## **Grid Code Review Panel – May 2010**

## **Summary of Outstanding Actions and Status**

Minute	<u>ltem</u>	<u>Owner</u>	<u>Status</u>
<b>No.</b> 1270	Black start/ Fuel Security: National Grid to inform the panel members what the BSC Working Group have decided the next steps for this issue.	National Grid	Update
1312	National Grid to send out a letter to all DNOs requesting that non Grid Code actions arising from the Working Group E3C LFDD scheme Working Group are performed. COMPLETED  Feb 2010 GCRP update – National Grid was requested to seek confirmation from DNO that action has been undertaken.	National Grid	Update
1289	Simultaneous Tap Change:  FV to provide one page description to the Ops Forum and to the Balancing Services Standing Group on why Simultaneous Tap Changing is required. FV to provide update, at a future GCRP.	National Grid	Update
	Feb 2010 Update: The group discussed how best to disseminate the information to the relevant parties. It was agreed that National Grid would produce a one page overview, outlining why simultaneous tap changing may be requested and what action is required. This one pager will be circulated to the Panel members and to the commercial contacts for each power station. In addition, National Grid will consider giving a presentation at the Operational Forum.		
1290	Basic Electrical Safety Competence (BESC)  National to investigate whether alternative schemes could be used.	National Grid	Update
1291	Delegations of Authority (DOAs)  National Grid to provide information on legacy documents surrounding this area and to provide feedback from the working group looking at Multi User Switching contracts.  Feb 2010 update: JN observed that progress on this issue had appeared to have stalled and that an update on the current position and how it is to be taken forward would be very useful. JN guesteded what DOA agreements were for	National Grid	Update
1292	questeded what DOA agreements were for.  Harmonics: National Grid to write to the ENA explaining their view of the issues and defect and to follow the existing governance process	National Grid (JG)	Update
	Feb 2010 update: The Chair confirmed a letter		

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	had been sent to the ENA highlighting issues with the treatment of Harmonics and proposing a review of ER G5/4. MK stated that the G5/4 document was actually under DCRP governance and requested that the letter was sent to the DCRP, requesting for the work to be undertaken		
1295	Multi Unit BMU: The Panel agreed for the continuation of receiving Multi Shaft CCGT notification and asked National Grid to consider how it would be incorporated into the new Balancing Mechanism System.  Feb 2010 update: National Grid agreed to update	National Grid	Update
	at the May 2010 GCRP		
1313	<b>A/10 Compliance</b> : Remove 'comment bubbles' from A/10 Consultation, make black and white printer friendly and post on the Grid Code Amendments webpage.	National Grid (TI)	Update
1315	A review of the Grid Code Development Issues list would be undertaken and circulated	National Grid	Update and Agree
1317	A/10 Compliance: Further clarity would be provided on how and when the consequential changes were to be addressed. In addition, as the Consultation does not resolve all the issues raised in the working group, it was requested that in parallel with the consultation, these issues are considered / discussion	National Grid	Update
1318	<b>GIS</b> : Report back to the May CUSC and Grid Code Panel meetings.	National Grid	Update
1319	Frequency Response: National Grid was asked to consider whether the ToR considered response from Medium and Small power stations. It was suggested that consideration of smaller power stations to be included.	National Grid	Update
1320	<b>Protection Specialists Group</b> : A review of the scope of the issue may need to be undertaken	National Grid	Update
1321	Frequency and Voltage Operating Range WG: National Grid was asked to review the ToR to assess whether Rate of Change of system frequency should be included	National Grid	Update
1327	<b>Grain LNG derogation:</b> National Grid will discuss the Panel's view with Ofgem and report back.	National Grid	Discuss and agree
1330 & 1331	<b>BESC:</b> National Grid agreed to further consider this matter and if it felt a meeting would be useful to arrange this as soon as possible	National Grid	Discuss
	TI agreed to redistribute the minutes from the previous one off BESC Implementation meeting		

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	held in 2009		
1336	Constant Terminal Voltage Control: National Grid stated they would contact the party who raised the query to inform them that the Panel, at this point, could not agree on a view but would offer to give National Grid's view with the caveat this is presently not agreed by the Panel.	National Grid	Update
1339 & 1340	Special Actions: Contact the parties that currently had special actions agreed and request the relevant email addresses.  Provide the Panel with a note outlining the proposed changes for onward dissemination.	National Grid	Update
1343	KPIs: Draft KPIs for May GCRP meeting	National Grid	
1346	Consider the current role title of "Generators with Novel Units" and propose alternative.	Guy Nicholson	
1348	Upload the revised version of the Constitution and Rules onto the Grid Code Website	National Grid	
1350	Make minor amendments to the GCRP Membership list and upload onto the Grid Code Website.	National Grid	
1355	SB to send a link to the paper on wind and the Grid Code to the Panel.	Sigrid Bolik	