

Grid Code Review Panel – November 2008

Summary of Actions and Status

<u>Minute No.</u>	<u>Item</u>	<u>Owner</u>	<u>Status</u>
839	Planning Data - PC4.4.2 - National Grid to undertake a review of the 28 day period in PC4.4.2 for provision of detailed planning data with the proposed connection date.	National Grid	Agenda
889	Grid Code Structure - The Panel agreed that National Grid should come forward with options for restructuring the Grid Code to improve its clarity to the February 2009 Panel.	National Grid	Agenda
943	Forecast Generation Output for Embedded Exemptable Large Power Stations - National Grid was discussing the outstanding issues with relevant Panel Members by e-mail and would issue a consultation paper in due course.	National Grid	Complete
945	System to Generator Operational Intertripping Scheme - National Grid was discussing the outstanding issues with relevant Panel Members by e-mail and would issue a consultation paper in due course.	National Grid	On-going
986	Electricity Generation from Gas Networks (Blue NG) - National Grid to monitor the situation closely and provide periodic reports to the GCRP.	National Grid	On-going
988	Delegations of Authority (DOAs) - National Grid to provide an update to November's GCRP regarding the issues relating to Delegation of Authority.	National Grid	On-going
997	GB Transmission System Study Network Data File - National Grid to review an possible implications regarding the control phase and report back to November's GCRP.	National Grid	Agenda
1000	SCR Modification - Panel Members noted National Grid's request for information about the performance of large generator units and the intention to report back to the November Panel meeting on the outcome of the discussions with manufacturers and the resulting options for any Grid Code changes. The Panel Representative from the AEP agreed to ask her Members if they could provide data to National Grid to help with the SCR assessment.	National Grid/BV	On-going
1002	Protection Issues - Insufficient redundancy between National Grid's and the Generator's protection systems where the two		

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	Main protections and one back up system has been installed on the Generator's system. National Grid to put forward proposed transitional arrangements at a future GCRP meeting.	National Grid	Agenda
1004	Grid Code Rated MW Working Group - Grid Code Rated MW Working Group to report back to November 2008 GCRP.	Grid Code Rated MW Working Group	Agenda
1016	Report of System Incident - The E3C had established a Transmission Group to report back on the incident in October and the outcome would be shared with the Panel at the November meeting.	National Grid	Agenda
1017	Regional Differences in the Grid Code - It was agreed that this work could be rolled up with the work identified to review the existing structure of the Grid Code.	National Grid	On-going
1023	EWEA – Proposed European Grid Code for Wind Turbines - European Grid Code developments to become a regular item on the GCRP Agenda	GCRP Secretary	Completed
1024	Embedded Generation Loss Risk of High System Frequency Incident - National Grid explained that there were still a number of DNOs that had not provided the information requested at the May Panel meeting. Relevant Panel Members agreed to facilitate the provision of this information to National Grid.	Relevant Panel Members	Agenda
1026	Review of BC1 & BC2 – Provisions of PNs from Embedded Generation - The Panel agreed with the proposal and requested that National Grid should explain in a paper to the November Panel why it needed PNs and what use they would be put to and provide draft Terms of Reference for a Working Group to be set up to examine this issue.	National Grid	Agenda
1032	Multi-Unit BMUs - The Panel noted the proposed changes to the pro-formas and requested that National Grid should report back to the November Panel on the current status of Industry work looking at system operation and environmental performance.	National Grid	Update
1034	Annual Report for Significant Events - Panel Members noted the Annual Report and requested that the reporting of such events should continue but could be restricted to the equivalent of the table (Appendix 1) on page 4 of this Annual Report (i.e. incidents in the latest year) in future.	National Grid	On-going

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1038	<p>CUSC Environmental Standing Group</p> <ul style="list-style-type: none"> - The Standing Group had developed an interim report that would be refined to produce a final report at the Group's next meeting in October. The main thrust of the report would be to provide guidelines for Industry Code Panels to assess the carbon cost of modifications to Codes. It was agreed that the interim report should be circulated to Panel Members. 	GCRP Secretary	Completed
1040	<p>AOB1 – Target Voltage Instructions</p> <ul style="list-style-type: none"> - Several generator Panel Members indicated that they had recently received letters from National Grid requesting that a guide to target voltage reduction arrangements should be circulated to their station managers. Panel Members had been assured that no changes to the Grid Code were required to adopt these guidelines but would appreciate some further discussion and explanation as to the nature of this exercise before taking the issue further. It was agreed that National Grid would investigate the background to the letter and provide a further update to the November Panel meeting. 	National Grid	Agenda
1041	<p>AOB2 – Changes to Arrangements for Access to TOPAM Data</p> <ul style="list-style-type: none"> - Panel Members reported that they had also received a letter from the Generation Intelligence Engineer at National Grid explaining that National Grid wanted to move to web based access to TOPAM data in due course rather than the fax based system operating at present. Panel Members supported such a change but wanted to understand the security arrangements for access to the web that National Grid were proposing. It was agreed that National Grid would discuss this issue further with relevant Panel Members to explain the security arrangements in more detail. 	National Grid	Completed
1042	<p>Grid Code Copyright</p> <ul style="list-style-type: none"> - National Grid confirmed that it was considering a revised form of wording for the copyright notice at the foot of the front page of the Grid Code to enable AEOs to copy the Grid Code more easily. 	National Grid	Agenda