

Table 1 - Consultation Papers - Current Status Report – 7th September 2006

Paper Ref.	Grid Code Change Reference	Current Status	Notes
B/06	Regional Differences	Implemented	Implemented on 1 st September 2006.
C/06	Control Telephony Electrical Standard	Consultation	Consultation closes on 19 th September 2006.

Table 2 - Grid Code Review Panel – Outstanding Issues – 07/09/06

Issue	Summary of current position	Date last Reviewed	Date Next review
Time Tagging of Dynamic Parameters, NTO/NTB, QPN'S	<p>Presentation to 5/09/02 GCRP meeting highlighted need for industry business cases to be developed in order to justify further progress on associated system changes.</p> <p>Last mentioned in GCRP minutes 21/11/02. Panel Members agreed that that business cases would need to be developed to justify the extensive changes to IS systems to accommodate Time Tagging. As of date nobody has come forward with a business case.</p>	21/1/02	September 2007
Review of OC1and OC2	<p>Working Group initiated and meetings held 20 October 04, 16 November 04, 8 February 05, 28 April 05. Phase 2 Short Term Proposals consulted on and Report with Authority. Output Usable element approved. Further consultation on Generating Unit data to be initiated. Working Group to consider longer term issues.</p> <p>The Working Group put forward proposals to OFGEM in Feb 2006. A decision was made in Mar 2006.</p> <p>It was proposed in the May 05 GCRP to set a meeting of the Working Group after September 2005 to consider the more fundamental changes. This meeting did not take place and the need for further changes has been questioned.</p> <p>It is propose to remove this item from Outstanding Issues List.</p>	25/10/05	To be removed
Capacity terms used in the Grid Code	<p>Generation Capacity and Registered Capacity are defined differently in the BSC and Grid Code respectively and the need has been identified to review the various capacity terms used in the Grid Code with a view to rationalisation</p>	02/04	23/11/06

Issue	Summary of current position	Date last Reviewed	Date Next review
High/Low frequency trip settings on small embedded plant.	<p>Perceived lack of clarity of requirements identified for plant between 5 and 50MW due to apparent gap in existing documents (G59 and G75). Cause for concern for future but recognise that issue needs to be resolved asap due to leadtimes for design and manufacture of plant.</p> <p>DCRP Working Group established, GCRP to be kept informed of relevant developments decisions.</p>	23/09/04	On-going
Protocols for review of Target Frequency	Clarification required on how changes to Target Frequency are communicated.	23/09/04	May 2007
Regional Differences in the Grid Code including Small/Medium/Large Power Stations	<p>GCRP obligation to consider regional differences included in the Grid Code. Working Group set up, focussing initially on definitions of Small/Medium/Large Power Stations. Implementation of B/06 on 1st September 2006.</p> <p>Review of outstanding issues to be completed.</p>	1/11/05	21/09/06
Multi BM Unit Issues	<p>Treatment of Multi shaft BMU's for winter 2004/05 raised in paper GCRP 04/22. Issue to be progressed as soon as possible in 2005 to consider an enduring solution. Enduring solution delayed till 2006.</p> <p>Update to be provided to September's GCRP.</p>	19/05/05	21/09/06
Electronic Communication of MGS	<p>Ensure that any electronic communication facilities developed include in GES process.</p> <p>Industry warnings are published via the BMRS website as specified in the Balancing Principles document.</p> <p>EDL uses existing functionality, no additional changes required.</p> <p>It is propose to remove this item from Outstanding Issues List.</p>	19/05/05	To be removed
System Security	Ensure that the GCRP and the industry are kept informed of any developments.	24/11/05	Ongoing