

Minutes

Meeting name	CUSC Modifications Panel
Meeting number	169
Date of meeting	19 th December 2014
Location	Teleconference

Attendees

Name	Initials	Position
Mike Toms	MT	Panel Chair
Jade Clarke	JC	Panel Secretary
Alex Thomason	AT	Code Administrator
Ian Pashley	IP	National Grid Panel Member
Patrick Hynes	PH	National Grid Panel Member
Paul Mott	PM	Users' Panel Member
James Anderson	JA	Users' Panel Member
Michael Dodd	MD	Users' Panel Member
Paul Jones	PJ	Users' Panel Member
Kyle Martin	KM	Users' Panel Member
Garth Graham	GG	Users' Panel Member
Simon Lord	SL	Users' Panel Member
Bob Brown	BB	Consumers' Panel Member
David Kemp	DK	ELEXON
Abid Sheikh	AS	Authority Representative

Apologies

Name	Initials	Position
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All presentations given at this CUSC Modifications Panel meeting can be found in the CUSC Panel area on the National Grid website:

<http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/CUSC/Panel-information/>

1 Introductions/Apologies for Absence

4345. Introductions were made around the group.

2 Approval of Minutes from the last meeting

4346. The minutes from the last meeting held on 28 November 2014 were approved subject to changes and are now available on the National Grid website.

3 Review of Actions

4347. **Minute 4298: National Grid to provide an update to the CUSC Panel on CMP228 after next round of security lodging by parties** – Ongoing.

4348. **Minutes 4305: JC to circulate revised CMP240 legal text to the CUSC Panel** – Complete. JC noted that the CMP240 Code Administrator Consultation was published on 5 December 2014 and will close on 9 January 2015.

4349. **Minute 4306: National Grid to inform CUSC Parties of 'CMP213 Judicial Review Period' start and end closer to the time** – Ongoing.
4350. **Minute 4335: JC to circulate the CBSG Terms of Reference to the CUSC Panel for information** – Complete.

4 New CUSC Modification Proposals

4351. There were no new CUSC Modification Proposals at this meeting.

5 Workgroups / Standing Groups

4352. **CMP223 'Arrangements for Relevant Distributed Generators under the Enduring Generation User Commitment'**. CMP223 seeks to achieve fair and transparent treatment of relevant distributed generators in terms of transmission system securities and liabilities. CMP223 was sent back by the Authority in October 2014 to be revised and resubmitted. At the October 2014 Panel meeting, the Panel decided to send CMP223 back to the Workgroup. JC noted that the CMP223 Workgroup met on 10 December 2014 and set out best practice guidance for debt recovery to include within the Workgroup Report. The Workgroup also agreed for National Grid to make changes to the Workgroup Report to clarify the proposed Original and WACMs. The Workgroup aim to submit the Workgroup Report to the January 2015 CUSC Panel.
4353. **CMP227 'Change the G:D split of TNUoS charges, for example to 15:85'**. CMP227 seeks to change the Generation/Demand split of TNUoS charges, reducing the proportion of TNUoS charges paid by generators. JC updated the Panel on the Workgroup's progress and stated that National Grid is currently conducting analysis on behalf of the Workgroup and that the Workgroup are next due to meet on 19 January 2015. JC noted that the Workgroup aim to report back to the CUSC Panel at the February 2015 Panel meeting.
4354. **CMP235/CMP236 'Introduction of a new Relevant Interruption type / Clarification of when Disconnection Compensation payments can be expected under Relevant Interruption'**. CMP235/CMP236 aims to amend the description of an Interruption to include a type of Emergency De-energisation and seeks to clarify that where station suppliers are disconnected solely by National Grid plant or apparatus and the effect of this is to lose the generating units' output, that this is a Relevant Interruption and, that under the CUSC, Interruption payments can include these situations. JC advised that the CMP235/CMP236 Workgroup Consultation was circulated to the Industry on 19 December 2014 with responses requested by 23 January 2015.
4355. **CMP237 'Response Energy Payment for low fuel cost Generation'**. CMP237 seeks to take into account the different costs of generators with low or zero energy costs by setting the Response Energy Payment at £0/MWh for certain types of generation. JC advised that the CMP237 Workgroup Consultation was circulated to the Industry on 19 December 2014 with responses requested by 21 January 2015.
4356. **CMP239 'Grandfathering Arrangements for the Small Generator discount'**. CMP239 seeks to implement 'grandfathering' arrangements in the CUSC from the expiry of Licence Condition C13 of the Electricity Transmission licence on 31 March 2016. The proposed arrangements would apply to those generators that currently receive the small generator discount and also to those generators that will have connected by 31 March 2016 and therefore would be eligible to receive a small generator discount. JC noted that the CMP239 Workgroup had their first meeting on 1 December 2014 and are due to meet again in early January 2015.

4357. **Governance Standing Group (GSG).** GG advised that there had been no GSG meeting since the last CUSC Panel meeting.
4358. **Joint European Standing Group (JESG).** GG advised that there had been a JESG meeting on 3 December 2014. GG noted that there were updates on Project TERRE and also advised that there will be a JESG Technical Workshop on the Market Interaction chapter of the Emergency and Restoration Code on 9 January 2015.
4359. **European Code Coordination Application Forum (ECCAF).** GG stated that there had been no ECCAF meeting since the last CUSC Panel meeting and noted that the group is next scheduled to meet in February 2015.
4360. **Transmission Charging Methodologies Forum (TCMF).** PH noted that there had been no TCMF since the last CUSC Panel meeting and that the next TCMF will be held on 14 January 2015.
4361. **Commercial Balancing Services Group (CBSG).** JC advised that there was a CBSG meeting held on 3 December 2014 and updates were given on CMP237 'Response Energy Payment for Low Fuel cost Generation', Commercial Intertrips, the Strategic Demand Side Review project and Rapid Frequency Response. National Grid also welcomed feedback from all members of the CBSG on priorities for development for future meetings and signed off a new Terms of Reference for the group. JC also noted that there was a presentation on STOR Runways and that there was an invitation to tender on 12 December 2014.
4362. **Balancing Services Standing Group (BSSG).** JC advised that there had been no BSSG since the last CUSC Panel meeting. This group is currently in abeyance.

6 European Code Development

4363. AS noted that an EU Update had been circulated to Panel members prior to the meeting and that there was further information to be circulated on a joint consultation from ACER and ENTSO-E which will be sent to the Panel after the meeting. [Post-meeting note – the action to circulate further information is complete]

7 CUSC Modifications Panel Vote

4364. There were no votes at this meeting.

8 Authority Decisions as at 20 November 2014

4365. There have been no Authority decisions since the last CUSC Panel meeting.

9 Update on Industry Codes / General Industry updates relevant to the CUSC

4366. BB noted that there were comments on the draft Code Administration Code of Practice (CACoP) from the BSC Panel. BB advised that it was encouraged for Code Administrators to be more ambitious in facilitating cross-code coordination and it was suggested there should be an additional Principle 13 within the CACoP to reflect this. GG noted that there also needs to be some commonality with the annual customer survey on the CACoP to ensure that results can be compared year on year to measure progress. AS also noted that although it is helpful for the Panel to see the changes to the CACoP before they are submitted to the Authority, more visibility and transparency for the Industry may be helpful within the CACoP review process and Code Administrators may wish to consider how to facilitate this for future reviews.

4367. JC explained that the current review process was agreed by Code Administrators in 2015 and is open to suggestions for improvement. JC noted that it is planned that the current proposed changes are submitted to the Authority and that the changes suggested on a new principle for cross-code issues, the customer survey and the review process shall be discussed at the next CACoP meeting in early 2015.

10 AOB

4368. PH advised that National Grid published their draft TNUoS tariffs for 2015/16, which are available on the National Grid website¹.

4369. IP noted that there is an open letter published on Ofgem's website about CACM Regulation Implementation & Consultation on NEMO Designation which sets out Ofgem's proposed approach to implementing Electricity Network Codes into the GB Codes.

13 Next meeting

4370. The next meeting will be held on 30 January 2015 at National Grid House, Warwick.

¹ <http://www2.nationalgrid.com/UK/Industry-information/System-charges/Electricity-transmission/Approval-conditions/Condition-5/>