

## Headline Report – 24 September 2021

### Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every CUSC Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

### Approval of Panel Minutes

The meeting minutes from the CUSC Panel on 27 August 2021 were approved at the CUSC Panel meeting on 24 September 2021. These will be uploaded to our website.

### Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This in-depth review will next be carried out at our October 2021 Panel.

At September 2021 Panel, the CUSC Panel discussed the prioritisation of the following Modifications:

Modification	What this seeks to achieve	Panel Comments	Position in Prioritisation Stack
<b>CMP379</b>	Seeks to clarify how TNUoS demand zones and therefore TNUoS demand tariffs and charges should be determined for transmission-connected demand users who connect at the boundaries of multiple Distribution Network Operator (DNO) areas.	September 2021 Panel placed this as "Low to Medium" in the prioritisation stack as they considered this has a low materiality and a decision is not needed until end December 2022. Therefore, Workgroups will not commence in 2021.	"Low to Medium"

The full discussions on each Modification can be found [here](#).

## New Modifications

1 new Modification Proposal was presented for consideration.

### **CMP379 ‘Determining TNUoS demand zones for transmission-connected demand at sites with multiple Distribution Network Operators (DNOs)’**

**CMP379** seeks to clarify how TNUoS demand zones and therefore TNUoS demand tariffs and charges should be determined for transmission-connected demand users who connect at the boundaries of multiple DNO areas.

Panel agreed that **CMP379** should follow standard governance route and be assessed by a Workgroup.

**CMP379** documentation can be located via the following link:

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc-old/modifications/cmp379-determining>

## New / Pending Authority Decisions

Ofgem provided an update on Modifications that are currently awaiting their decision or have been decided upon since CUSC Panel on 27 August 2021:

Modification	What this does	Decision Date
<b>CMP370</b>	Aligns the CUSC with the new Interactivity policy that has been developed collaboratively with industry through the Energy Networks Association (ENA) Open Network Projects	Decision received 20 September 2021 approving the <b>CMP370</b> Original – to be implemented 4 October 2021.

### **Awaiting Decisions**

Ofgem did provide an update at Panel on the Modifications awaiting decision. However, since 4 May 2021 Ofgem have published a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 16 September 2021 and is published [here](#). The CUSC position is summarised below:

Modification	What this seeks to achieve	Expected Decision Date
<b>CMP335/336 and CMP343/340</b>	Proposes the methodology for Transmission Demand Residual charges to be applied only to ‘Final Demand’ on a ‘Site’ basis, as well as how to treat negative locational charges and the application of any charging bands.; CMP335/336 looks	Expected decision dates for all these Modifications was 27 August 2021; however Ofgem confirmed at CUSC Panel on 27 August 2021 (and at CUSC Panel on 24 September 2021) that this date will not be met and will advise on the new expected decision date as soon as possible.

	at the Transmission Demand Residual billing and consequential changes	
<b>CMP292</b>	Introduces a cut-off date for changes to the Charging Methodologies	Has an expected decision date of TBC in 2021 (previously 30 June 2021 and latterly 30 September 2021) as Ofgem consider this to be low priority
<b>CMP371</b>	Seeks to update CUSC Section 8 such that it is possible, under one CUSC Modification Proposal, to change CUSC provisions relating to Connection Charges, and Use of System Charging Methodologies alongside non-charging provision	Final Modification Report received 7 July 2021 – expected decision date was 29 September 2021; however Ofgem have identified legal issues, which they are in the process of considering so no new expected decision date has been confirmed.
<b>CMP308</b>	Seeks to modify the CUSC to better align GB market arrangements with those prevalent within other EU member states by removing BSUoS charges from Generation.	Final Modification Report received 23 September 2021
<b>CMP368/369</b>	CMP368 seeks to give effect to the Authority determination within the CMP317/327 decision published on the 17 December 2020 to amend the definition of Assets Required for Connection, create new definitions of 'GB Generation Output' and define Generator charges for use in the Limiting Regulation range calculation. To facilitate the change, CMP369 proposes to update the legal text relating to 'Generation Output' detailed in the tariff setting methodology within Section 14.14.5 and the Ex-Post Reconciliation within Section 14.17.37 of the CUSC to align with the updated definitions introduced by CMP368.	Final Modification Report received 23 September 2021

## In flight Modifications

Please refer to latest Modification Tracker for an update on each in flight Modification. This is published monthly at <https://www.nationalgrideso.com/industry-information/codes> and will be published on 7<sup>th</sup> of the following month or the next working day thereafter.

## Draft Final Modification Reports

### **CMP377 'Clarification of Section 14 BSUoS Charging Methodology'**

**CMP377** seeks to provide clarity on how the BSUoS charging methodology is described in Section 14 of the CUSC. The four areas being addressed are:

- Covid-19 cost recovery calculations;

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- Capitalisation of defined terms in CMP373 legal text;
  - Clarifying storage import terminology; and
  - General housekeeping.

Draft Final Modification Report was presented for Recommendation Vote at Panel on 24 September 2021. Panel agreed that proposed changes to the legal text were typographical and noted a number of any suggested legal text changes (that are out of scope for **CMP377** but could be considered as part of a subsequent Modification). Panel unanimously recommended that the **CMP377** Original should be implemented and the Final Modification Report will be sent to Ofgem 6 October 2021.

**CMP377** documentation can be located via the following link:

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc-old/modifications/cmp377>

### **CMP378 'Market-wide Half- Hourly Settlement (MHHS) Implementation and Governance Arrangements**

**CMP378** seeks to insert a new Clause into the CUSC to place an obligation on the ESO and Code Admin to comply with the obligations insofar as these apply to them under Section C12 (Market-wide Half-Hourly Settlement Implementation) of the Balancing and Settlement Code (BSC).

Draft Authority Led CUSC Modification Report was presented for recommendation vote at Panel on 24 September 2021 and Panel unanimously recommended that the **CMP378** Original should be implemented. The Final Authority Led CUSC Modification Report was sent to Ofgem 28 September 2021 seeking decision on or before 12 October 2021 with a view to being implemented on 15 October 2021.

**CMP378** documentation can be located via the following link:

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc-old/modifications/market-wide-half>

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## Workgroup Reports

### **CMP328 'Connections Triggering Distribution Impact Assessment'**

**CMP328** proposes to put in place an appropriate process to be utilised when any connection triggers a Distribution impact assessment.

Panel agreed that the **CMP328** Workgroup have met its Terms of Reference. Code Administrator Consultation was opened 27 September 2021 and will close 5pm on 18 October 2021.

**CMP328** documentation can be located via the following link:

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc-old/modifications/cmp328-connections>

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## Questions or feedback?

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**Code Administrator Representative:** Paul Mullen, *Code Administrator*

**Panel Secretary:** Ren Walker, *Code Administrator*

**Email:** [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com)

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