CMP247: TNUoS Demand Charges during the implementation of BSC Modification P272 following the approval of BSC Alternative Modification P322







CUSC Panel – 31<sup>th</sup> July 2015 Damian Clough

#### **Background**

- BSC Modification P272 was raised to make it mandatory that meters within Profile Classes 5-8 must be Half Hourly (HH) settled; rather than Non Half Hourly (NHH) settled which is the current arrangement
- To meet the implementation date meters migrate throughout the year up until the implementation date of April 2016
- If meters migrate mid year then they will be charged both NHH and HH TNUoS charges
- CMP241 was raised to prevent Suppliers being 'overcharged' for the charging year (2015/16) up until the implementation date of April 2016 by treating meters which migrate mid year as being NHH settled for the whole charging year

#### **Background**

- To treat meters as NHH for TNUoS charging purposes; all meters in Measurement classes E-G (which is the class the meters move into once HH infrastructure has been installed) will be treated as NHH
- However there are meters within these classes who were already HH settled
  - CMP241 has an option which allows Suppliers to opt for those meters to continue to be treated as HH as long as they inform National Grid of their intention and provide individual metering data
- BSC Modification P322 was raised and recently approved which extends the implementation date of P272 to April 2017

#### **Summary of Defect**

- The CUSC allows those meters which are HH settled before the start of the charging year to continue to be HH settled if Suppliers provide the data to allow National Grid to treat them separately
- The above process is a manual process and adjustment to demand data, which is appropriate for the number of meters which were HH settled before April 2015, and the timescales to implement alternative industry solutions
- Extending the Implementation date to April 2017 exponentially increases the number of meters which a Supplier may opt to be treated as HH (i.e. HH settled <April 2016)

#### **Summary of Defect**

- The current manual process is not appropriate/manageable for the potential number of meters for the second charging year (2016/17)
- Alternative automatic solutions to manage the data flows and adjustments necessary to treat meters as HH, is not a feasible solution due to;
  - Costs to implement an IT solution (~£2m)
  - Timescales to implement
  - Will require new data flows and arrangements/relationships with Suppliers (current arrangement is that all data is received from Elexon on an aggregated basis)
- All the above will need to be undertaken to cover one charging year up until the Implementation date of P272

#### **Proposed CUSC Modification**

- This proposal seeks to Modify the TNUoS charging methodology within Section 14 of the CUSC to remove:
  - The optionality that meters migrating between the dates >April 1st 2015 and <April 1st 2016 can be treated as HH if Suppliers request</p>
- All meters migrating after 1<sup>st</sup> April 2015 up until the Implementation date of 1<sup>st</sup> April 2017 will be treated as NHH

# Justification against Applicable CUSC Objectives

- Provides certainty and consistency of charging arrangements for the charging year 2016/17
  - Better facilitating applicable objective (a) effective competition
- Lessens uncertainty of the demand charging bases used to set TNUoS tariffs
  - Better facilitating applicable objective (b) Cost reflectivity.

#### **CMP247 Progression**

- The Panel is asked to agree:
  - Whether CMP247 should be progressed through Selfgovernance
  - How to progress CMP247
    - Workgroup
    - Code Administrator Consultation

# **CMP247 Indicative timetable (Workgroup)**

7 <sup>th</sup> August 2015	Deadline for comments on Terms of Reference / nominations for Workgroup membership
W/C 10 <sup>th</sup> August 2015	Workgroup meeting 1
W/C 24 <sup>th</sup> August 2015	Workgroup meeting 2
8 <sup>th</sup> September 2015	Workgroup consultation issued for 1 week Workgroup comment
15 <sup>th</sup> September 2015	Deadline for comment
18th September 2015	Workgroup Consultation published
9 <sup>th</sup> October 2015	Deadline for responses
W/C 12 <sup>th</sup> October 2015	Workgroup meeting 3
21st October 2015	Circulate draft Workgroup Report
28 <sup>th</sup> October 2015	Deadline for comment
19 <sup>th</sup> November 2015	Submit final Workgroup Report to Panel
27 <sup>th</sup> November 2015	Present Workgroup Report at CUSC Modifications Panel

# **CMP247 Indicative timetable (Workgroup)**

2 <sup>nd</sup> December 2015	Code Administrator Consultation issued (15 Working days)
22 <sup>nd</sup> December 2015	Deadline for responses
6 <sup>th</sup> January 2016	Draft CUSC Modification Report issued for Industry comment
13 <sup>th</sup> January 2016	Deadline for comment
21st January 2016	Draft CUSC Modification Report issued to CUSC Panel
29 <sup>th</sup> January 2016	CUSC Panel recommendation vote
2 <sup>nd</sup> February 2016	Draft FMR circulated for comment
9 <sup>th</sup> February 2016	Deadline for responses
12 <sup>th</sup> February 2015	Final CUSC Modification Report sent to Authority

## **CMP247 Indicative timetable (CA Consultation)**

11 <sup>th</sup> August 2015	Code Administrator Consultation issued (20 Working days)
8 <sup>th</sup> September 2015	Deadline for responses
9 <sup>th</sup> September 2015	Draft CUSC Modification Report issued for Industry comment
16th September 2015	Deadline for comment
17 <sup>th</sup> September 2015	Draft CUSC Modification Report issued to CUSC Panel
25 <sup>th</sup> September 2015	CUSC Panel recommendation vote
28 <sup>th</sup> September 2015	Draft FMR circulated for comment
5 <sup>th</sup> October 2015	Deadline for responses
8 <sup>th</sup> October 2015	Final CUSC Modification Report sent to Authority