nationalgrid

Stage 02: Industry Consultation

Grid Code

G/11 Grid Code Housekeeping Modifications

What stage is this document at?

01 Working Group Report

02 Industry Consultation

03 Report to the Authority

This proposal seeks to modify the Grid Code to address various non-material housekeeping issues identified within the Grid Code.

This document is open for Industry Consultation. Any interested party is able to make a response in line with the guidance set out in Section 5 of this document.

Published on: 18 November 2011 Responses by: 09 December 2011



High Impact:

None identified



Medium Impact:

None identified



Low Impact:

All Users of the Grid Code

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Any Questions?

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About this document

This Industry Consultation outlines the information required for interested parties to form an understanding of a defect within the Grid Code and the proposed solutions.

To modify the Grid Code a Modification Proposal must be taken to the Grid Code Review Panel (GCRP). This Modification Proposal will outline the background to the issue, how to address it, any impacts it may have on the industry and a recommendation for the GCRP to proceed to a Working Group or to an Industry Consultation.

The GCRP, based on the Modification Proposal, will determine if any further work or debate is required. If the group feels that the issue could benefit from further examination it will be progressed to a Working Group. Terms of Reference will be created to outline the purpose and scope of the Working Group, as well as any timelines for reporting back to the GCRP. The Working Group will then meet to discuss the issue and produce a Working Group Report. This Working Group Report is then presented to the GCRP to determine if the Terms of Reference have been met and whether a robust solution has been developed to meet the defect within the Grid Code.

If the GCRP feels that the issue has been investigated thoroughly and a robust solution has been developed, the Modification Proposal will progress to an Industry Consultation. Grid Code Industry Consultations last approximately one month but timescales can alter based on the complexity of the issue.

Following the conclusion of the Industry Consultation, a Report to the Authority is produced which takes into account any responses to the Industry Consultation and puts forward recommendations to Authority on how to address the defect within the Grid Code. The Authority then considers the issue and the proposed solutions to make a determination.

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1 Executive Summary

- 1.1 This paper proposes changes to address a number of housekeeping issues that have been identified by National Grid and Users. The proposed changes primarily address typographical errors with a few issues regarding formatting also identified.
- 1.2 The proposal for G/11 '*Grid Code Housekeeping Modifications*' was brought to the November 2011 GCRP where it was agreed that the issue progress to Industry Consultation for a period of 15 business days.
- 1.3 Views are invited upon the proposals outlined in this report, which should be received by 09 December 2011. Further information for submitting a response can be found in section 5.

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2 Purpose & Introduction

- 2.1 This document describes the proposed G/11 Modification and seeks views from industry members relating to the proposed changes identified.
- 2.2 National Grid proposed this Modification and submitted it the GCRP for their consideration on 17th November 2011. The GCRP determined that the proposal should progress to an Industry Consultation for a period of 15 business days.
- 2.3 An electronic copy of this Industry Consultation can be found on the National Grid website:

http://www.nationalgrid.com/uk/Electricity/Codes/gridcode/consultationpapers/current/

2.4 Representations received in response to this consultation document will be included in National Grid's Report to the Authority which will be furnished to the Authority for their determination.

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3 Description of Proposed Modification and its Effects

- 3.1 This paper proposes changes to address a number of housekeeping issues that have been identified by National Grid and Users. The proposed changes aim to improve clarity by addressing typographical errors that could cause confusion and to improve consistency throughout the Grid Code in the terms used.
- 3.2 The following sections have had changes proposed that National Grid believes should be treated as housekeeping and the text required to give effect to G/11 is contained in Annex 1 of this document:
 - Glossary & Definitions
 - Planning Code
 - Connection Conditions
 - Operating Code 1
 - Operating Code 2
 - Operating Code 5
 - Operating Code 7
 - Operating Code 9
 - Operating Code 10
 - Operating Code 11
 - Operating Code 12
 - Balancing Code 1
 - Balancing Code 2
 - Balancing Code 3
 - Data Registration Code
 - General Conditions
- 3.3 Along with the specific changes identified in each of the above sections, a number of incorrectly bold punctuations have been identified throughout the Grid Code. These are minor housekeeping issues that have no material impact so the intention is to address these as a whole rather than list the location of each incorrectly bold punctuation mark. The below summary provides an indication of the number of incorrect bold punctuation changes required:
 - commas ~ 230
 - full stops ~ 330
 - brackets ~ 230
 - quotation marks ~ 20

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- 3.4 Housekeeping issues with regards to the use of units have also been raised. There are a number of inconsistent uses of the following units:
 - MVAr Mega Volt Ampere Reactive
 - kV kilovolt
- 3.5 The intention is to align all occurrences of these units throughout the Grid Code to ensure consistency.
- 3.6 There have also been a number of general formatting issues that have been identified. These general formatting issues relate primarily to aspects such as margins, fonts and general layout of the Grid Code. National Grid does not believe that formatting issues are within the scope of a housekeeping modification and aims to address these in the release of Issue 5 of the Grid Code.
- 3.7 For the avoidance of doubt, the punctuation changes and consistent use of units have not been identified in the proposed text found in Annex 1. The intention is to seek approval for these to be addressed as a whole rather than identify every individual occurrence in the Grid Code.

4 Impacts & Assessment

4.1 Impact on National Electricity Transmission System (NETS)

National Grid has not identified any impacts that the proposed modification will have on the National Electricity Transmission System.

4.2 Impact on Grid Code Users

National Grid has not identified any impacts that the proposed modification will have on Grid Code Users.

4.3 Impact on Greenhouse Gas emissions

National Grid has not identified any impacts that the proposed modification will have on Greenhouse Gas emissions.

4.4 Assessment against Grid Code Objectives

National Grid considers that G/11 would better facilitate the Grid Code objective:

 to permit the development, maintenance and operation of an efficient, co-ordinated and economical system for the transmission of electricity;

The proposal improves clarity of Grid Code text and therefore better facilitates industry understanding of the Grid Code statements which will better facilitate the development, maintenance and operation of an efficient, co-ordinated and economical system for the transmission of electricity.

(ii) to facilitate competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity); and

The proposal improves clarity of Grid Code text and therefore better facilitates industry understanding of the statements within the Grid Code which will better facilitate competition.

(iii) subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole.

The proposal improves clarity of Grid Code text and therefore better facilitates industry understanding of the Grid Code statements which will facilitate the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole.

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4.5 Impact on Industry Documents

4.5.1 Impact on core industry documents

The proposed modification does not impact on any core industry documents

4.5.2 Impact on other industry documents

The proposed modification does not impact on any other industry documents

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5 Responses

- 5.1 Views are invited upon the proposals outlined in this report, which should be received by 09 December 2011.
- 5.2 Your formal responses may be:-

Emailed to: <u>Grid.Code@uk.ngrid.com</u>

5.3 Representations received in response to this consultation document will be included in National Grid's Report to the Authority which will be furnished to the Authority for their determination.

Annex 1 – Propose Grid Code Changes

No.	Section	Existing text	Reason for change	Proposed New Text
1	BC1.5.4 (b)	"provided in the BCs ."	Incorrect bold 's'	"provided in the BC s."
2	BC1.8.1 (i)	"a CEC in excess of"	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"a Connection Entry Capacity in excess of"
3	BC1.8.1 (i)	"the CEC of the"	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"the Connection Entry Capacity of the"
4	BC1.8.1 (iii)	"where its CEC has"	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"where its Connection Entry Capacity has"
5	BC1.8.1 (iii)	"the CEC of the"	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"the Connection Entry Capacity of the"
6	BC1.A.1.2	BC1.A.1. 2	Space needs to be removed after 1	BC1.A.1.2
7	BC1.A.1.4	Offer (£/MWhr) Bid (£/MWhr)	Incorrect units	Offer (£/MWh) Bid (£/MWh)
8	BC1.A.1.5	"Maximum Delivery Volume (MDV), expressed in MWh, being the maximum number of MWhr of Offer"	Incorrect unit, MWhr should be MWh	"Maximum Delivery Volume (MDV), expressed in MWh, being the maximum number of MWh of Offer"
9	BC2 (Appendix 3, Annex 2)	REVISED MVar DATA – GENERATING UNITS EXCLUDING POWER PART UNITS AND DC CONVERTERS	Power Part Units is incorrect, should be Power Park Units	REVISED Mvar DATA - GENERATING UNITS EXCLUDING POWER PARK UNITS AND DC CONVERTERS
10	BC2 (Contents)	BC2.5.4 Operation in the Absence of Instructions from NGC	Contents page requires updated to match Grid Code text. NGC is replaced by NGET	BC2.5.4 Operation in the Absence of Instructions from NGET
11	BC2 (Contents)	BC2.7.1 Acceptance of bids and offers by NGC	Contents page requires updated to match Grid Code text. NGC is replaced by NGET	BC2.7.1 Acceptance of bids and offers by NGET
12	BC2 (Contents)	BC2.8.1 Call-off of Ancillary Services by NGC	Contents page requires updated to match Grid Code text. NGC is replaced by NGET	BC2.8.1 Call-off of Ancillary Services by NGET
13	BC2.5.5.1 (a)	"requirements of CC6.5.8(b) in"	The section reference is missing a full stop between CC and 6	"requirements of CC.6.5.8(b) in"
14	BC2.5.5.1 (b)	"requirements of CC6.5.8(b) in"	The section reference is missing a full stop between CC and 6	"requirements of CC.6.5.8(b) in"

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No.	Section	Existing text	Reason for change	Proposed New Text
15	BC2.5.5.2 (a)	"requirements of	The section	"requirements of
		CC6.5.8(b) in"	reference is missing	CC.6.5.8(b) in"
			a full stop between CC and 6	
16	BC2.5.5.2 (b)	"requirements of	The section	"requirements of
''		CC6.5.8(b) in"	reference is missing	CC.6.5.8(b) in"
			a full stop between	
47	BC2.8.5 (Title)	December December	CC and 6	Deserting Desertate
17	BC2.8.5 (Title)	Reactive Despatch Network Restictions	Incorrect spelling	Reactive Despatch Network Restrictions
18	BC2.A.4.3	"in the CCs through	Incorrect bold 's'	"in the CCs through
		the"		the"
19	BC3.5.1	"For DC Converters at	The comma	"For DC Converters at
		DC Converter Stations, BC.3.1.3 also	following stations should not be bold.	DC Converter Stations, BC3.1.3 also
		applies."	The section	applies."
			reference should not	
			have a full stop	
			between BC and 2. The full stop at the	
			end of the sentence	
			should not be bold.	
20	BC3.5.4	"(or DC Converter at	The section	"(or DC Converter
		a DC Converter Station if agreed as	reference should not have a full stop	at a DC Converter Station if agreed as
		described in BC.3.1.3)	between BC and 3.	described in BC3.1.3)
		to operate"	The double	to operate"
			underline should not	
21	BC3.7.2	"(or DC Converter at	be there. The double	"(or DC Converter
"	BC3.7.2	a DC Converter	underline should not	at a DC Converter
		Station) operating in"	be there.	Station) operating
	D00.70			in"
22	BC3.7.2	"the provisions of BC.3.7.7 are also	The section reference should not	"the provisions of BC3.7.7 are also
		applicable."	be bold or have a full	applicable."
			stop between BC	
			and 3. The full stop	
			should not be bold or green.	
23	BC3.7.3 (d)	"and the Generator	Remove superfluous	"and the Generator
		Generator or"	'Generator'	or"
24	CC (Appendix 2,	APPARATUS TO BE	Apparatus is a	APPARATUS TO BE
	Part 2)	SHOWN ON OPERATION	defined term and should be bold	SHOWN ON OPERATION
		DIAGRAM	31lodid be bold	DIAGRAM
25	CC.2.2	CC2.2	The section	CC.2.2
			reference is missing	
			a full stop between CC and 2	
26	CC.5.2.1	CC5.2.1	The section	CC.5.2.1
			reference is missing	
			a full stop between	
07	00612	" uplace across divite	CC and 5 NGET is a defined	" uplace perced with
27	CC.6.1.3	"unless agreed with NGET in"	term, should be bold	"unless agreed with NGET in"
28	CC.6.3.12	"Power Park	Module needs to be	"Power Park
		Module"	bold. Power Park	Module"
			Module is a defined	
			term.	

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No.	Section	Existing text	Reason for change	Proposed New Text
29	CC.6.3.15 (a) (ii)	"of the voltage at the	'voltage at the' is not	"of the voltage at the
		Onshore Grid Entry	part of a defined	Onshore Grid Entry
		Point"	term, should not be bold.	Point"
30	CC.6.3.2 (i)	"a CEC which has"	CEC is not a defined	"a Connection
"	(.,	That GEO Which Hashi	term in the Grid	Entry Capacity which
			Code. Should be	has"
			Connection Entry	
31	CC.6.3.2 (i)	"the CEC of the"	Capacity CEC is not a defined	"the Connection
31	CC.0.3.2 (I)	tile CEC of tile	term in the Grid	Entry Capacity of
			Code. Should be	the"
			Connection Entry	
	00 0 0 0 (ii)	" OFO:	Capacity	"
32	CC.6.3.2 (ii)	"a CEC in excess of"	CEC is not a defined term in the Grid	"a Connection Entry Capacity in
		01	Code. Should be	excess of"
			Connection Entry	9,0000 0
			Capacity	_
33	CC.6.3.2 (ii)	"the CEC of the"	CEC is not a defined	"the Connection
			term in the Grid Code. Should be	Entry Capacity of the"
			Connection Entry	110
			Capacity	
34	CC.6.3.3 (e)	a Large Power Station,	Remove bold from	a Large Power
35	CC.6.3.7 (c) (i)	in the "as defined in	'in' and ',' Remove full stop	Station, in the "as defined in
33	00.0.3.7 (0) (1)	CC.6.1.3.;"	after '3'	CC.6.1.3;"
36	CC.6.3.7 (f) (iii)	"Limited Frequency	The section	"Limited Frequency
		Sensitive Mode	reference should not	Sensitive Mode
		(BC.3.5.2) Operation"	have a full stop between BC and 3	(BC3.5.2) Operation"
37	CC.6.3.7 (f) (iv)	"Limited Frequency	The section	"Limited Frequency
	(,, (,,,	Sensitive Mode	reference should not	Sensitive Mode
		(BC.3.5.2) Operation"	have a full stop	(BC3.5.2) Operation"
38	CC.6.3.7 (f) (vi)	"Limited Frequency	between BC and 3 The section	"Limited Frequency
36	CC.6.3.7 (1) (VI)	Sensitive Mode	reference should not	Sensitive Mode
		(BC.3.5.2) Operation"	have a full stop	(BC3.5.2) Operation"
		, ,	between BC and 3	, ,
39	CC.6.3.8	"Reference is made to	Missing hyphen after	"Reference is made to
		onload commissioning"	on'	on-load commissioning"
40	CC.6.3.8 (a) (iii)	"in Figure 1 of	The section	"in Figure 1 of
	\	CC6.3.2 (c)."	reference is missing	CC.6.3.2 (c)."
		, ,	a full stop between	, ,
44	CC 6 E 10	" normit ita Canacta ar	CC and 6	" normit ita Canacta
41	CC.6.5.10	"permit its Gensets or DC Converters to"	Remove bold from'or'	"permit its Gensets or DC Converters
			110111101	to"
42	CC.7.2.3	"as set out in	The section	"as set out in
		CC7.2.1."	reference is missing	CC.7.2.1."
			a full stop between CC and 7	
43	CC.7.4.12	"provisions of	The section	"provisions of
~		CC7.4.10 and"	reference is missing	CC.7.4.10 and"
			a full stop between	
			CC and 7	
44	CC.7.4.13.3	"provisions of	The section	"provisions of
		CC7.4.13.1 and"	reference is missing a full stop between	CC.7.4.13.1 and"
			CC and 7	
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No.	Section	Existing text	Reason for change	Proposed New Text
45	CC.7.4.9	"provisions of CC7.4.7	The section	"provisions of
		and"	reference is missing	CC.7.4.7 and"
			a full stop between	
40	00 4 4 4 0	" Dlant	CC and 7	"
46	CC.A.1.1.12	"new Plant and/or Apparatus at"	Apparatus is a defined term, should	"new Plant and/or Apparatus at"
		Apparatus at	be bold	Apparatus at
47	CC.A.3.4	required by NGET in	NGET is a defined	required by NGET in
"		order	term, should be bold	order
48	CC.A.4A.3	CCA.4A.3	The section	CC.A.4A.3
			reference is missing	
			a full stop between	
40	00 4 4 4 0	" -l-f:l:	CC and A	6 -1-£1!
49	CC.A.4A.3	"defined in CC6.3.15.1 (b) (i)"	The section reference is missing	"defined in CC.6.3.15.1 (b) (i)"
		CC6.3.13.1 (b) (i)	a full stop between	[OO.8.3.13.1 (b) (i)
			CC and 6	
50	CC.A.7.2.2.4	"specified in CC6.3.2	The section	"specified in
		(c)"	reference is missing	CC.6.3.2 (c)"
			a full stop between	
-	CC.A.7.2.2.4	Out to the North	CC and 6	On all and Non
51	CC.A.7.2.2.4	Onshore Non- Synchronous	Unit should be bold	Onshore Non- Synchronous
		Generating Unit,	as its part of a defined term	Generating Unit,
52	CC.A.7.2.4.1	"accordance with	The section	"accordance with
		BC.2.11.2."	reference should not	BC2.11.2."
			have a full stop	
			between BC and 2	
53	DRC (Contents)	Schedule 9 DATA	Contents page	Schedule 9 DATA
		SUPPLIED BY NGC TO USERS	requires updated to match Grid Code	SUPPLIED BY NGET TO USERS
		OSENS	text. NGC is	I TO OSERS
			replaced by NGET	
54	DRC (Contents)	Schedule 1 is missing	Update contents to	SCHEDULE 1 -
		from contents	include Schedule 1	GENERATING UNIT
				(OR CCGT Module),
				POWER PARK
				MODULE and DC CONVERTER
				TECHNICAL DATA.
55	DRC (Schedule	FYr0 FYr1 FYr2 FYr3	Missing full stops	F.Yr.0 F.Yr.1 F.Yr.2
	1)	FYr4 FYr5 FYr 6	and extra space	F.Yr.3 F.Yr.4 F.Yr.5
			before '6' needs to	F.Yr.6
	DDO (O.1. 1.1	* O.31 O.31 (122	be removed	
56	DRC (Schedule	"Grid Code for which	Grid Code is not a	"Grid Code for which
	1, page 1, 2 nd column, 3 rd row	data is required"	defined term, should not be bold	data is required"
	down)		Hot be bold	
57	DRC (Schedule	"Point of connection to	Embedded is a	"Point of connection to
	1, page 13)	the NGET	defined term, should	the NGET
		Transmission System	be capitalised and	Transmission System
		(or the Total System if	bold.	(or the Total System if
		embedded) of"		Embedded) of"

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No.	Section	Existing text	Reason for change	Proposed New Text
58	DRC (Schedule	"Details of converter	DC Converters is a	"Details of converter
	1, page 15)	transformer tap changer	defined term, should	transformer tap
		control system in block diagram form showing	be bold and capitalised. The	changer control system in block diagram form
		transfer functions of	punctuation also	showing transfer
		individual elements	needs to be	functions of individual
		including parameters.	corrected.	elements including
		(Only required for DC		parameters (only
		converters connected to		required for DC
		the National Electricity Transmission		Converters connected to the National
		System.)"		Electricity
		- , ,		Transmission
				System)."
59	DRC (Schedule	"Details of AC filter and	DC Converters is a	"Details of AC filter and
	1, page 15)	reactive compensation equipment control	defined term, should be bold and	reactive compensation equipment control
		systems in block	capitalised. The	systems in block
		diagram form showing	punctuation also	diagram form showing
		transfer functions of	needs to be	transfer functions of
		individual elements	corrected.	individual elements
		including parameters.		including parameters
		(Only required for DC converters connected to		(only required for DC Converters connected
		the National Electricity		to the National
		Transmission		Electricity
		System.)"		Transmission
	DRC (Schedule	CENEDATING UNIT	The title is incorrect	System)." GENERATING UNIT
60	1, page 2, title)	GENERATING UNIT (OR CCGT MODULE)	The title is incorrect, changed to align	(OR CCGT Module),
	,, page =,e/	TECHNICAL DATA	with DRC.6.1.1.	POWER PARK
				MODULE and DC
				CONVERTER
61	DRC (Schedule	"under the Grid	Grid Code is not a	TECHNICAL DATA "under the Grid
	1, page 3, Output	Code"	defined term, should	Code"
	Usable row)		not be bold	
62	DRC (Schedule	"under the Grid	Grid Code is not a	"under the Grid
	1, page 9, Output Usable row)	Code"	defined term, should not be bold	Code"
63	DRC (Schedule	Weath Corr.	To avoid confusion,	Weather Corrected
	10)		Weather Corrected	
			should not be	
	DDC (Cahadula	Data Cata was 2000	abbreviated	Data Cat 000
64	DRC (Schedule 12A)	DataCategory: OC6	Missing space after 'Data'	Data Category: OC6
65	DRC (Schedule	"No information collated	'Relevant	"No information
	12A, page 1)	under this schedule will	Transmission	collated under this
		be transferred to the	Licensees' is a	schedule will be
		Relevant Transmission Licensees "	defined term, should be bold.	transferred to the Relevant
		Licensees	be bold.	Transmission
				Licensees. "
66	DRC (Schedule	"connected to the	'electrical system' is	"connected to the
	14, page 3, first	Power Park Unit's	not part of a defined	Power Park Unit's
	paragraph)	electrical system shall"	term, should not be bold.	electrical system shall"
67	DRC (Schedule	"Minimum zero	'a' missing before	"Minimum zero
	14, page 3, within	sequence impedance of	Common Collection	sequence impedance
	the table)	the equivalent at	Busbar.	of the equivalent at a
		Common Collection		Common Collection
		Busbar"		Busbar"

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No.	Section	Existing text	Reason for change	Proposed New Text
68	DRC (Schedule	Existing AGR Plant	'Nu' needs to be	Existing AGR Plant
	2)	Flexibility Limit	deleted and replace	Flexibility Limit
		(Existing AGR Plant	with a bracket.	(Existing AGR Plant
		onlyNu	Remove bold from	only)
69	DRC (Schedule	"For a Generating Unit	first bracket. 'at a' is not part of a	"For a Generating
09	3, page 1)	at a Large Power	defined term, should	Unit at a Large Power
	o, page 17	Station the"	not be bold.	Station the"
70	DRC (Schedule	"and by DC	Incorrect spelling of	"and by DC
	4)	Convertor Station	'Converter [;]	Converter Station
		owners"		owners"
71	DRC (Schedule	"Equivalent Lumped	'User',	"Equivalent Lumped
	5, page 2)	Susceptance required	'Subtransmission	Susceptance required
		for all parts of the User's Subtransmission	System' and 'Single Line Diagram' are all	for all parts of the User's
		System which are not	defined terms,	Subtransmission
		included in the Single	should be bold.	System which are not
		Line Diagram"		included in the Single
				Line Diagram"
72	DRC (Schedule	"The following	Cross referenced	"The following
	5, page 6)	information relates only	text does not match.	information relates only
		to Protection	Proposed text	to Protection
		equipment which can trip or inter-trip or close	change to align with text in PC. A .6.3.	equipment which can trip or inter-trip or close
		any Connection Point	lext III i O.A.o.s.	any Connection Point
		circuit breaker or any		circuit breaker or any
		National Electricity		Transmission circuit
		Transmission System		breaker. The
		circuit breaker. The		information need only
		information need only		be supplied once, in
		be supplied once, in		accordance with the
		accordance with the		timing requirements
		timing requirements set out in PC.A.1.4 (b) and		set out in PC.A.1.4 (b) and need not be
		need not be supplied on		supplied on a routine
		a routine annual		annual basis
		thereafter, although		thereafter, although
		NGET should be notified		NGET should be
		if any of the information		notified if any of the
	DD0 /0 1 1 1	changes."		information changes."
73	DRC (Schedule	"of harmonic distortion	'the' missing before	"of harmonic distortion on the
	5, page 7)	on National Electricity Transmission System	National Electricity Transmission	National Electricity
		and"	System.	Transmission System
			-,	and"
74	DRC (Schedule	The following data is	Cross referenced	The following data is
	5, page 7, (f))	required on all	text does not match.	required on all
		transformers operating	Proposed text	transformers operating
		at Supergrid Voltage	change to align with	at Supergrid Voltage
		and also in Scotland	text in PC. A .6.2 (f).	throughout Great
		and Offshore , operating at 132kV: three or five		Britain and, in Scotland and
		limb cores or single		Offshore, also at
		phase units to be		132kV: three or five
		specified, and operating		limb cores or single
		peak flux density at		phase units to be
		nominal voltage.		specified, and
				operating peak flux
				density at nominal
75	DRC (Schedule	"The Minimum and	'Minimum' should	voltage. "The minimum and
'5	5, page 8)	maximum Demand "	not be capitalised.	maximum Demand "
	o, page o	maximum Demana	not be capitalised.	maximum Demana

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No.	Section	Existing text	Reason for change	Proposed New Text
76	DRC.1.1	"of the Grid Code is	Grid Code is not a	"of the Grid Code is
		collated here in the	defined term, should	collated here in the
		DRC. Where there is	not be bold	DRC. Where there is
		any inconsistency in the		any inconsistency in
		data requirements under		the data requirements
		any particular section of		under any particular
		the Grid Code and the		section of the Grid
		Data Registration		Code and the Data
		Code the provisions of		Registration Code the
		the particular section of the Grid Code shall"		provisions of the
		the Grid Code shall		particular section of the
77	DRC.1.2	"section of the Grid	Grid Code is not a	Grid Code shall" "section of the Grid
''	Dh0.1.2	Code under"	defined term, should	Code under"
		Code ander	not be bold	Code under
78	DRC.1.4	"of the Grid Code	Grid Code is not a	"of the Grid Code
'0	Dno.1.4	also"	defined term, should	also"
		4130	not be bold	a130
79	DRC.1.5	"indicated in the DRC	DRC is a defined	"indicated in the
.		below"	term, should be bold	DRC below"
80	DRC.2.1	"under the Grid	Grid Code is not a	"under the Grid
		Code"	defined term, should	Code"
			not be bold	
81	DRC.2.2	"under the Grid	Grid Code is not a	"under the Grid
		Code"	defined term, should	Code"
			not be bold	
82	DRC.4.2.1	"the Appendix to the	PC is a defined term,	"the Appendix to the
L		PC"	should be bold	PC"
83	DRC.4.4.1	"according to the	Code is not a	"according to the
04	DRC.5.1	Code under which" "of the Grid Code"	defined term Grid Code is not a	Code under which" "of the Grid Code"
84	DRC.5.1	or the Grid Code	defined term, should	or the Grid Code
			not be bold	
85	DRC.5.2.2	"The name of the	The word 'site' is	"The name of the
		person at the User who	missing after 'User'.	person at the User
		is submitting each	Add the word to	Site who is submitting
		schedule of data must	improve clarity.	each schedule of data
		be included"	, ,	must be included"
86	DRC.5.2.3	"of the Grid Code"	Grid Code is not a	"of the Grid Code"
			defined term, should	
			not be bold	
87	DRC.5.3.1	"of the Grid Code .	Grid Code is not a	"of the Grid Code.
		The method and timing	defined term, should	The method and timing
		of the notification to	not be bold	of the notification to
		NGET is set out in each		NGET is set out in
		section of the Grid		each section of the Grid Code"
88	DRC.5.4.1	Code" "the Grid Code and	Grid Code is not a	"the Grid Code and
00	D110.3.4.1	repeated in the DRC . If	defined term, should	repeated in the DRC .
		a User fails to supply	not be bold	If a User fails to supply
		data when required by		data when required by
		any section of the Grid		any section of the Grid
		Code, NGET will		Code, NGET will
		estimate such data if		estimate such data if
		and when, in the		and when, in the
		NGET's view, it is		NGET's view, it is
		necessary to do so. If		necessary to do so. If
		NGET fails to supply		NGET fails to supply
		data when required by		data when required by
		any section of the Grid		any section of the Grid
		Code"		Code"

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No.	Section	Existing text	Reason for change	Proposed New Text
89	DRC.5.5.1	"in the view of	NGET is a defined	"in the view of
		NGET"	term, should be bold	NGET"
90	DRC.5.5.1	"in the view of	NGET is a defined	"in the view of
		NGET"	term, should be bold.	NGET"
91	DRC.6.1	"Schedules 1 to 15	15 is incorrect, there	"Schedules 1 to 17
		attached"	are 17 schedules.	attached"
92	DRC.6.1.13	"relating to the Short	short circuit should	"relating to the short
		Circuit contribution"	not be capitalised	circuit contribution"
93	DRC.6.1.7	SCHEDULE 7 - LOAD	Load is a defined	SCHEDULE 7 - LOAD
		CHARACTERISTICS	term, should be bold.	CHARACTERISTICS
94	Figure CC.A.3.1	Incorrect numbering on	X axis should start at	Correct numbering on
		both the x and y axis of	50% and increase by	diagram
		the diagram	increments of 5% to	
			100%. Y axis should	
			have negative	
OF.	GC.12.2	"NCET has obligations	numbers up to -12. NGET is a defined	"NCET has obligations
95	GC. 12.2	"NGET has obligations under the"	term, should be bold	"NGET has obligations under the"
96	GC.15.1	"other Connection	Space needed after	"other Connection
90	uu.13.1	Conditions;shall	'Conditions;'	Conditions; shall
		apply"	Conditions,	apply"
97	GC.4.3 (xi)	"(in respect of PC.6.2,	The section	"(in respect of
"	GO1410 (XI)	PC6.3"	reference is missing	PC.6.2, PC.6.3"
		1 00.0	a full stop between	7 3.3.2, 7 3.3.3
			PC and 6	
98	GC.A2.2	"the GB	Incorrect reference	"the National
		Transmission System	to GB Transmission	Electricity
		shall"	System	Transmission System
				shall"
99	GC.A2.2	"the GB	Incorrect reference	"the National
		Transmission System	to GB Transmission	Electricity
		under"	System	Transmission System
				under"
100	GC.A2.4 (a)	"the GB	Incorrect reference	"the National
		Transmission System	to GB Transmission	Electricity
		under"	System	Transmission System under"
101	GC.A2.4 (b)	"the GB	Incorrect reference	"the National
101	GC.A2.4 (b)	Transmission System	to GB Transmission	Electricity
		under"	System	Transmission System
		didei	- Cystern	under"
102	GD - Earthing (a)	"the Requesting	Incorrect upper case	"the Requesting
		Safety Co-Ordinator	'O' in Co-ordinator	Safety Co-ordinator
		and is to be retained in		and is to be retained in
		safe custody. Where not		safe custody. Where
		reasonably practicable		not reasonably
		the Key Safe Key must		practicable the Key
		be retained by the		Safe Key must be
		authorised site		retained by the
		representative of the		authorised site
		Implementing Safety		representative of the
		Co-Ordinator in"		Implementing Safety
400	OD late (Introduce B. C.		Co-ordinator in"
103	GD - Interface	Interface Point	Underline missing	Interface Point
	Point			

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No.	Section	Existing text	Reason for change	Proposed New Text
104	GD - Isolation (a)	"the Requesting	Incorrect upper case	"the Requesting
	(i)	Safety Co-Ordinator	'O' in Co-ordinator	Safety Co-ordinator
		and is to be retained in		and is to be retained in
		safe custody. Where not		safe custody. Where
		reasonably practicable		not reasonably
		the Key Safe Key must be retained by the		practicable the Key Safe Key must be
		authorised site		retained by the
		representative of the		authorised site
		Implementing Safety		representative of the
		Co-Ordinator in"		Implementing Safety
		·		Co-ordinator in"
105	GD - Maximum	Maximum Generation	Is missing 'or'	Maximum Generation
	Generation	Service, MGS	_	Service or MGS
	Service, MGS			
106	GD - Offshore	"from the Interface	Missing 'to' after	"from the Interface
	Transmission	Point the	'Interface Point'	Point, to the
407	System	Offshore"	Remove the	Offshore"
107	Glossary and Definitions (Title)	(G & D)	Hemove the ampersand.	(GD)
			Remains consistent	
			with other	
			references.	
108	OC.1 (Contents)	OC1.4 DATA	Contents page	OC1.4 DATA
	, ,	REQUIRED BY NGC IN	requires updated to	REQUIRED BY NGC
		THE OPERATIONAL	match Grid Code	IN THE
		PLANNING PHASE	text. NGC is	OPERATIONAL
			replaced by NGET	PLANNING PHASE
109	OC.1 (Contents)	OC1.6 NGC	Contents page	OC1.6 NGET
		FORECASTS	requires updated to	FORECASTS
			match Grid Code	
			text. NGC is replaced by NGET	
110	OC.8.2 Section	OC.8.2	The section	OC8.2
'''	Reference	00.0.2	reference should not	000.2
	11010101100		have a full stop	
			between OC and 8	
111	OC10 (Contents	OC10.4.1.2 Written	Contents page	OC10.4.1.2 Written
		Reporting of Events by	requires updated to	Reporting of Events by
		NGC to Users	match Grid Code	NGET to Users
			text. NGC is	
112	OC10 (Contents)	OC10.4.1.1 Written	replaced by NGET	OC10.4.1.1 Written
112		l _	Contents page requires updated to	l _
		Reporting of Events by Users to NGC	match Grid Code	Reporting of Events by Users to NGET
		23310 10 1440	text. NGC is	0000000000
			replaced by NGET	
113	OC11 (Contents)	OC11.4.3 User HV	Contents page	OC11.4.3 User HV
	,	Apparatus on NGC	requires updated to	Apparatus on NGET
		Sites	match Grid Code	Sites
			text. NGC is	
444	0040.00	#E N	replaced by NGET	(C N 1
114	OC12.3.3	"Each Network Operator	Incorrect spelling	"Each Network
		shall be responsible for		Operator shall be
		coordinating with the Embedded Person or		responsible for coordinating with the
		such other person and		Embedded Person or
		assessing the effect og		such other person and
		any System Tests		assessing the effect of
		upon:"		any System Tests
				upon:"
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distribution system and plant and/or apparatus of c	No.	Section	Existing text	Reason for change	Proposed New Text
plant and/or apparatus of" Part Apparatus are all defined terms. Should be bold.	115	OC12.4.2.1	"to the transmission or		"to the
Should be bold. Apparatus of"					
116 CC2 (Appendix 2) E) User System User System under the "key' should not be bold			01		
117 OC2.4.2.1 (i)	116	OC2 (Appendix	E) User System		
117 OC2.4.2.1 (i) "(subject as otherwise permitted in the BCs)." Incorrect bold s "(subject as otherwise permitted in the BCs)." Plant' and		2)		the 'key' should not	, .
Definited in the BCs)." Interest Inter	4.47	0004040			<i>a t</i> 1: .
118 OC5.5.1.1 (a)	117	OC2.4.2.1 (I)		Incorrect bold s	
The color of the			permitted in the BCs).		the BC s) "
apparatus or settings (including but not limited to governor and excitation control systems) that" Should be bold and capitalised. OC5.7.1 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not	118	OC5.5.1.1 (a)	"a change in plant or	'Plant' and	"a change in Plant
To governor and excitation control systems) that" Should be bold and capitalised. Should be bold and capitalised. Start					or Apparatus or
excitation control systems) that" Capitalised. and excitation control systems) that" The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section ref					settings (including but
119 OC5.5.3 (Black Start) OC5.7.1 The section reference should not have a full stop between OC and 5 OC5.7.1					
119 OC5.5.3 (Black Start) OC.5.7.1 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 OC5.7.2 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC				capitaliseu.	
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Detween OC and 5 The section reference should not have a full stop between OC and 5					
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Teference should not have a full stop between OC and 5	122	OC5.7.2.1	OC 5.7.2.1		OC5 7.2.1
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Teference should not have a full stop between OC and 5	400	005700	00.5700		005700
have a full stop between OC and 5	123	OC5.7.2.2	OC.5.7.2.2		OC5.7.2.2
between OC and 5					
OC.5.7.2.1 (e)" reference should not have a full stop between OC and 5					
have a full stop between OC and 5	124	OC5.7.2.2 (f)			
Detween OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section references should not have a full stop The section references should not have a f			OC.5.7.2.1 (e)"		OC5.7.2.1 (e)"
125 OC5.7.2.3 The section reference should not have a full stop between OC and 5 OC5.7.2.4 The section reference should not have a full stop between OC and 5 126 OC5.7.2.4 The section reference should not have a full stop between OC and 5 OC5.7.2.5 The section reference should not have a full stop between OC and 5 127 OC5.7.2.5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 "set out in OC5.7.2.1 or OC5.7.2.2 as"					
reference should not have a full stop between OC and 5 126 OC5.7.2.4 OC.5.7.2.4 The section reference should not have a full stop between OC and 5 127 OC5.7.2.5 OC.5.7.2.5 The section reference should not have a full stop between OC and 5 128 OC5.7.2.5 "set out in OC.5.7.2.1 or OC.5.7.2.2 as" The section references should not have a full stop between OC and 5 128 OC5.7.2.5 "set out in OC.5.7.2.1 or OC.5.7.2.2 as" "set out in OC5.7.2.1 or OC5.7.2.2 as"	125	OC5 7 2 3	OC 5 7 2 3		OC5 7 2 3
Detween OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop C5.7.2.2 as"			0 0 10 11 12 10		333111213
126 OC5.7.2.4 The section reference should not have a full stop between OC and 5 OC5.7.2.5 The section reference should not have a full stop between OC and 5 127 OC5.7.2.5 The section reference should not have a full stop between OC and 5 OC5.7.2.5 The section reference should not have a full stop between OC and 5 "set out in OC5.7.2.1 or OC5.7.2.2 as"					
reference should not have a full stop between OC and 5 127 OC5.7.2.5 OC.5.7.2.5 The section reference should not have a full stop between OC and 5 128 OC5.7.2.5 "set out in OC.5.7.2.1 or OC.5.7.2.2 as" The section references should not have a full stop or OC5.7.2.2 as"	400	005.704	005704		005704
have a full stop between OC and 5 127 OC5.7.2.5 OC.5.7.2.5 The section reference should not have a full stop between OC and 5 128 OC5.7.2.5 "set out in OC.5.7.2.1 or OC.5.7.2.2 as" The section references should not have a full stop or OC5.7.2.2 as"	126	005.7.2.4	00.5.7.2.4		005.7.2.4
Detween OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section reference should not have a full stop between OC and 5 The section references should not have a full stop "set out in OC5.7.2.1 or OC5.7.2.2 as"					
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have a full stop between OC and 5 128 OC5.7.2.5 "set out in OC.5.7.2.1 or OC.5.7.2.2 as" The section references should not have a full stop or OC5.7.2.2 as"	127	OC5.7.2.5	OC.5.7.2.5	The section	OC5.7.2.5
between OC and 5					
128 OC5.7.2.5 "set out in OC.5.7.2.1 The section references should not have a full stop "set out in OC5.7.2.1 or OC5.7.2.2 as"					
or OC.5.7.2.2 as" references should not have a full stop	128	OC5,7.2.5	"set out in OC 5 7 2 1		"set out in OC5 7.2.1
not have a full stop					
				not have a full stop	
between OC and 5		005.70			005-500
129 OC5.7.2.6 The section OC5.7.2.6	129	OC5.7.2.6	OC.5.7.2.6		OC5.7.2.6
reference should not have a full stop					
between OC and 5					

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130	OC5.7.2.7	OC.5.7.2.7	The section	OC5.7.2.7
			reference should not	
			have a full stop between OC and 5	
131	OC5.7.2.7	"in OC.5.7.2.5 and	The section	"in OC5.7.2.5 and
		OC.5.7.2.6 it is	references should	OC5.7.2.6 it is
		accepted that the Black	not have a full stop	accepted that the
		Start Station has failed	between OC and 5	Black Start Station
		the Black Start Test (or a re-test carried out		has failed the Black Start Test (or a re-test
		under OC.5.7.2.5)"		carried out under
				OC5.7.2.5)"
132	OC5.7.2.8	OC.5.7.2.8	The section	OC5.7.2.8
			reference should not	
			have a full stop between OC and 5	
133	OC5.7.2.8	"of this OC.5.7.2	The section	"of this OC5.7.2
		will"	reference should not	will"
			have a full stop	
104	OC5.8	00.50	between OC and 5	005 0
134	000.8	OC.5.8	The section reference should not	OC5.8
			have a full stop	
			between OC and 5	
135	OC7 (Contents)	OC7.4.5.1 Operation on	Incorrect reference	OC7.4.5.1 Operation
		the GB Transmission	to GB Transmission	on the National
		System	System	Electricity Transmission System
136	OC7 (Contents)	OC7.4.6.1 Events on	Incorrect reference	OC7.4.6.1 Events on
		the GB Transmission	to GB Transmission	the National Electricity
	007/0	System	System	Transmission System
137	OC7 (Contents)	OC7.4.8 GB TRANSMISSION	Incorrect reference	OC7.4.8 NATIONAL ELECTRICITY
		SYSTEM WARNINGS	to GB Transmission System	TRANSMISSION
		213121111111111111111111111111111111111		SYSTEM WARNINGS
138	OC7 (Contents)	OC7.4.8.1 Role of GB	Incorrect reference	OC7.4.8.1 Role of
		Transmission System	to GB Transmission	National Electricity
		Warnings	System	Transmission System Warnings
139	OC7 (Contents)	OC7.4.8.2 Recipients of	Incorrect reference	OC7.4.8.2 Recipients
	(GB Transmission	to GB Transmission	of National Electricity
		System Warnings	System	Transmission System
440	007/00=+==+=\	OC7 4 0 4 Times of CD	Incorrect reference	Warnings
140	OC7 (Contents)	OC7.4.8.4 Types of GB Transmission System	Incorrect reference to GB Transmission	OC7.4.8.4 Types of National Electricity
		Warnings	System	Transmission System
			,	Warnings
141	OC7 (Contents)	OC7.4.8.5 GB	Incorrect reference	OC7.4.8.5 National
		Transmission System	to GB Transmission	Electricity
		Warning - Inadequate System Margin	System	Transmission System Warning - Inadequate
		- System Wargin		System Margin
142	OC7 (Contents)	OC7.4.8.6 GB	Incorrect reference	OC7.4.8.6 National
		Transmission System	to GB Transmission	Electricity
		Warning - High Risk of	System	Transmission System
		Demand Reduction		Warning - High Risk of Demand Reduction
143	OC7 (Contents)	OC7.4.8.7 GB	Incorrect reference	OC7.4.8.7 National
		Transmission System	to GB Transmission	Electricity
		Warning - Demand	System	Transmission System
		Control Imminent		Warning - Demand
				Control Imminent

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144	OC7 (Contents)	OC7.4.8.8 GB	Incorrect reference	OC7.4.8.8 National
		Transmission System	to GB Transmission	Electricity
		Warning - Risk of	System	Transmission System
		System Disturbance		Warning - Risk of
L				System Disturbance
145	OC7 (Contents)	OC7.4.8.9 Cancellation	Incorrect reference	OC7.4.8.9 Cancellation
		of GB Transmission	to GB Transmission	of National Electricity
		System Warning	System	Transmission System Warning
146	OC7 (Contents)	OC7.4.8.10 General	Incorrect reference	OC7.4.8.10 General
140	OC7 (Contents)	Management of GB	to GB Transmission	Management of
		Transmission System	System	National Electricity
		Warnings	- Cyolom	Transmission System
		110.7111190		Warnings
147	OC7 (Contents)	APPENDIX - GB	Incorrect reference	APPENDIX -
	, , , ,	TRANSMISSION	to GB Transmission	NATIONAL
		SYSTEM WARNINGS	System. 'Appendix'	ELECTRICITY
		TABLE	should not be bold	TRANSMISSION
				SYSTEM WARNINGS
			_	TABLE
148	OC7 (Contents)	OC7.4.5.3 Examples of	Contents page	OC7.4.5.3 Examples of
		situations where	requires updated to	situations where
		notification by NGC or a	match Grid Code	notification by NGET or
		User may be required	text. NGC is	a User may be
149	OC7 (Contents)	OC7.4.6.5 Examples of	replaced by NGET Contents page	required OC7.4.6.5 Examples of
149		situations where	requires updated to	situations where
		notification by NGC or a	match Grid Code	notification by NGET or
		User may be required	text. NGC is	a User may be
		oser may be required	replaced by NGET	required
150	OC8A (Contents)	Page numbering	Incorrect numbering	Correct page
	,			numbering
151	OC8A.1.6.2 (2) (a)	"the Requesting	Incorrect upper case	"the Requesting
	(i)	Safety Co-Ordinator	'O' in Co-ordinator	Safety Co-ordinator
		and is to be retained in		and is to be retained in
		safe custody. Where not		safe custody. Where
		reasonably practicable		not reasonably
		the Key Safe Key must be retained by the		practicable the Key Safe Key must be
		authorised site		retained by the
		representative of the		authorised site
		Implementing Safety		representative of the
		Co-Ordinator"		Implementing Safety
				Co-ordinator"
152	OC8A.1.6.2 (3)	"the Implementing	Incorrect spelling	"the Implementing
	, ,	Safety Co-orinator)		Safety Co-ordinator)
		of"		of"
153	OC8A.1.6.2 (4) (i)	"the Requesting	Incorrect upper case	"the Requesting
		Safety Co-Ordinator	'O' in Co-ordinator	Safety Co-ordinator
		and is to be retained in		and is to be retained in
		safe custody. Where not		safe custody. Where
		reasonably practicable		not reasonably
		the Key Safe Key must		practicable the Key
		be retained by the		Safe Key must be
		authorised site		retained by the
		representative of the		authorised site
		Implementing Safety Co-Ordinator in"		representative of the
		OO-OTUINATOI III		Implementing Safety Co-ordinator in"
154	OC8A.5.3.2 (b) (i)	"Where not resonably	Incorrect spelling	"Where not reasonably
'54	(b) (l)	practicable"	I moon out spenning	practicable"
		practicable	I.	practicable

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No.	Section	Existing text	Reason for change	Proposed New Text
155	OC8A.5.4.4	"the Requesting	Space needed after	"the Requesting
		Safety Co-ordinator"	'the'	Safety Co-
156	OC8B (Appendix	"Circuit Indentification	Incorrect spelling of	ordinator" "Circuit Identification
130	E, first section -	Issued"	'identification'	Issued"
	1. Issue)		1.50.11	
157	OC8B (Appendix	"Circuit Indentification	Incorrect spelling of	"Circuit Identification
	E, second	Equipment Checked as	'identification'	Equipment Checked as
	section - 2. Receipt)	above (Initials)"		above (Initials)"
158	OC8B.1.6 (c)	"procedures agreed	Incorrect spelling	"procedures agreed
	, ,	pursant to"		pursuant to"
159	OC8B.1.7.2 (2) (a)	"authorised site	Incorrect spelling	"authorised site
160	(i) OC8B.1.7.2 (3)	representataive of"	Incorrect analling	representative of" "of the
160	OC6B.1.7.2 (3)	"of the Implmenting Safety Co-ordinator"	Incorrect spelling	Implementing Safety
		Calety Co-Gramator		Co-ordinator"
161	OC8B.1.7.2 (3)	"the Implementing	Incorrect spelling	"the Implementing
		Safety Co-ordinator's		Safety Co-ordinator's
		HV Apparatus fom the rest"		HV Apparatus from the rest…"
162	OC8B.4.3.2	"The Revant	Incorrect spelling	"The Relevant
		Transmission		Transmission
		Licensee will"		Licensee will"
163	OC8B.4.3.2	"the Relevant	Incorrect spelling	"the Relevant
		Tranmission Licensee is"		Transmission Licensee is"
164	OC8B.5.2.2 (c) (i)	"site reresentative of	Incorrect spelling	"site representative
		the"	, ,	of the"
165	OC8B.5.2.2 (e)	"the Implmenting	Incorrect spelling	"the Implementing
		Safety Co-ordinator's System."		Safety Co-ordinator's System."
166	OC8B.5.2.2 (e)	"or to any any	Remove superfluous	"or to any other"
		other"	'any'	-
167	OC9 (Contents)	Missing section	Section references	OC9.4.7.3 NGC
		references under 'OC9.4.7 Black Start'	need to be included	Instructions
		OG9.4.7 Black Staft	on contents page	OC9.4.7.5 Embedded
				Power Stations
				OC9.4.7.6 Local Joint Restoration Plan
				operation
				орегалоп
				OC9.4.7.7
				Interconnection of
				Power Islands
				OC9.4.7.10 Conclusion
				of Black Start
				OC9.4.7.11 Externally
				Interconnected Parties
				OC9.4.7.12 Local Joint
				Restoration Plan
				establishment
168	OC9 (Contents)	OC9.4.7.9 Return the	Missing from	Add to contents page
		Total System Back to Normal Operation	contents page	
		i Normai Operation		

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No.	Section	Existing text	Reason for change	Proposed New Text
169	OC9 (Contents)	OC9.4.7.3 NGC	Contents page	OC9.4.7.3 NGET
		Instructions	requires updated to match Grid Code text. NGC is replaced by NGET	Instructions
170	OC9.4.7.4	"(or as amended from	Incorrect bold s	"(or as amended
		time to time in accordance with the BCs)."		from time to time in accordance with the BC s)."
171	OC9.5.1 (c)	"provisions of the BCs"	Incorrect bold s	"provisions of the BCs"
172	OC9.5.2.1	"outlined in the BCs"	Incorrect bold s	"outlined in the BCs"
173	OC9.5.5	"with the transmission system of an"	Transmission System is a defined term and should be bold	"with the Transmission System of an"
174	OC9.5.5	"when its transmission system can be"	Transmission System is a defined term and should be bold	"when its Transmission System can be"
175	PC (Contents)	PC.A.2.5 Short Circuit Contribution to GB Transmission System	Incorrect reference to GB Transmission System	PC.A.2.5 Short Circuit Contribution to National Electricity Transmission System
176	PC (Contents)	APPENDIX A - PLANNING DATA REQUIREMENTS	APPENDIX A should not be bold	APPENDIX A - PLANNING DATA REQUIREMENTS
177	PC (Contents)	PC.8 OTSDUW PLANNING LIASION1	There should not be a 1 at the end	PC.8 OTSDUW PLANNING LIASION
178	PC.2.1 (d)	"provided under PC2.1(d) in"	The section reference is missing a full stop between PC and 2	"provided under PC.2.1(d) in"
179	PC.2.1 (d)	"provided under PC2.1(d) shall"	The section reference is missing a full stop between PC and 2	"provided under PC.2.1(d) shall"
180	PC.5.4 (e)	"is obliged to disclose it under STC "	Missing 'the' after 'under'	"is obliged to disclose it under the STC"
181	PC.A.1.10	"In following the processes set out in the BCs, NGET will use the data which has been supplied to it under the BCs and"	Incorrect bold 's'	"In following the processes set out in the BCs, NGET will use the data which has been supplied to it under the BCs and"
182	PC.A.1.2	"subject to PC.A.3.2.3 and PC.A.3.2.4"	Incorrect text colour	"subject to PC.A.3.2.3 and PC.A.3.2.4"
183	PC.A.1.7	3.4.13.4.2	List of references contains this error. These are two separate references and should be on two lines	3.4.1 3.4.2
184	PC.A.2.1.1	"the case of Embedded DC Converter Stations not"	'Embedded' is a defined term, should be bold	"the case of Embedded DC Converter Stations not"

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No.	Section	Existing text	Reason for change	Proposed New Text
185	PC.A.2.5.5	"Data from Generators	Paragraph should	"Data from Generators
		(including Generators	not be underlined	(including Generators
		undertaking OTSDUW),		undertaking
		DC Converter Station		OTSDUW), DC
		owners and from		Converter Station
		Network Operators in		owners and from
		respect of Embedded Medium Power		Network Operators in respect of Embedded
		Stations not subject to		Medium Power
		a Bilateral Agreement		Stations not subject
		and Embedded DC		to a Bilateral
		Converter Stations not		Agreement and
		subject to a Bilateral		Embedded DC
		Agreement within such		Converter Stations
		Network Operator's		not subject to a
		Systems."		Bilateral Agreement
				within such Network
				Operator's Systems."
186	PC.A.2.5.5.7	"following parts of	Extra full stop	"following parts of
		P.C.A.2.5.6(a) shall"	between P and C	PC.A.2.5.6(a) shall"
			needs to be	
107	DC A 2 2 2 (a) (i)	(i)	removed	(i)
187 188	PC.A.3.2.2 (c) (i) PC.A.3.2.2 (f)	(i) (i), (ii), (ii)	Remove bold Paragraph lettering	(i) (i), (ii), (iii)
	``		is incorrect	
189	PC.A.3.2.2. (f)	"should be hightlighted on the"	Incorrect spelling	"should be highlighted on the"
190	PC.A.5.4.2	"to operation of	Transmission	"to operation of
		transmission system	System is a defined	Transmission System
		protection"	term and should be	protection"
			bold	
191	PC.A.5.4.3.1	"including	Space needed after	"including
		resistance, inductance	"resistance,"	resistance, inductance
400	DO 4 5 4 0 0	and capacitance"	La company and the second seco	and capacitance"
192	PC.A.5.4.3.2	"are not modeled to switching"	Incorrect spelling	"are not modelled to switching"
193	PC.A.5.4.3.2 (ii)	"transformer	Space needed after	"transformer tap
193	FC.A.3.4.3.2 (II)	tapchangercontrol	'changer'	changer control
		systems"	Changer	systems"
194	PC.A.5.5	"In this PC.A.5.5 "	PC.A.5.5 should not	"In this PC.A.5.5"
			be bold	
195	Preface (1)	"the GB	Incorrect reference	"the National
		Transmission	to GB Transmission	Electricity
		System"	System	Transmission System"
196	Preface (2)	"and economical GB	Incorrect reference	"and economical
130	10140 6 (2)	Transmission	to GB Transmission	National Electricity
		System"	System	Transmission System
		-,		"
197	Preface (2)	"use of the GB	Incorrect reference	"use of the National
	 	Transmission	to GB Transmission	Electricity
		System"	System	Transmission System
				"
198	Preface (3a)	"development of the	Incorrect reference	"development of the
		GB Transmission	to GB Transmission	National Electricity
		System"	System	Transmission System
400	Duefe ee (Oh)	" with the CD	l la a a mara de m	""
199	Preface (3b)	"with the GB	Incorrect reference	"with the National
		Transmission System"	to GB Transmission	Electricity Transmission System
		Gystein	System	" anomiosium System
	I	L	<u>I</u>	1

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200	Preface (3c)	"the GB	Incorrect reference	"the National
		Transmission System	to GB Transmission	Electricity
		and"	System	Transmission System and"
201	Revisions	OC.6	The section	OC6
201	(Revision 1)	00.0	reference should not	000
	(,		have a full stop	
			between OC and 6	
202	Revisions	G&D	Two references to G	GD
	(Revision 2)		& D under code	
			section are incorrect. Ampersand should	
			be removed for	
			consistency.	
203	Revisions	CC6	The section	CC.6
	(Revision 3)		reference is missing	
			a full stop between	
			CC and 6	
204	Revisions	Clause CC6.3.2 (a)	The section	Clause CC.6.3.2 (a)
	(Revision 3)	amended	reference is missing a full stop between	amended
			CC and 6	
205	Revisions	G&D	Reference to G&D	GD
	(Revision 4)		under code section	
			is incorrect.	
			Ampersand should	
			be removed for	
206	Revisions	OC.11	consistency. The section	OC11
200	(Revision 5)	00.11	reference should not	0011
	(11071010110)		have a full stop	
			between OC and 11	
207	Revisions	"Clauses OC.11.1"	The section	"Clauses OC11.1"
	(Revision 5)		reference should not	
			have a full stop	
208	Revisions	G&D	between OC and 11 Two references to G	GD
200	(Revision 5)	Jac	& D under code	35
	(,		section are incorrect.	
			Ampersand should	
			be removed for	
200	Davisians	0.00	consistency.	0.0
209	Revisions	G&D	Reference to G&D under code section	GD
	(Revision 6)		is incorrect.	
			Ampersand should	
			be removed for	
			consistency.	
210	Revisions	CC6	The section	CC.6
	(Revision 8)		reference is missing	
			a full stop between	
211	Revisions	Clause CC6.5.8	CC and 6 The section	Clause CC.6.5.8
411	(Revision 8)	amended	reference is missing	amended
	(1164131011.0)	amended	a full stop between	amended
			CC and 6	
		L	00 and 0	

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