

Headline Report

Meeting Name	Grid Code Review
Meeting Number	24
Date of Meeting	21 st September 2006
Time	10:00am – 02:30pm
Venue	National Grid Offices, Lakeside House, Northampton

This note sets out the headlines and key decisions of the Grid Code Review Panel on the 21st September 2006. Full minutes of the meeting will be produced and subsequently approved at the next Panel meeting and will then be published on the website.

1) Minutes of Previous Meeting

The minutes of the Grid Code Review Panel Meeting held on 20th July 2006 have been APPROVED and will be accessible from the Grid Code website.

2) Proposed Grid Code Changes

Low Frequency Demand Disconnection Relay Settings

National Grid provided an overview of the proposed amendments to the Grid Code Connection Conditions and Operating Codes which would result in the inclusion of the specification of the settings of low frequency demand disconnection relays. The Panel were informed that the changes were being proposed following requests by users to improve the visibility of settings required by National Grid, which are currently included in Bilateral Agreements.

The Panel AGREED that the amendment should proceed directly to Industry Consultation.

Control and System Telephony

National Grid provided an overview of the proposed Grid Code Control and System Telephony changes which were twofold i) introduction of a new telephony service – ‘System Telephony’ and ii) amended existing Grid Code telephony provisions in response to a recent review of the Black Start procedures.

The Panel AGREED that the amendment should proceed directly to Industry Consultation.

Management of No System Connection

National Grid provided an overview of the Grid Code changes resulting from ‘Management of No System Connection’ proposals.

The Panel AGREED that the amendment should proceed directly to Industry Consultation.

Housekeeping Amendments

National Grid provided an overview of the proposed Housekeeping Amendment changes.

The Panel AGREED that the amendment should proceed directly to Industry Consultation.

4) Working Group Reports

P2/5 Working Group

National Grid gave the Panel an update on the P2/5 Working Group. The Panel NOTED that the revised legal text had been circulated to the Working Group. A further meeting of the Working Group will be scheduled for the end of October to discuss the revised legal text.

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Power Park Modules and Synchronous Generating Units Working Group

National Grid gave the Panel an update on the Power Park Modules and Synchronous Generating Units Working Group. The Panel NOTED that the Working Group had concluded its discussions and that their findings and recommendations would be represented to November's GCRP.

Low Voltage Demand Disconnection Working Group

National Grid gave the Panel an update on the Low Voltage Demand Disconnection (LVDD) Working Group. The Panel ACKNOWLEDGED National Grid apology for the delay any in progress which was primarily due to resourcing problems. The Panel NOTED the revised timescale of Q1 2007, for the next proposed meeting of the Working Group.

5) Annual Summary Report for Significant System Events

The Panel NOTED the annual summary report for Significant System Events ow includes the impact of Significant System Events in Scotland in its reporting.

6) Regional Differences

National Grid gave the Panel an update on the remaining regional differences that exist within the Grid Code.

The Panel AGREED to progress with the changes to the definitions of Control Point and Registered Capacity.

The Panel AGREED that the other outstanding items should be included on the Grid Code Outstanding Issues with a review date of September 2007.

7) GCRP 2007 Meeting Dates

The Panel NOTED and AGREED to the proposed GCRP meeting dates for 2007.

8) Next Meeting

The next meeting will be held on Thursday, 23rd November 2006 at National Grid's offices in Northampton. The meeting will commence at 10:00am.