Grid Code Review Panel – September 2009

Summary of Actions and Status

Minute	<u>Item</u>	<u>Owner</u>	<u>Status</u>
<u>No.</u> 800	Basic Electrical Safety Competence (BESC)		
800	- Letter re: BESC sent to Steve Bath of National Grid by Panel Chairman on 27 th May describing concerns of certain Panel Members. Steve has agreed to meet with concerned Panel Members in due course. Date for meeting to be identified.	National Grid	On-going
988	Delegations of Authority (DOAs)		
	- Draft DOA Contract provided to Panel Members following the May GCRP and comments invited.	National Grid	Update
1049 &	Protection Issues		
1050	 Generators undertaking a survey of the Back-Up Protection arrangements in place at their sites in conjunction with National Grid in order to assess if the proposed revised Grid Code wording is fit for purpose. 	National Grid	Update
1109 & 1111	Record of Inter-System Safety Precautions (RISSP)		
	 National Grid considering in consultation with relevant Transmission Licensees whether the Grid Code could be made more flexible rather than specify a particular number of digits for RISSPs as at present. 	National Grid	Update
1194	Reactive Power from Embedded Generation – Report from the Joint CUSC/Grid Code Working Group on CAP169:		
	- National Grid to arrange a further meeting of the GCRP to progress consequential Grid Code changes in accordance with CAP169 timescales (meeting held on 2/9/09)	National Grid	Update
1239	Compliance Working Group:		
	 Further meeting of the Working Group held on 6th July. National Grid and the Generators were not able to resolve certain issues. National Grid will circulate a further version of the Working Group report to the Group for comment with a view to proceeding to consultation in September 2009. 	National Grid	Agenda
1244	Gas Insulated Switchgear (GIS) Working Group		
	 Panel agreed that the Working Group should be given more time to report back to the September Panel meeting. Further WG meeting held on 13/8/09. 	National Grid	Agenda
1245	E3C OC6.6 (Automatic LFDD) Working Group		
	 The Panel agreed that the Working Group Report should be submitted to the E3C and then the proposed Grid Code changes consulted upon 	National Grid	Agenda

No.			<u>Status</u>
	subsequently.		
1250	Short Circuit Ratio(SCR) Modification:		
	 National Grid agreed to seek Panel comments on proposed text changes to the Grid Code prior to industry consultation. 	National Grid	Agenda
1251 I	Planning Data - PC4.4.2		
	 National Grid to provide a draft report and proposed text changes to Panel Members for comment before proceeding to industry consultation. 	National Grid	Agenda
	Embedded Generation Loss Risk of High System Frequency Incident		
	 Roll this issue up with the work of the E3C Working Group looking at frequency obligations for embedded generators and keep the E3C informed. 	National Grid	Agenda
1262 I	Industry Codes Governance Review (ICGR)		
	 Panel Chairman to send a response to Ofgem on behalf of Panel Members stating that there was no case for significant changes to the governance arrangements for the Grid Code. 	National Grid	Completed
1258 I	BSC – Black Start and Fuel Security		
	 Keep the Panel informed of any potential Grid Code changes required. 	National Grid/JL	Agenda
	Boundary Point and BMU issues (Issue 37 Group)		
	 National Grid and Elexon to monitor developments on behalf of the Panel. 	National Grid	Agenda
1224 I	Multi-Unit BMUs		
	 National Grid to consider incorporating electronic arrangements for notification of reduced output below SEL in the BM Replacement project. 	National Grid	Update
1226	Generator Target Voltage Instructions		
	 National Grid to consider issuing a briefing note to Generators on what was expected from Generators in future arising from this recent exercise and that future contacts be channelled through Trading Points within the Generators. 	National Grid	Update
1228	Voltage Range and Frequency Range		
	 Add the issue to table 2 of the outstanding issues list 	National Grid	Completed