Table 1 - Consultation Papers - Current Status Report - 26/08/03

Paper Ref.	Date of Issue	Торіс	Current Status	Notes	
D/01	13/07/01	Provisions relating to Embedded Large Power Stations	Report with Authority	Report with the Authority for consideration	
A/02	23/04/02	Implications for the Grid Code of CUSC Amendment CAP002 to clarify CUSC 6.5.1	Proposal Rejected	CUSC Amendment CAP002. Consequentially Grid Code change proposal rejected.	
E/02	14/10/02	Proposed Changes to Grid Code OC8 –Safety Coordination for work near to HV Apparatus in substations	Report with Authority	Report with the Authority for consideration	
F/02	30/10/02	Proposed Change to Grid Code BC2 consequent on BSC Modification Proposal P87	Report with Authority	Report sent to Authority on 10 Jan 2003.	
A/03	18/03/03	Grid Code Changes arising from new Capacity Terms proposed in CAP043	Report to Authority being prepared.	Responses required by 2 May 2003. All issues related to Grid Code changes resolved with Users. Report to the Authority to indicate that a review of the use of Capacity Terms in the Grid Code is required.	
B/03	18/03/03	Grid Code changes arising from BSC Modification P80	Consultation in Progress	Responses required by 3 April. 4 responses received. Responses being considered.	
C/03	18/03/03	Proposed Grid Code changes required as a result of changes to the Data Validation, Consistency and Defaulting Rules	Report to Authority being prepared.	Earliest implementation date for changes would be April 2004.	
D/03	05/06/03	Proposed Grid Code changes to incorporate new generation technologies and DC Interconnectors (Generic Provisions	Consultation in Progress	Responses requested by 18 th July. Responses received from 11 companies. Responses being considered and replies being prepared.	

GRID CODE DEVELOPMENT ISSUES

Paper GCRP 03/23

Paper Ref.	Date of Issue	Торіс	Current Status	Notes	
E/03	16/06/03	Proposed changes to Connection Conditions CC.6.3.3 in respect of operation at frequencies below 49.5 Hz.	Consultation in progress	Responses requested by 11 th July. Responses received from 9 companies and replies sent on 18/08/03.	
F/03	04/07/03	Proposed changes to OC2 – Outage Planning	Consultation in progress	Responses requested by 1 st August. Responses received from 5 companies and being considered.	
G/03	21/08/03	Proposed changes to OC1 – Demand Forecasting	Consultation in progress	Responses requested by 22 September.	

Table 2 - Grid Code Review Panel – Outstanding Issues – 26/08/03

Issue	Summary of current position	Date last Reviewed	Date Next review
Time Tagging of Dynamic Parameters, NTO/NTB, QPN'S	Presentation to 5/09/02 GCRP meeting highlighted need for industry business cases to be developed in order to justify further progress on associated system changes.	21/1/02	
Review of OC1	Currently the subject of National Grid internal review. See GCRP papers 03/15. Consultation paper on short term sent out 21 August 2003.	20/08/03	11/03
Review of OC2	Currently the subject of National Grid internal review. See GCRP papers 03/15. Longer term issues continue to be reviewed internally.	20/08/03	11/03
Embedded Generation issues	Currently being considered by Embedded Power Stations Working Group. Joint meeting held with equivalent DCRP working group.	02/03	11/03
Governance of Electrical Standards	Joint E&W GCRP/Scottish GCRP/GBDCRP working group set up to Consider high level issues. Separate E&W GCRP working group to be established to consider detailed issues arising associated to the E&W GCRP. Governance arrangements now expected to be established by Q4 2003. Report from Joint working group to be presented to the September 2003 GCRP meeting.	20/08/03	11/03
Generation Capacity/Registered Capacity	Generation Capacity and Registered Capacity are defined differently in the BSC and Grid Code respectively.	20/08/03	11/03
Capacity terms used in the Grid Code	Need has been identified to review the various capacity terms used in the Grid Code with a view to rationalisation.	20/08/03	11/03