Control at time of National Electricity Transmission System weekly peak demand				
Amount	MW)F.yrs 0 to 5	Week 24	OC1
Duration	Min)		
For each half hour	MW	Wks 2-8 ahead	1000 Mon	OC1
For each half hour	MW	Days 2-12 ahead	1200 Wed	OC1
For each half hour	MW	Previous calendar day	0600 daily	OC1
**Customer Demand Management (at the Customer Demand Management Notification Level or more at the Connection Point)				
For each half hour	MW	Any time in Control Phase		OC1
For each half hour	MW	Remainder of period	When changes occur to previous plan	OC1
For each half hour	MW	Previous calendar day	0600 daily	OC1
**In Scotland, Load Management Blocks For each block of 5MW or more, for each half hour	MW	For the next day	11:00	OC1

DATA DESCRIPTION	UNITS	TIME COVERED	UPDATE TIME	DATA CAT.
*Demand Control or Pump Tripping Offered as Reserve				
Magnitude of Demand or pumping load which is tripped	MW	Year ahead from week 24	Week 24	DPDI
System Frequency at which tripping is initiated	Hz	"	"	"
Time duration of System Frequency below trip setting for tripping to be initiated	S	"	"	"
Time delay from trip initiation to Tripping	S	"	"	"
Emergency Manual Load Disconnection				
Method of achieving load disconnection	Text	Year ahead from week 24	Annual in week 24	OC6
Annual ACS Peak Demand (Active Power) at Connection Point (requested under Schedule 11 - repeated here for reference)	MW	"	"	"
Cumulative percentage of Connection Point Demand (Active Power) which can be disconnected by the following times from an instruction from NGET				
5 mins	%	"	"	"
10 mins	%	"	"	"
15 mins	%	"	"	"
20 mins	%	"	"	"
25 mins	%	"	"	"
30 mins	%	"	"	"

Notes

- Network Operators** may delay the submission until calendar week 28.

- No information collated under this Schedule will be transferred to the **Relevant Transmission Licensees (or Generators undertaking OTSUA)**.

Time Covered: Year ahead from week 24
Update Time: Annual in week 24

DataCategory: OC6

Grid Supply Point	GSP Demand MW	Low Frequency Demand Disconnection Blocks MW									Residual demand MW
		1 48.8Hz	2 48.75Hz	3 48.7Hz	4 48.6Hz	5 48.5Hz	6 48.4Hz	7 48.2Hz	8 48.0Hz	9 47.8Hz	
GSP1											
GSP2											
GSP3											
Total demand disconnected MW per block											
Total demand disconnection		MW (% of aggregate demand of MW)									

Note: All demand refers to that at the time of forecast **National Electricity Transmission System** peak demand.
Network Operators may delay the submission until calendar week 28

No information collated under this schedule will be transferred to the Relevant Transmission Licensees (or **Generators undertaking OTSUA**).

FAULT INFEED DATA

The data in this Schedule 13 is all **Standard Planning Data**, and is required from all **Users** other than **Generators** who are connected to the **National Electricity Transmission System** via a **Connection Point** (or who are seeking such a connection). A data submission is to be made each year in Week 24 (although **Network Operators** may delay the submission until Week 28). A separate submission is required for each node included in the **Single Line Diagram** provided in Schedule 5.

DATA DESCRIPTION	UNITS	F.Yr	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr	DATA to		
		0	1	2	3	4	5	6	.7	RTL		
SHORT CIRCUIT INFEED TO THE NATIONAL ELECTRICITY TRANSMISSION SYSTEM FROM USERS SYSTEM AT A CONNECTION POINT (PC.A.2.5)												
Name of node or Connection Point											<input type="checkbox"/>	<input checked="" type="checkbox"/>
Symmetrical three phase short-circuit current infeed												
- at instant of fault	kA										<input type="checkbox"/>	<input checked="" type="checkbox"/>
- after subtransient fault current contribution has substantially decayed	Ka										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Zero sequence source impedances as seen from the Point of Connection or node on the Single Line Diagram (as appropriate) consistent with the maximum infeed above:												
- Resistance	% on 100										<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Reactance	% on 100										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Positive sequence X/R ratio at instance of fault											<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pre-Fault voltage magnitude at which the maximum fault currents were calculated	p.u.										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Negative sequence impedances of User's System as seen from the Point of Connection or node on the Single Line Diagram (as appropriate). If no data is given, it will be assumed that they are equal to the positive sequence values.												
- Resistance	% on 100										<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Reactance	% on 100										<input type="checkbox"/>	<input checked="" type="checkbox"/>

FAULT INFEED DATA

The data in this Schedule 14 is all **Standard Planning Data**, and is to be provided by **Generators (including OTSUA)**, with respect to all directly connected **Power Stations**, all **Embedded Large Power Stations** and all **Embedded Medium Power Stations** connected to the **Subtransmission System**. A data submission is to be made each year in Week 24.

Fault infeeds via Unit Transformers

A submission should be made for each **Generating Unit** with an associated **Unit Transformer**. Where there is more than one **Unit Transformer** associated with a **Generating Unit**, a value for the total infeed through all **Unit Transformers** should be provided. The infeed through the **Unit Transformer(s)** should include contributions from all motors normally connected to the **Unit Board**, together with any generation (eg **Auxiliary Gas Turbines**) which would normally be connected to the **Unit Board**, and should be expressed as a fault current at the **Generating Unit** terminals for a fault at that location.

DATA DESCRIPTION	UNITS	F.Yr. 0	F.Yr. 1	F.Yr. 2	F.Yr. 3	F.Yr. 4	F.Yr. 5	F.Yr. 6	F.Yr.7	DATA to RTL	
<i>(PC.A.2.5)</i>										CUSC Contract	CUSC App. Form
Name of Power Station										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Number of Unit Transformer										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Symmetrical three phase short-circuit current infeed through the Unit Transformers(s) for a fault at the Generating Unit terminals											
- at instant of fault	kA									<input type="checkbox"/>	<input checked="" type="checkbox"/>
- after subtransient fault current contribution has substantially decayed	kA									<input type="checkbox"/>	<input checked="" type="checkbox"/>
Positive sequence X/R ratio at instance of fault										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Subtransient time constant (if significantly different from 40ms)	ms									<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pre-fault voltage at fault point (if different from 1.0 p.u.)										<input type="checkbox"/>	<input checked="" type="checkbox"/>
The following data items need only be supplied if the Generating Unit Step-up Transformer can supply zero sequence current from the Generating Unit side to the National Electricity Transmission System											
Zero sequence source impedances as seen from the Generating Unit terminals consistent with the maximum infeed above:											
- Resistance	% on 100									<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Reactance	% on 100									<input type="checkbox"/>	<input checked="" type="checkbox"/>

Fault infeeds via Station Transformers

A submission is required for each **Station Transformer** directly connected to the **National Electricity Transmission System**. The submission should represent normal operating conditions when the maximum number of **Gensets** are **Synchronised** to the **System**, and should include the fault current from all motors normally connected to the **Station Board**, together with any Generation (eg **Auxiliary Gas Turbines**) which would normally be connected to the **Station Board**. The fault infeed should be expressed as a fault current at the hv terminals of the **Station Transformer** for a fault at that location.

If the submission for normal operating conditions does not represent the worst case, then a separate submission representing the maximum fault infeed that could occur in practice should be made.

DATA DESCRIPTION	UNITS	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr.	F.Yr.	DATA to		
		0	1	2	3	4	5	6	7	RTL		
(P.C.A.2.5)										CUSC Contra ct	CUSC App. Form	
Name of Power Station											<input type="checkbox"/>	<input checked="" type="checkbox"/>
Number of Station Transformer											<input type="checkbox"/>	<input checked="" type="checkbox"/>
Symmetrical three phase short-circuit current infeed for a fault at the Connection Point											<input type="checkbox"/>	<input checked="" type="checkbox"/>
- at instant of fault	kA										<input type="checkbox"/>	<input checked="" type="checkbox"/>
- after subtransient fault current contribution has substantially decayed	kA										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Positive sequence X/R ratio At instance of fault											<input type="checkbox"/>	<input checked="" type="checkbox"/>
Subtransient time constant (if significantly different from 40ms)	mS										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Pre-fault voltage (if different from 1.0 p.u.) at fault point (See note 1)											<input type="checkbox"/>	<input checked="" type="checkbox"/>
Zero sequence source Impedances as seen from the Point of Connection Consistent with the maximum Infeed above:											<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Resistance	% on 100										<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Reactance	% on 100										<input type="checkbox"/>	<input checked="" type="checkbox"/>

Note 1. The pre-fault voltage provided above should represent the voltage within the range 0.95 to 1.05 that gives the highest fault current

Note 2. % on 100 is an abbreviation for % on 100 MVA

Fault infeeds from Power Park Modules and OTSDUW Plant and Apparatus)

A submission is required for the whole **Power Park Module**, ~~and~~ for each **Power Park Unit** type or equivalent **and for each OTSDUW Plant and Apparatus**. The submission shall represent operating conditions that result in the maximum fault infeed. The fault current from all motors normally connected to the **Power Park Unit's electrical system** shall be included **and any OTSDUW Plant and Apparatus (if applicable)**. The fault infeed shall be expressed as a fault current at the terminals of the **Power Park Unit**, or the **Common Collection Busbar** if an equivalent **Single Line Diagram** and associated data as described in PC.A.2.2.2 is provided, and the **Grid Entry Point**, or **User System Entry Point** if **Embedded**, for a fault at the **Grid Entry Point**, or **User System Entry Point** if **Embedded**. **In the case of a Generator undertaking, OTSUA the fault infeed shall be expressed as a fault current at the Transmission Interface Point.**

Should actual data in respect of fault infeeds be unavailable at the time of the application for a **CUSC Contract** or **Embedded Development Agreement**, a limited subset of the data, representing the maximum fault infeed that may result from all of the plant types being considered, shall be submitted. This data will, as a minimum, represent the root mean square of the positive, negative and zero sequence components of the fault current for both single phase and three phase solid faults at the **Grid Entry Point**, ~~or User System Entry Point (if Embedded)~~ or **Transmission Interface Point (in the case of a Generator undertaking OTSUA)** at the time of fault application and 50ms following fault application. Actual data in respect of fault infeeds shall be submitted to **NGET** as soon as it is available, in line with PC.A.1.2

DATA DESCRIPTION	UNITS	F.Yr. 0	F.Yr. 1	F.Yr. 2	F.Yr. 3	F.Yr. 4	F.Yr. 5	F.Yr. 6	F.Yr. 7	DATA to RTL	
(PC.A.2.5)										CUSC Contract	CUSC App. Form
Name of Power Station or OTSDUW Plant and Apparatus										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Name of Power Park Module										<input type="checkbox"/>	<input checked="" type="checkbox"/>
Power Park Unit type										<input type="checkbox"/>	<input checked="" type="checkbox"/>
A submission shall be provided for the contribution of the entire Power Park Module and each type of Power Park Unit or equivalent to the positive, negative and zero sequence components of the short circuit current at the Power Park Unit terminals, or Common Collection Busbar , and Grid Entry Point or User System Entry Point if Embedded for											
(i) a solid symmetrical three phase short circuit										<input type="checkbox"/>	<input checked="" type="checkbox"/>
(ii) a solid single phase to earth short circuit										<input type="checkbox"/>	<input checked="" type="checkbox"/>
(iii) a solid phase to phase short circuit										<input type="checkbox"/>	<input checked="" type="checkbox"/>
(iv) a solid two phase to earth short circuit										<input type="checkbox"/>	<input checked="" type="checkbox"/>
at the Grid Entry Point or User System Entry Point if Embedded . In addition, and where applicable, a submission shall also be provided for the contribution of each OTSDUW Plant and Apparatus to the positive, negative and zero sequence components of the short circuit current at the Interface Point for											
(i) a solid symmetrical three phase short circuit										<input type="checkbox"/>	<input checked="" type="checkbox"/>
(ii) a solid single phase to earth short circuit										<input type="checkbox"/>	<input checked="" type="checkbox"/>
(iii) a solid phase to phase short										<input type="checkbox"/>	<input checked="" type="checkbox"/>

<p>circuit (iv) a solid two phase to earth short circuit</p> <p>If protective controls are used and active for the above conditions, a submission shall be provided in the limiting case where the protective control is not active. This case may require application of a non-solid fault, resulting in a retained voltage at the fault point.</p>										□	■
<p>- A continuous time trace and table showing the root mean square of the positive, negative and zero sequence components of the fault current from the time of fault inception to 140ms after fault inception at 10ms intervals</p>	<p>Graphical and tabular</p> <p>kA versus s</p>									□	■
<p>- A continuous time trace and table showing the positive, negative and zero sequence components of retained voltage at the terminals or Common Collection Busbar, if appropriate and at the Interface Point in the case of OTSUA</p> <p>- A continuous time trace and table showing the root mean square of the positive, negative and zero sequence components of retained voltage at the fault point, if appropriate</p> <p>For Power Park Units that utilise a protective control, such as a crowbar circuit,</p> <p>- additional rotor resistance applied to the Power Park Unit under a fault situation</p> <p>- additional rotor reactance applied to the Power Park Unit under a fault situation.</p> <p>Positive sequence X/R ratio of the equivalent at time of fault at the Common Collection Busbar or Interface Point in the case of an OTSUA</p> <p>Minimum zero sequence impedance of the equivalent at Common Collection Busbar or Interface Point in the case of OTSUA</p> <p>Active Power generated pre-fault or Interface Point Capacity being exported pre-fault by the OTSDUW Plant and Apparatus</p> <p>Number of Power Park Units in equivalent generator</p> <p>Power Factor (lead or lag)</p> <p>Pre-fault voltage (if different from 1.0 p.u.) at fault point (See note 1)</p>	<p>p.u. versus s</p> <p>p.u. versus s</p> <p>% on MVA</p> <p>% on MVA</p> <p>MW</p> <p>p.u.</p>									□	■

Items of reactive compensation switched in pre-fault											□	■
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Note 1. The pre-fault voltage provided above should represent the voltage within the range 0.95 to 1.05 that gives the highest fault current

MOTHBALLED GENERATING UNIT MOTHBALLED POWER PARK MODULE OR MOTHBALLED DC CONVERTER AT A DC CONVERTER STATION INFORMATION

The following data items must be supplied with respect to each **Mothballed Generating Unit Mothballed Power Park Module** or **Mothballed DC Converter** at a **DC Converter station**

Power Station _____ **Generating Unit, Power Park Module or DC Converter Name** (e.g. Unit 1)

DATA DESCRIPTION	UNITS	DATA CAT	GENERATING UNIT DATA						
			<1 month	1-2 months	2-3 months	3-6 months	6-12 months	>12 months	Total MW being returned
MW output that can be returned to service	MW	DPD II							

Notes

1. The time periods identified in the above table represent the estimated time it would take to return the **Mothballed Generating Unit, Mothballed Power Park Module or Mothballed DC Converter** at a **DC Converter Station** to service once a decision to return has been made.
2. Where a **Mothballed Generating Unit, Mothballed Power Park Module or Mothballed DC Converter** at a **DC Converter Station** can be physically returned in stages covering more than one of the time periods identified in the above table then information should be provided for each applicable time period.
3. The estimated notice to physically return MW output to service should be determined in accordance with **Good Industry Practice** assuming normal working arrangements and normal plant procurement lead times.
4. The MW output values in each time period should be incremental MW values, e.g. if 150MW could be returned in 2 – 3 months and an additional 50MW in 3 – 6 months then the values in the columns should be Nil, Nil, 150, 50, Nil, Nil, 200 respectively.
5. Significant factors which may prevent the **Mothballed Generating Unit, Mothballed Power Park Module or Mothballed DC Converter** at a **DC Converter Station** achieving the estimated values provided in this table, excluding factors relating to **Transmission Entry Capacity**, should be appended separately.

ALTERNATIVE FUEL INFORMATION

The following data items for alternative fuels need only be supplied with respect to each **Generating Unit** whose primary fuel is gas.

Power Station _____ **Generating Unit Name** (e.g. Unit 1) _____

DATA DESCRIPTION	UNITS	DATA CAT	GENERATING UNIT DATA			
			1	2	3	4
Alternative Fuel Type (*please specify)	Text	DPD II	Oil distillate	Other gas*	Other*	Other*
CHANGEOVER TO ALTERNATIVE FUEL						
For off-line changeover:						
Time to carry out off-line fuel changeover	Minutes	DPD II				
Maximum output following off-line changeover	MW	DPD II				
For on-line changeover:						
Time to carry out on-line fuel changeover	Minutes	DPD II				
Maximum output during on-line fuel changeover	MW	DPD II				
Maximum output following on-line changeover	MW	DPD II				
Maximum operating time at full load assuming:						
Typical stock levels	Hours	DPD II				
Maximum possible stock levels	Hours	DPD II				
Maximum rate of replacement of depleted stocks of alternative fuels on the basis of Good Industry Practice	MWh(electrical) /day	DPD II				
Is changeover to alternative fuel used in normal operating arrangements?	Text	DPD II				
Number of successful changeovers carried out in the last NGET Financial Year (** delete as appropriate)	Text	DPD II	0 / 1-5 / 6-10 / 11-20 / >20 **	0 / 1-5 / 6-10 / 11-20 / >20 **	0 / 1-5 / 6-10 / 11-20 / >20 **	0 / 1-5 / 6-10 / 11-20 / >20 **

DATA DESCRIPTION	UNITS	DATA CAT	GENERATING UNIT DATA			
			1	2	3	4
CHANGEOVER BACK TO MAIN FUEL						
For off-line changeover:						
Time to carry out off-line fuel changeover	Minutes					
For on-line changeover:						
Time to carry out on-line fuel changeover	Minutes					
Maximum output during on-line fuel changeover	MW					

Notes

1. Where a **Generating Unit** has the facilities installed to generate using more than one alternative fuel type details of each alternative fuel should be given.
2. Significant factors and their effects which may prevent the use of alternative fuels achieving the estimated values provided in this table (e.g. emissions limits, distilled water stocks etc.) should be appended separately.

- No information collated under this Schedule will be transferred to the **Relevant Transmission Licensees**

DATA REGISTRATION CODE

BLACK START INFORMATION

The following data/text items are required from each **Generator** for each **BM Unit** at a **Large Power Station** as detailed in PC.A.5.7. Data is not required for **Generating Units** that are contracted to provide **Black Start Capability, Power Park Modules** or **Generating Units** that have an **Intermittent Power Source**. The data should be provided in accordance with PC.A.1.2 and also, where possible, upon request from **NET** during a **Black Start**.

Data Description (PC.A.5.7) (■ CUSC Contract)	Units	Data Category
Assuming all BM Units were running immediately prior to the Total Shutdown or Partial Shutdown and in the event of loss of all external power supplies, provide the following information:		
a) Expected time for the first and subsequent BM Units to be Synchronised , from the restoration of external power supplies, assuming external power supplies are not available for up to 24hrs	Tabular or Graphical	DPD II
b) Describe any likely issues that would have a significant impact on a BM Unit's time to be Synchronised arising as a direct consequence of the inherent design or operational practice of the Power Station and/or BM Unit , e.g. limited barring facilities, time from a Total Shutdown or Partial Shutdown at which batteries would be discharged.	Text	DPD II
Block Loading Capability:		
c) Provide estimated Block Loading Capability from 0MW to Registered Capacity of each BM Unit based on the unit being 'hot' (run prior to shutdown) and also 'cold' (not run for 48hrs or more prior to the shutdown). The Block Loading Capability should be valid for a frequency deviation of 49.5Hz – 50.5Hz. The data should identify any required 'hold' points.	Tabular or Graphical	DPD II

DATA REGISTRATION CODE
ACCESS PERIOD DATA

(PC.A.4 - CUSC Contract ■)

Submissions by **Users** using this Schedule 17 shall commence in 2011 and shall then continue in each year thereafter

Access Group

Asset Identifier	Start Week	End Week	Maintenance Year (1, 2 or 3)	Duration	Potential Concurrent Outage (Y/N)

Comments

< End of **Data Registration Code (DRC)** >