

## Fault Ride Through Management

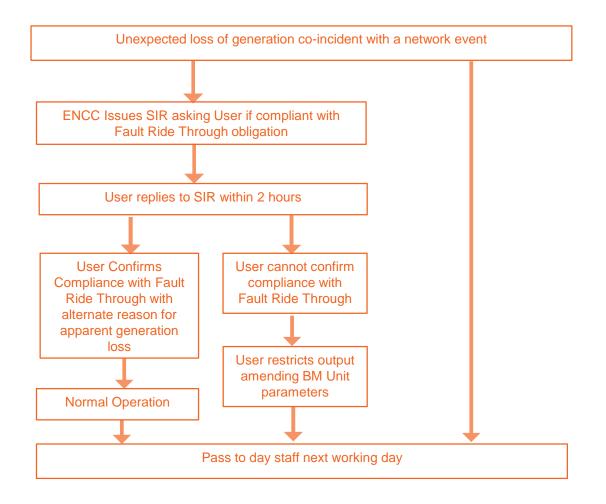
- Recent system incidents resulting in fault ride through issues
  - Generation disconnecting
  - Network assets tripping
- Follow up conversations have revealed that current Grid Code arrangements fall short in giving ESO confidence in operational timescales
- Ofgem / BEIS concerns of Security of Supply in light of 9<sup>th</sup> August 2019 incident



### Fault Ride Through Management

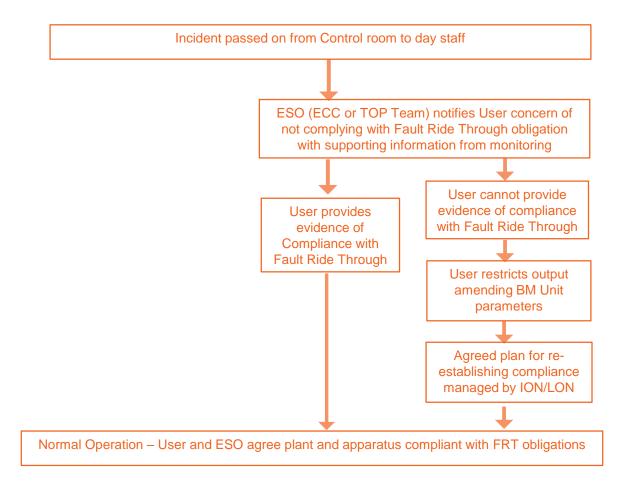
- Engagement plan with Users
- Letter to all Users requesting confirmation of FRT compliance
- Interim Process for re-energisation
- Grid Code Modification to be developed

# Proposed Process in Operational timescales





### Post event actions (medium term)





#### Impact on Users

- User notified of a suspected Fault Ride Through (FRT) failure
- User should investigate to see if there are reasons it is not a FRT failure
- If FRT compliance cannot be confirmed User should immediately restrict output to zero.
- User should not resume normal operation until FRT capability re-established and Grid Code compliance is confirmed with ESO



#### Governance

- Grid Code OC7/OC10 allows Significant Events to be notified to Users and the User must respond within 2 hours
- Grid Code OC5.4 requires:
  - ESO to monitor plant for compliance with Grid Code
  - Users to provide explanations of non-compliance
  - Users to agree restrictions on operation to comply with Grid Code
  - Users to amend parameters in Balancing Mechanism to achieve restrictions



#### Lesson Learned

- Differential protection of transformer
- Users disable the FRT capability and keep generating.
- Complex interaction of power electronics are;
  - Less understood by the users, specially in sub cycle timescales.
  - better analysed by EMT simulations as opposed to RMS simulations.
  - Consideration should be given to using EMT simulations to demonstrate FRT capability.
- User's appears to lack SLA with OEM/supplier to respond/resolve FRT issues quickly post event.