Table 1 - Consultation Papers - Current Status Report - 19<sup>th</sup> May 2005

Paper Ref.	Date of Issue	Торіс	Current Status	Notes
E/03	16/06/03	Proposed changes to Connection Conditions CC.6.3.3 in respect of operation at frequencies below 49.5 Hz.	Implemented 15 <sup>th</sup> July 2005	Grid Code Rev 11
C/04v2	23/11/04	Proposed Changes to Grid Code OC8 Associated with Management of Safety Keys and Other Housekeeping Changes	Implemented 15 <sup>th</sup> July 2005	Grid Code Rev 11
H/04	24/06/04	Proposed Grid Code changes to incorporate new generation technologies and DC Interconnectors (Generic Provisions)	Implemented 1 <sup>st</sup> June 2005	Grid Code Rev 10
A/05	19/01/05	Grid Code changes consequential to CUSC Amendment Proposal CAP076 – Treatment of System to Generator Intertripping Schemes	Implemented 15 <sup>th</sup> July 2005	Grid Code Rev 11
B/05	23/06/05	OC1 OC2 'Phase 2 – Short Term Proposals'	Report with Authority	Responses were required by 15 July. Eight received.
C/05	1/07/05	Re-Declaration of Availability of Frequency Sensitive Mode	Report to Authority in preparation	Responses required by 29 July 2005. Nine received.
D/05	23/08/05	Grid Code changes associated with Licence Exempt Embedded Medium Power Stations	Out to Consultation	Responses required by 7 October 2005
F/05	29/07/08	Proposed changes to the Grid Code to incorporate the new Company Name	Approved for implementation on 30 September 2005	Responses were required by 15 August. Four received. No objections
G/05	2/08/05	Time Extension for the requirements of Grid Code General Conditions GC15	Report with Authority	Responses were required by 26 August. Four received. No objections

Table 2 - Grid Code Review Panel - Outstanding Issues - 8/09/05

Issue	Summary of current position	Date last Reviewed	Date Next review
Time Tagging of Dynamic Parameters, NTO/NTB, QPN'S	Presentation to 5/09/02 GCRP meeting highlighted need for industry business cases to be developed in order to justify further progress on associated system changes.	21/1/02	
Review of OC1and OC2	Working Group initiated and meetings held 20 October 04, 16 November 04, 8 February 05, 28 April 05. Phase 2 Short Term Proposals consulted on and Report with Authority. Working Group to consider longer term issues.	19/05/05	22/09/05
Embedded Generation issues	Currently being considered by Embedded Power Stations Working Group.  Joint meeting held with equivalent DCRP working group.	02/04	
Capacity terms used in the Grid Code	Generation Capacity and Registered Capacity are defined differently in the BSC and Grid Code respectively and the need has been identified to review the various capacity terms used in the Grid Code with a view to rationalisation	02/04	
Licence Exempt Embedded Medium Power Stations	Working group set up to consider Grid Code obligations on Licence Exempt Embedded Power Stations. Consideration being given to Network Operators applying technical conditions to LEEMPS. Consultation Document issued.	20/07/05	22/09/05
High/Low frequency trip settings on small embedded plant.	Perceived lack of clarity of requirements identified for plant between 5 and 50MW due to apparent gap in existing documents (G59 and G74). Cause for concern for future but recognise that issue needs to be resolved asap due to leadtimes for design and manufacture of plant.	23/09/04	

## Paper GCRP 05/17

Issue	Summary of current position	Date last Reviewed	Date Next review
Protocols for review of Target Frequency	Subject of a limited NGC review. Paper to be brought to a future GCRP meeting	23/09/04	
Regional Differences in the Grid Code including Small/Medium/Large Power Stations	GCRP obligation to consider regional differences included in the Grid Code. Working Group set up, focussing initially on definitions of Small/Medium/Large Power Stations	23/09/04	16/09/05
Intertrips	Consultation on proposed Grid Code changes required as a consequence of CUSC Amendment CAP076 on treatment of System to Generator Intertripping schemes. Consultation sent 23 November 2005. Report now with the Authority. Changes approved by Authority and implemented. Issue closed.	24/02/05	Closed
Multi BM Unit Issues	Treatment of Multi shaft BMU's for winter 2004/05 raised in paper GCRP 04/22. Issue to be progressed as soon as possible in 2005 to consider an enduring solution. Enduring solution delayed till 2006	19/05/05	22/09/05
Electronic Communication of MGS	Ensure that any electronic communication facilities developed include in GES process.	19/05/05	