

# Headline Report

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Meeting Name	Grid Code Review
Meeting Number	25
Date of Meeting	23 <sup>rd</sup> November 2006
Time	10:00am – 2:00pm
Venue	National Grid Offices, Lakeside House, Northampton

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This note sets out the headlines and key decisions of the Grid Code Review Panel on the 23<sup>rd</sup> November 2006. Full minutes of the meeting will be produced and subsequently approved at the next Panel meeting and will then be published on the website.

## 1) Minutes of Previous Meeting

The minutes of the Grid Code Review Panel (GCRP) Meeting held on 21<sup>st</sup> September 2006 have been APPROVED subject to minor amendments and will be accessible from the Grid Code website.

## 2) Working Group Reports

### P2/5 Working Group

National Grid gave the Panel an update on the P2/5 Working Group. The Panel NOTED that the Working Group had been reconvened to discuss the revised proposals. A further meeting of the Working Group has been scheduled for the beginning of December to further discuss the proposals.

The Panel NOTED that the Working Group Report would be presented to February 2007 GCRP for review.

### Power Park Modules and Synchronous Generating Units Working Group

National Grid presented to the Panel the recommendations of the Power Park Modules and Synchronous Generating Units Working Group.

The Panel AGREED that the outstanding issue regarding Power Park Modules Extensions would be included on the Grid Code Outstanding List and reviewed in due course. The Panel NOTED that there was no issue of materiality regarding this matter in the interim period.

The Panel AGREED that National Grid will initiate a wider consultation on the proposed changes.

## 3) Control Telephony Electrical Standard

The Panel discussed the proposed introduction of a new Control Telephony Electricity Standard. The Panel NOTED the two issues of principles concern to Users i.e. Retrospectivity and the duration of Secured Supplies.

The Panel AGREED that it may be beneficial if the Secured Supplies provisions were reviewed by the Grid Code Phoenix Working Group.

The Panel AGREED the incorporation of the new standard will be postponed until National Grid has provided clarification on the retrospectivity of the Control Telephony obligations.

## 4) Operational Phoenix (Black Start Review)

National Grid gave the Panel an update on the findings from the Phoenix Report. The report recommends that the Black Start process be "firmed up" and highlights the following areas as examples of where a review of the existing arrangements may see some benefits:

- Process of LJRP design, review and agreement with signatories;
- Explanation to and training of prospective operational role players;

# Headline Report

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- The introduction of a regular and formalised operational liaison programme involving LJRP participants at the working level;
- An enduring approach to exercise and practice of procedure and
- Resilience of key substation auxiliary equipment

The Panel NOTED that the recommendations from the Operational Phoenix Report would have implications for the Grid Code, SO-TO Code and Distribution Code.

The Panel AGREED to the establishment of a preliminary Working Group (in association with other industry representatives who have been involved in Operation Phoenix) which will identify the scope and Terms of Reference for the consequential Grid Code amendments.

## 5) OTEG Subgroup

The Panel NOTED the Offshore Transmission Expert Group (OTEG) has recommended that more detailed work should now be progressed by the industry in a number of areas:

- Access, Compensation and Charging
- DNO integration
- Grid Code
- Connection Process

The Panel NOTED the request for nominees to attend the Grid Code subgroup. Nominations are to be sent to Bridget Morgan at Ofgem.

## 6) Next Meeting

The next meeting will be held on Thursday, 15<sup>th</sup> February 2007 at National Grid House, Warwick. The meeting will commence at 10:00am.