

CMP219 – CMP192 Post Implementation Clarifications



CUSC Panel – 31 May 2013 Tushar Singh

Background

- CMP192 introduced enduring user commitment arrangements for generators into the CUSC
- New arrangements went live from 1st April 2013
- However, implementation of CMP192 highlighted that the legal text requires refining
- Raise a 'tidy-up' modification prior to further development of CUSC Section 15 for offshore and non-generation users

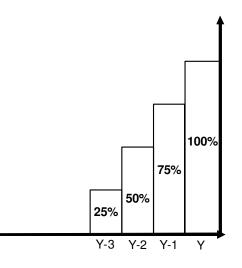


Summary of Defect

- Typographical errors
- Numbering inconsistencies
- Redundant text Transitional arrangements
- More detail needed
- Unintended omissions non generation users

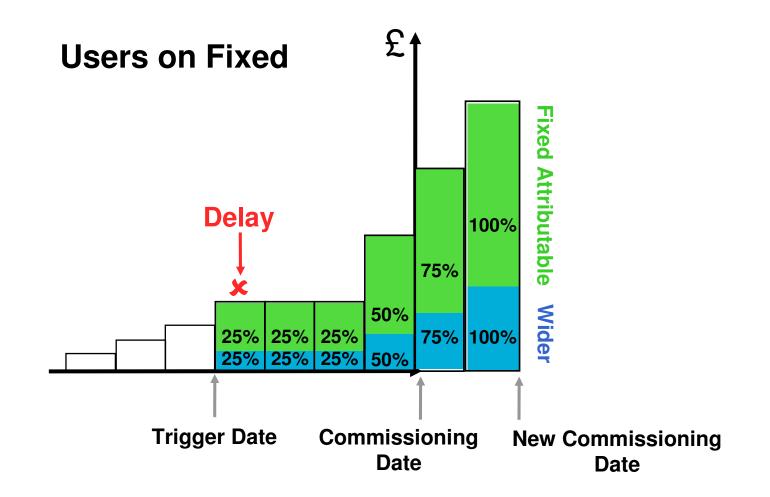
Issues – Cancellation Charge profile

Cancellation Charge Profile:

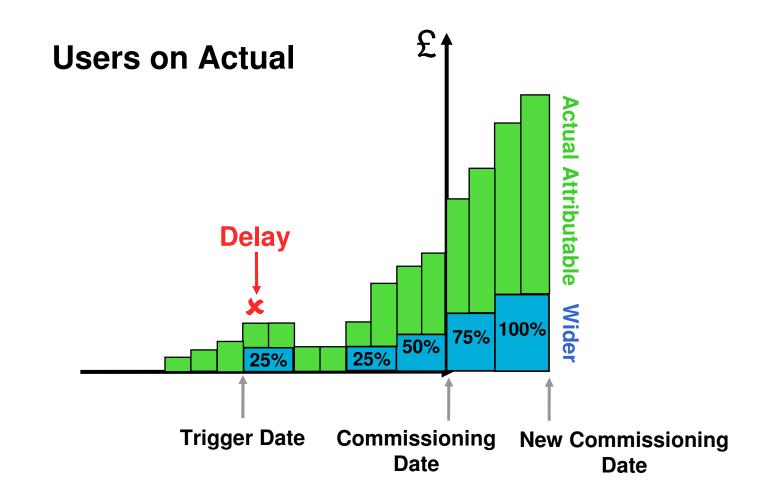


- The Cancellation Charge Profile is meant to remain at the current level if a user delays commissioning
- Unintentionally, the methodology only applies this to users on Fixed liability

Issues – Cancellation Charge profile



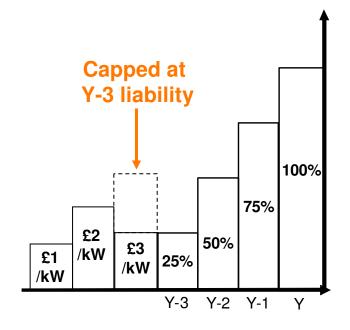
Issues – Cancellation Charge profile



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Issues – Pre Trigger Date Liability

- For users on the Fixed approach, the generic pre-Trigger Date liability was intended to be capped at the first Cancellation Charge Profile year (i.e. 25%)
- Unintentionally, the methodology only applies this cap to the year preceding the Trigger Date



Proposed CUSC Modification

- Sections 10 and 11
 - removal of text and definitions regarding transitional arrangements
- Section 15
 - correction of typographical errors and numbering inconsistencies
 - modifications to reflect the original intent of CMP192 workgroup
- Schedule 2, Exhibits 3 and 3A
 - modifications to incorrect terms
 - retention of text relevant to non generation users

nationalgrid Justification against Applicable CUSC Objectives

"The efficient discharge by The Company of the obligations imposed upon it by the Act and the Transmission Licence"

The proposal improves the clarity of User Commitment Methodology facilitating industry understanding, hence improving efficiency

"Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity"

The proposal clarifies that both 'fixed' and 'actual' users will be treated in the same way if they choose to delay commissioning, hence removing scope for discrimination and facilitating competition

Questions?



Progression of CMP219

- The Panel is asked to agree:
 - whether CMP 219 should be progressed through Selfgovernance
 - how to progress CMP 219
 - Workgroup
 - Code Administrator Consultation
 - whether CMP 219 is exempt from the ongoing SCR

Proposed Timetable – Standard Process (no Workgroup)

31 May 2013	Proposal presented to CUSC Panel
13 June 2013	Code Administrator Consultation issued
4 July 2013	Deadline for responses
9 July 2013	Draft FMR published for industry comment
16 July 2013	Deadline for comments
18 July 2013	Draft FMR published with Panel Papers
26 July 2013	Panel Recommendation / Determination Vote
30 July 2013	Final FMR circulated for Panel comment
6 August 2013	Deadline for Panel comment
8 August 2013	Final report sent to Authority for decision
13 September 2013	Indicative Authority Decision due (based on 25 day KPI)

Proposed Timetable – Workgroup

31 May 2013	Proposal presented to CUSC Panel
4 June 2013	Send out draft TOR and WG nominations for 1 week
W/C 17 June 2013	Workgroup meeting
24 June 2013	WG consultation issued to Workgroup
1 July 2013	Deadline for comments
3 July 2013	Issue WG Consultation for 4 weeks (due to summer holidays)
31 July 2013	Consultation Closes
W/C 5 August 2013	Post-consultation Workgroup meeting
13 August 2013	Circulate draft Workgroup Report
20 August 2013	Deadline for comment on Workgroup report
21 August 2013	Submit final Workgroup report to Panel Secretary (day early due to Bank holiday)
30 August 2013	Present Workgroup report to CUSC Modifications Panel
3 September	Issue CA Consultation for 3 weeks
24 September 2013	CA Consultation closes
30 September 2013	Issue draft FMR for industry comment for 1 week
17 October 2013	Issue report for Papers day
25 October 2013	Panel Recommendation/Determination Vote
29 October 2013	Final FMR circulated for Panel comment – 1 week
7 November 2013	Final report sent to Authority for decision
12 December 2013	Indicative Authority Decision due (based on 25 day KPI)