THE NATIONAL GRID COMPANY plc

GRID CODE REVIEW PANEL

GRID CODE - OC5 WORKING GROUP FINAL REPORT INCLUSION OF CONNECTION CONDITIONS

1. Introduction

- 1.1. This paper presents the final report of the OC5 working group and proposes further revisions of the wording of Grid Code OC5 to include comprehensive references of the Connection Conditions. In addition some clarification of the process leading from monitoring to testing is proposed.
- 1.2. The OC5 working group included representatives nominated by Generators and Distribution Network Operators.

2. Background

- 2.1. The Grid Code OC5 review group was initially set up following the acceptance of paper GCRP 00/29 at the 23 November 2000 meeting of the Grid Code Review Panel. Paper GCRP 00/29 proposed that the group would initially restrict activities to re-writing OC5 in order to clarify the text generally and rationalise common text where appropriate. The paper suggested that following this initial clarification the group could then go on to consider further issues associated with OC5.
- 2.2. Completion of the work outlined in GCRP 00/29 was reported back to the Grid Code Review Panel at the 17 May 2001 meeting (Paper GCRP 01/10). The Panel agreed that a consultation on proposed text clarification should be initiated resulting ultimately in a revision to the Grid Code (Revision 4). At the same meeting the Panel agreed that the OC5 Working Group should be reconstituted to consider the full inclusion of Connection Conditions as originally proposed in paper GCRP 00/29. Nominations for the working group were invited resulting in the working group consisting of representatives from Innogy, PowerGen, British Energy, TXU and Seeboard. The terms of reference for this second stage of work were agreed at the panel meeting on 13th September 2001 (GCRP 01/18).

3. Proposed Revisions

- 3.1. The Working Group has met twice to discuss and develop the proposed revision of Grid Code OC5. The scope of the revisions proposed can be summarised as follows:
 - i) full references to Generator Connection Conditions for compliance and ongoing lifetime testing (OC.5.5.3);
 - ii) addition of provisions for testing for Connection Conditions on User networks (OC.5.5.3);
 - iii) clarification of the reasons that might lead to the requirements for a request for testing to be raised (OC5.4.2 & OC5.5.1) and;
 - iv) clarification of the control system signals that might be requested where on site testing is witnessed (OC.5.5.2.2.).

- 3.2 It should be noted that the proposed changes and additions to the table in Grid Code OC.5.5.3 as required by items (i) and (ii) would not change the technical obligations placed on the Generator or the Distribution Network Operator by the Grid Code Connection Conditions. The additions proposed by items (iii) and (iv) clarify and codify established industry practice with regard to monitoring and testing.
- 3.3 Although the areas described in (iii) were not within the original scope of review agreed at the Grid Code Review Panel, the OC5 Working Group supported a redraft of these proposals.
- 3.5 The proposed revised text of OC5 is attached as an Appendix to this paper.

4 Recommendation

- 4.3 The Grid Code Review Panel is invited:
 - to approve the final report of the OC5 Working Group;
 - to approve the attached proposals for revision of OC5 and;
 - to agree that a formal consultation on the proposed Grid Code changes should be initiated.

The National Grid Company plc 8 May 2002

APPENDIX

OPERATING CODE NO. 5

TESTING AND MONITORING

OC5.1 INTRODUCTION

Operating Code No. 5 ("**OC5**") specifies the procedures to be followed by **NGC** in carrying out:

- (a) monitoring
 - (i) of **BM Units** against their expected input or output;
 - (ii) of compliance by **Users** with the **CC** and in the case of response to **Frequency**, **BC3**; and
 - (iii) of the provision by **Users** of **Ancillary Services** which they are required or have agreed to provide; and
- (b) the following tests (which are subject to **System** conditions prevailing on the day):
 - tests on Gensets to test that they have the capability to comply with the CC and, in the case of response to Frequency, BC3 and to provide the Ancillary Services that they are either required or have agreed to provide;
 - (ii) tests on **BM Units**, to ensure that the **BM Units** are available in accordance with their submitted **Export and Import Limits**, **QPNs**, **Joint BM Unit Data** and **Dynamic Parameters**.

The **OC5** tests include the **Black Start Test** procedure.

OC5.2 OBJECTIVE

The objectives of **OC5** are to establish:

- (a) that **Users** comply with the **CC**;
- (b) whether **BM Units** operate in accordance with their expected input or output derived from their **Final Physical Notification Data** and agreed **Bid-Offer Acceptances** issued under **BC2**
- (c) whether each **BM Unit** is available as declared in accordance with its submitted **Export and Import Limits**, **QPN**, **Joint BM Unit Data** and **Dynamic Parameters**; and

(d) whether **Generators** and **Suppliers** can provide those **Ancillary Services** which they are either required or have agreed to provide.

In certain limited circumstances as specified in this OC5 the output of CCGT Units may be verified, namely the monitoring of the provision of Ancillary Services and the testing of Reactive Power and automatic Frequency Sensitive Operation;

OC5.3 SCOPE

OC5 applies to **NGC** and to **Users** which in **OC5** means:

- (a) Generators;
- (b) **Network Operators**;
- (c) Non-Embedded Customers; and
- (d) Suppliers.

OC5.4 MONITORING

OC5.4.1 Parameters to be monitored

NGC will monitor the performance of

- (a) **BM Units** against their expected input or output derived from their **Final Physical Notification Data** and agreed **Bid-Offer Acceptances** issued under **BC2**;
- (b) compliance by **Users** with the **CC**; and
- (c) the provision by **Users** of **Ancillary Services** which they are required or have agreed to provide.

OC5.4.2 Procedure for Monitoring

- OC5.4.2.1 In the event that a **BM Unit** fails persistently, in **NGC's** reasonable view, to follow, in any material respect, its expected input or output or a **User** fails persistently to comply with the **CC** and in the case of response to **Frequency**, **BC3** or to provide the **Ancillary Services** it is required, or has agreed, to provide, **NGC** shall notify the relevant **User** giving details of the failure and of the monitoring that **NGC** has carried out.
- OC5.4.2.2 The relevant **User** will, as soon as possible, provide **NGC** with an explanation of the reasons for the failure and details of the action that it proposes to take to:

- enable the BM Unit to meet its expected input or output or to provide the Ancillary Services it is required or has agreed to provide, within a reasonable period, or
- (b) in the case of a Generating Unit or CCGT Module to comply with the CC and in the case of response to Frequency, BC3 or to provide the Ancillary Services it is required or has agreed to provide, within a reasonable period.
- OC5.4.2.3 **NGC** and the **User** will then discuss the action the **User** proposes to take and will endeavour to reach agreement as to
 - (a) <u>any short term operational measures necessary to protect other Users</u> and:
 - (b) the parameters which are to be submitted for the **BM Unit** and the effective date(s) for the application of the agreed parameters.
- OC5.4.2.4 In the event that agreement cannot be reached within 10 days of notification of the failure by **NGC** to the **User**, **NGC** or the **User** shall be entitled to require a test, as set out in OC5.5 and OC5.6, to be carried out.
- OC5.5 PROCEDURE FOR TESTING

OC5.5.1 Request For Testing

- OC5.5.1.1 **NGC** may at any time (although it may not do so<u>not normally</u> more than twice in any calendar year in respect of any particular **BM Unit**-except to the extent that it can on reasonable grounds justify the necessity for further tests or unless the further test is a re-test) issue an instruction requiring a **User** to carry out a test, <u>provided **NGC** has reasonable grounds of justification based upon:</u>
 - (a) a submission of data from a **User** indicating a change in performance:
 - (b) a statement from a **User** indicating a change in performance:
 - (c) monitoring carried out in accordance with OC5.4.2:
 - (d) notification from a User of completion of an agreed action from OC5.4.2.
- OC5.5.1.2 The test, referred to in OC5.5.1.1 and carried out at a time no sooner than 48 hours from the time that the instruction was issued, on any one or more of the User's BM Units to should only be to demonstrate that the relevant BM Unit:
 - a) if active in the **Balancing Mechanism**, meets the ability to operate in accordance with its submitted **Export and Import Limits**, **QPN**, **Joint BM Unit Data** and **Dynamic Parameters** and achieve its expected input or output which has been monitored under OC5.4; and
 - b) <u>meets the requirements of the paragraphs in the **CC** which are applicable to such **BM Units**: and</u>

in the case of a **BM Unit** comprising a **Generating Unit** or a **CCGT Module** meets.

b<u>c</u>) the requirements for operation in **Frequency Sensitive Mode** and compliance with the requirements for operation in **Limited**

- **Frequency Sensitive Mode** in accordance with CC.6.3.3, BC3.5.2 and BC3.7.2; or
- ed) the terms of the applicable **Supplemental Agreement** agreed with the **Generator** to have a **Fast Start Capability**; or
- the **Reactive Power** capability registered with **NGC** under **OC2** which shall meet the requirements set out in CC.6.3.2. In the case of a test on a **Generating Unit** within a **CCGT Module** the instruction need not identify the particular **CCGT Unit** within the **CCGT Module** which is to be tested, but instead may specify that a test is to be carried out on one of the **CCGT Units** within the **CCGT Module**.
- OC5.5.1.23 (a) The instruction referred to in OC5.5.1.1 may only be issued if the relevant **User** has submitted **Export and Import Limits** which notify that the relevant **BM Unit** is available in respect of the **Operational Day** current at the time at which the instruction is issued. The relevant **User** shall then be obliged to submit **Export and Import Limits** with a magnitude greater than zero for that **BM Unit** in respect of the time and the duration that the test is instructed to be carried out, unless that **BM Unit** would not then be available by reason of forced outage or **Planned Outage** expected prior to this instruction.
 - (b) In the case of a CCGT Module the Export and Import Limits data must relate to the same CCGT Units which were included in respect of the Operational Day current at the time at which the instruction is issued and must include, in relation to each of the CCGT Units within the CCGT Module, details of the various data set out in BC1.A.1.3 and BC1.A.1.5, which parameters NGC will utilise in instructing in accordance with this OC5 in issuing Bid-Offer Acceptances. The parameters shall reasonably reflect the true operating characteristics of each CCGT Unit.

OC5.5.2 Conduct Of Test

- OC5.5.2.1 The performance of the **BM Unit** will be recorded at **NGC Control Centres** with monitoring at site when necessary, from voltage and current signals provided by the **User** for each **BM Unit** under CC.6.6.1.
- OC5.5.2.2 If monitoring at site is undertaken, the performance of the **BM Unit** will be recorded on a chart-suitable recorder (with measurements, in the case of a **Generating Unit**, taken on the **Generating Unit** Stator Terminals / on the **LV** side of the generator transformer) in the relevant **User's Control Room**, in the presence of a reasonable number of representatives appointed and authorised by **NGC**. If **NGC** or the **User** requests, monitoring at site will include measurement of the <u>gevernor pilot oil/valve position.following control system parameters:</u>
 - a) for Steam Turbines: governor pilot oil pressure, valve position and steam pressure:
 - b) for Gas Turbines: Inlet Guide Vane Position, Fuel Valve Positions, Fuel Demand Signal and Exhaust Gas Temperature
 - c) for Hydro Turbines: Governor Demand Signal, Actuator Output Signal, Guide Vane Position
 - d) for Excitation Systems: Generator Field Voltage and Power System
 Stabiliser signal where appropriate

The test will be initiated by the issue of instructions, which may be accompanied by a **Bid-Offer Acceptance**, under **BC2** (in accordance with the **Export and Import Limits, QPN, Joint BM Unit Data** and **Dynamic Parameters** which have been submitted for the day on which the test was called, or in the case of a **CCGT Unit**, in accordance with the parameters submitted under OC5.5.1.23). The instructions in respect of a **CCGT Unit** within a **CCGT Module** will be in respect of the **CCGT Unit**, as provided in BC2.

OC5.5.3 <u>Test- and Monitoring Assessment</u>

The pass criteria must be read in conjunction with the full text under the Grid Code reference. The **BM Unit** will pass the test if the criteria below are met:

	Parameter to be Tested	Grid Code Reference	Pass Criteria (to be read in conjunction with the full text under the Grid Code reference)
Voltage Quality	Harmonic Content	CC6.1.5 (a)	Measured harmonic emissions do not exceed the limits specified in the Bilateral Agreement.
	Phase Unbalance	CC6.1.5 (b)	The measured maximum negative phase sequence component of the phase voltage on the NGC Transmission System should remain below 1%.
	Phase Unbalance	CC.6.1.6	Measured infrequent short duration peaks in phase unbalance should not exceed the maximum value stated in the Bilateral Agreement .
	Voltage Fluctuations	CC.6.1.7 (a)	Measured voltage fluctuations at the Point of Common Coupling shall not exceed 1% of the voltage level for step changes. Measured voltage excursions other than step changes may be allowed up to a level of 3%.
	<u>Flicker</u>	CC.6.1.7 (b)	Measured voltage fluctuations at the Point of Common Coupling shall not exceed Flicker Severity (Short Term) of 0.8 Unit and a Flicker Severity (Long Term) of 0.6 Unit, as set out in Engineering Recommendation P28 as current at the Transfer Date.

	Fault Clearance Times	CC.6.2.2.2.2 (a) CC.6.2.3.1.1 (a)	The fault clearance times shall be in accordance with the Bilateral Agreement.
Eault Clearance	Back-Up Protection	CC.6.2.2.2.2 (b) CC.6.2.3.1.1 (b)	The Back-Up Protection system provided by Generators operates in the times specified in CC.6.2.2.2.2(b). The Back-Up Protection system provided by Network Operators and Non-Embedded Customers operates in the times specified in CC.6.2.3.1.1(b) and with Discrimination as specified in the Bilateral Agreement.
	Circuit breaker fail Protection	CC.6.2.2.2.2 (c) CC.6.2.3.1.1 (c)	The circuit breaker fail Protection shall initiate tripping so as to interrupt the fault current within 200 ms
,	Reactive Capability	CC.6.3.2	Generating Unit will pass the test if it is within ±5% of the <u>reactive</u> capability registered with NGC under OC2 which shall meet the requirements set out in CC.6.3.2.
eactive Capability			The duration of the test will be for a period of up to 60 minutes during which period the System voltage at the Grid Entry Point for the relevant Generating Unit will be maintained by the Generator at the voltage specified pursuant to BC2.8 by adjustment of Reactive Power on the remaining Generating Units , if necessary.
Rea		CC.6.3.4	Measurements of the Reactive Power output under steady state conditions should be consistent with Grid Code requirements. i.e. fully available within the voltage range +5% at 400kV, 275kV and 132kV and lower voltages.

ior System	Primary, Secondary and High Frequency	ASA	The measured response in MW/Hz is within ±5% of the level of response specified in the Ancillary Services Agreement for that Genset .
	Response		, and the second
	Stability With Voltage	CC.6.3.4	The measured Active Power output under steady state conditions of any Generating Unit directly connected to the NGC Transmission System should not be affected by voltage changes in the normal operating range.
	Governor <u>Standard</u> Compliance	CC.6.3.7 <u>(a)</u>	Measurements indicate that the Governor parameters are within the criteria set out in the appropriate governor standard (the version of which to apply being determined within CC.6.3.7).
	Governor Stability	CC.6.3.7 (b)	The measured Generating Unit Active Power Output shall be stable over the entire operating range of the Generating Unit.
<u>Ce</u> err	Governor Droop	CC.6.3.7 (c) (ii)	The measured speed governor overall speed droop should be between 3% and 5%.
Gov <u>ernor Compliance</u> ernor	Governor Deadband	CC.6.3.7 (c) (iii)	Except for Steam Unit within a CCGT Module , the measured speed governor deadband shall be no greater than 0.03Hz (for the avoidance of doubt, ±0.015Hz).
	Target Frequency	CC.6.3.7 (d)	Target Frequency settings over at least the range 50 ±0.1 Hz shall be available.
	Response Capability	CC.6.3.7 (e) CC.A.3.	The measured frequency response of each Generating Unit and/or CCGT Module which has a Completion Date after 1 January 2001 shall meet requirement profile contained in Connection Conditions Appendix 3.
	Limited High Frequency Response	BC3.7.2(b)	The measured response is within the requirements of BC3.7.2. i.e. the measured rate of change of Active Power output must be at least 2% of output per 0.1Hz deviation of System Frequency above 50.4Hz.
	Output at reduced System Frequency	CC.6.3.3 BC3.5.1	For variations in System Frequency exceeding 0.1Hz within a period of less than 10 seconds, the Active Power output is within ±0.2% of the requirements of CC.6.3.3 when monitored at prevailing external air temperatures of up to 25°C.

Fast Start	ASA	The Fast Start Capability requirements of the Ancillary Services Agreement for that Genset are met.
Black Start	OC.5.7.1	The relevant Generating Unit is Synchronised to the System within two hours of the Auxiliary Gas Turbine(s) or Auxiliary Diesel Engine(s) being required to start.
Excitation System	CC.6.3.8(a) & BC.2.11.2	Measurements of the continuously acting automatic excitation control system are required to demonstrate the provision of constant terminal voltage control of the Generating Unit without instability over the entire operating range of the Generating Unit . The measured performance of the automatic excitation control system should also meet the requirements (including Power System Stabiliser performance) specified in the Bilateral Agreement .

Dynamic Parameters	Export and Import Limits, QPN, Joint BM Unit Data and Dynamic Parameters	OC5	The Export and Import Limits, QPN, Joint BM Unit Data and Dynamic Parameters under test are within 2½% of the declared value being tested. The duration of the test will be consistent with and sufficient to measure the relevant expected input or output derived from the Final Physical Notification Data and Bid-Offer Acceptances issued under BC2 which are still in dispute following the procedure in OC5.4.2.
	Synchron -isation time	BC2.5.2.3	Synchronisation takes place within ±5 minutes of the time it should have achieved Synchronisation. The duration of the test will be consistent with and sufficient to measure the relevant expected input or output derived from the Final Physical Notification Data and Bid-Offer Acceptances issued under BC2 which are still in dispute following the procedure in OC5.4.2.
	Run-up rates	OC5	Achieves the instructed output and, where applicable, the first and/or second intermediate breakpoints, each within ±3 minutes of the time it should have reached such output and breakpoints from Synchronisation (or break point, as the case may be), calculated from the run-up rates in its Dynamic Parameters. The duration of the test will be consistent with and sufficient to measure the relevant expected input or output derived from the Final Physical Notification Data and Bid-Offer Acceptances issued under BC2 which are still in dispute following the procedure in OC5.4.2.
	Run-down rates	OC5	Achieves the instructed output within ±5 minutes of the time, calculated from the run-down rates in its Dynamic Parameters . The duration of the test will be consistent with and sufficient to measure the relevant expected input or output derived from the Final Physical Notification Data and Bid-Offer Acceptances issued under BC2 which are still in dispute following the procedure in OC5.4.2.

Due account will be taken of any conditions on the **System** which may affect the results of the test. The relevant **User** must, if requested, demonstrate, to **NGC's** reasonable satisfaction, the reliability of the <u>chart-suitable</u> recorders, disclosing calibration records to the extent appropriate.

OC5.5.4 <u>Test Failure/Re-test</u>

If the **BM Unit** concerned fails to pass the test the **User** must provide **NGC** with a written report specifying in reasonable detail the reasons for any failure of the test so far as they are then known to the **User** after due and careful enquiry. This must be provided within five **Business Days** of the test. If a dispute arises relating to the failure, **NGC** and the relevant **User** shall seek to resolve the dispute by discussion, and, if they fail to reach agreement, the **User** may by notice require **NGC** to carry out a re-test on 48 hours' notice which shall be carried out following the procedure set out in OC5.5.2 and OC5.5.3 and subject as provided in OC5.5.1.2.3 as if **NGC** had issued an instruction at the time of notice from the **User**.

OC5.5.5 <u>Dispute following Re-test</u>

If the **BM Unit** in **NGC's** view fails to pass the re-test and a dispute arises on that re-test, either party may use the **Disputes Resolution Procedure** for a ruling in relation to the dispute, which ruling shall be binding.

OC5.6 **DISPUTE RESOLUTION**

- OC5.6.1 If following the procedure set out in OC5.5 it is accepted that the **BM**Unit has failed the test or re-test (as applicable), the User shall within 14 days, or such longer period as NGC may reasonably agree, following such failure, submit in writing to NGC for approval the date and time by which the User shall have brought the BM Unit concerned to a condition where it complies with the relevant requirement. NGC will not unreasonably withhold or delay its approval of the User's proposed date and time submitted. Should NGC not approve the User's proposed date or time (or any revised proposal), the User should amend such proposal having regard to any comments NGC may have made and re-submit it for approval.
- OC5.6.2 If a BM Unit fails the test, the User shall submit revised Export and Import Limits, QPN, Joint BM Unit Data and/or Dynamic Parameters, or in the case of a BM Unit comprising a Generating Unit or a CCGT Module, the User may amend, with NGC's approval, the relevant registered parameters of that Generating Unit or CCGT Module, as the case may be, relating to the criteria, for the period of time until the BM Unit can achieve the parameters previously registered, as demonstrated in a re-test.
- OC5.6.3 Once the **User** has indicated to **NGC** the date and time that the **BM Unit** can achieve the parameters previously registered or submitted, **NGC** shall either accept this information or require the **User** to
 demonstrate the restoration of the capability by means of a repetition
 of the test referred to in OC5.5.2 by an instruction requiring the **User**on 48 hours notice to carry out such a test. The provisions of this
 OC5.6 will apply to such further test.

OC5.7 BLACK START TESTING

OC.5.7.1 General

- (a) NGC may require a Generator with a Black Start Station to carry out a test (a 'Black Start Test") on a Genset in a Black Start Station either while the Black Start Station remains connected to an external alternating current electrical supply (a "BS Unit Test") or while the Black Start Station is disconnected from all external alternating current electrical supplies (a "BS Station Test"), in order to demonstrate that a Black Start Station has a Black Start Capability.
- (b) Where NGC requires a Generator with a Black Start Station to carry out a BS Unit Test, NGC shall not require the Black Start Test to be carried out on more than one Genset at that Black Start Station at the same time, and would not, in the absence of exceptional circumstances, expect any of the other Genset at the Black Start Station to be directly affected by the BS Unit Test.
- out a **BS Unit Test** at any time (but will not require a **BS Unit Test** to be carried out more than once in each calendar year in respect of any particular **Genset** unless it can justify on reasonable grounds the necessity for further tests or unless the further test is a re-test, and will not require a **BS Station Test** to be carried out more than once in every two calendar years in respect of any particular **Genset** unless it can justify on reasonable grounds the necessity for further tests or unless the further test is a re-test).
- (d) When **NGC** wishes a **Generator** with a **Black Start Station** to carry out a **Black Start Test**, it shall notify the relevant **Generator** at least 7 days prior to the time of the **Black Start Test** with details of the proposed **Black Start Test**.

OC.5.7.2 Procedure for a Black Start Test

The following procedure will, so far as practicable, be carried out in the following sequence for **Black Start Tests**:

OC.5.7.2.1 BS Unit Tests

- (a) The relevant **Generating Unit** shall be **Synchronised** and **Loaded**;
- (b) All the Auxiliary Gas Turbines and/or Auxiliary Diesel Engines in the Black Start Station in which that Generating Unit is situated, shall be Shutdown.
- (c) The **Generating Unit** shall be **De-Loaded** and **De-Synchronised** and all alternating current electrical supplies to its **Auxiliaries** shall be disconnected.

- (d) The Auxiliary Gas Turbine(s) or Auxiliary Diesel Engine(s) to the relevant Generating Unit shall be started, and shall reenergise the Unit Board of the relevant Generating Unit.
- (e) The Auxiliaries of the relevant Generating Unit shall be fed by the Auxiliary Gas Turbine(s) or Auxiliary Diesel Engine(s), via the Unit Board, to enable the relevant Generating Unit to return to Synchronous Speed.
- (f) The relevant **Generating Unit** shall be **Synchronised** to the **System** but not **Loaded**, unless the appropriate instruction has been given by **NGC** under **BC2**.

OC.5.7.2.2 **BS Station Test**

- (a) All Generating Units at the Black Start Station, other than the Generating Unit on which the Black Start Test is to be carried out, and all the Auxiliary Gas Turbines and/or Auxiliary Diesel Engines at the Black Start Station, shall be Shutdown.
- (b) The relevant **Generating Unit** shall be **Synchronised** and **Loaded**.
- (c) The relevant **Generating Unit** shall be **De-Loaded** and **De-Synchronised**.
- (d) All external alternating current electrical supplies to the Unit Board of the relevant Generating Unit, and to the Station Board of the relevant Black Start Station, shall be disconnected.
- (e) An Auxiliary Gas Turbine or Auxiliary Diesel Engine at the Black Start Station shall be started, and shall re-energise either directly, or via the Station Board, the Unit Board of the relevant Generating Unit.
- (f) The provisions of OC.5.7.2.1 (e) and (f) shall thereafter be followed.
- OC.5.7.2.3 All **Black Start Tests** shall be carried out at the time specified by **NGC** in the notice given under OC5.7.1(d) and shall be undertaken in the presence of a reasonable number of representatives appointed and authorised by **NGC**, who shall be given access to all information relevant to the **Black Start Test**.

OC.5.7.2.4 Failure of a Black Start Test

A Black Start Station shall fail a Black Start Test if the Black Start Test shows that it does not have a Black Start Capability (ie. if the relevant Generating Unit fails to be Synchronised to the System within two hours of the Auxiliary Gas Turbine(s) or Auxiliary Diesel Engine(s) being required to start).

OC.5.7.2.5 If a **Black Start Station** fails to pass a **Black Start Test** the **Generator** must provide **NGC** with a written report specifying in

reasonable detail the reasons for any failure of the test so far as they are then known to the **Generator** after due and careful enquiry. This must be provided within five **Business Days** of the test. If a dispute arises relating to the failure, **NGC** and the relevant **Generator** shall seek to resolve the dispute by discussion, and if they fail to reach agreement, the **Generator** may require **NGC** to carry out a further **Black Start Test** on 48 hours notice which shall be carried out following the procedure set out in OC.5.7.2.1 or OC.5.7.2.2 as the case may be, as if **NGC** had issued an instruction at the time of notice from the **Generator**.

- OC.5.7.2.6 If the **Black Start Station** concerned fails to pass the re-test and a dispute arises on that re-test, either party may use the **Disputes Resolution Procedure** for a ruling in relation to the dispute, which ruling shall be binding.
- OC.5.7.2.7 If following the procedure in OC.5.7.2.5 and OC.5.7.2.6 it is accepted that the Black Start Station has failed the Black Start Test (or a retest carried out under OC.5.7.2.5), within 14 days, or such longer period as NGC may reasonably agree, following such failure, the relevant Generator shall submit to NGC in writing for approval, the date and time by which that Generator shall have brought that Black Start Station to a condition where it has a Black Start Capability and would pass the Black Start Test, and NGC will not unreasonably withhold or delay its approval of the Generator's proposed date and time submitted. Should NGC not approve the Generator's proposed date and time (or any revised proposal) the Generator shall revise such proposal having regard to any comments NGC may have made and resubmit it for approval.
- OC.5.7.2.8 Once the **Generator** has indicated to **NGC** that the **Generating Station** has a **Black Start Capability**, **NGC** shall either accept this information or require the **Generator** to demonstrate that the relevant **Black Start Station** has its **Black Start Capability** restored, by means of a repetition of the **Black Start Test** referred to in OC5.7.1(d) following the same procedure as for the initial **Black Start Test**. The provisions of this OC.5.7.2 will apply to such test.

<End of OC5>