
Grid Code Review Panel – February 2010
Summary of Actions and Status

Minute No.	Item	Owner	Status
1270	Black start National Grid to inform the panel members what the BSE working have decided the next steps for this issue.	National Grid	Update
1270	Inter-connector and outage data National Grid to investigate whether the alternative proposal that allows data to be presented at BMU levels rather than fuel types have any onerous implications for the Grid Code.	National Grid	Update
1270	Speaker system National Grid to find out whether there is anything else that could be done to improve the teleconference system.	National Grid	Update
1270	Inter-tripping schemes – Offshore National Grid to investigate the correct procedure in providing interface signal point. How they chose the location point.	National Grid	Update
1273	National Grid to send out a letter to all DNOs requesting that non Grid Code actions arising from the Working Group E3C LFDD scheme Working Group are performed.	National Grid	Update
1277	Frequency & Voltage Operating Range National Grid to expand the Draft (ToR) and provide the WG with background information on relevant historic system events. National Grid to amend the Panel paper and to provide an up-date at the May 2010 GCRP.	National Grid	Update
1278	Compliance Revised Grid Code text to be circulated to the Working Group.	National Grid	Update/Presentation
1279	GIS National Grid revise to report back on progress at February 2010 GCRP meeting.	National Grid	Update/Presentation
1281	BSSG Frequency Response National Grid to Amend the TORs to include the example of world wide comparisons.	National Grid	Update/Presentation

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1284	E3C Small embedded Generators National Grid to investigate whether medium power stations have a different obligations to that of a small power station. GCRP Chair to contact all Small Power Stations, via the Association of Electricity Producers to ensure they are aware of the DNO letter/ information request.	National Grid	Update
1285	Informal Group Protection Specialist National Grid to investigate whether any Amendment would be needed in the Grid Code.	National Grid	Update
1286	PNs Intermittent Generation National Grid to update the panel on progress	National Grid	Update
1289	Simultaneous Tap Change FV to provide one page description to the Ops Forum and to the Balancing Services Standing Group on why Simultaneous Tap Changing is required. FV to provide update, at a future GCRP.	National Grid	Update
1290	Basic Electrical Safety Competence (BESC) National to investigate whether alternative schemes could be used.	National Grid	Update
1291	Delegations of Authority (DOAs) National Grid to provide information on legacy documents surrounding this area and to provide feedback from the working group looking at Multi User Switching contracts.	National Grid	Update
1292	Harmonics National Grid to write to the ENA explaining their view of the issues and defect and the follow the existing governance process	National Grid	Update
1293	Transients National Grid to arrange a one-off meeting with the industry members to discuss whether provisions should be made in the Grid Code detailing acceptable level of switching voltage transients.	National Grid	Update
1294	Constant Terminal Voltage Control National Grid expressed their different interpretations of constant terminal voltage control within the Grid Code. The Panel were asked whether further clarity is needed. National Grid agreed to clarify requirements, for further discussion	National Grid	Update

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1295	Multi Unit BMU The Panel agreed for the continuation of receiving Multi Shaft CCGT notification and asked National Grid to consider how it would be incorporated into the new Balancing Mechanism System.	National Grid	Update