30 July 2012

Framework Guidelines	Network Code	What it's about	Status update	Milestones to completion
Grid Connections	Demand Connection Code	Focuses on the connection of industrial loads and DSOs and sets out requirements which will apply to the demand side of the power system, contributing to system security and efficient load management. 5 new capabilities are proposed: Demand Side Response for Reserve Services, Demand Side Response for System Frequency Control, Reactive Power Exchange Capabilities, Voltage Withstand Capabilities, Frequency Withstand Capabilities. Rules for the use of HVDC technology.	responses from 21 organisations. ENTSO-E Assembly provided formal approval of draft Code for stage 2 consultation: 26 June 2012. Stage 2 consultation on draft Code runs from 27 June until 12 September 2012. Included within the Framework Guidelines for Electricity Grid Connections.	Stage 2 consultation ongoing: closes 12 September 2012. ENTSO-E Workshop: 9 August 2012. ACER review of final Code: January - March 2013. Comitology expected: Q2 2013. Further GB stakeholder workshop (under JESG): 21 & 22 Aug 2012. Awaiting response from EC as to timetable for Code development. Expect formal start: Early 2013.
Capacity Allocaiton and Congestion Management	Capacity Allocation and Congestion Management	Aims to couple existing European electricity markets to create a pan-European internal market. Harmonises market rules for calculating and allocating capacity in the forwards markets.	~2000 comments received. Initial preliminary opinion from ACER was reasonably positive. ENTSO-E drafting team reviewed Network Code in light of comments received: June -	ACER review of final Code: October - Decembe 2012. Further GB stakeholder workshop (under JESG): 23 & 24 October 2012. Comitology expected: Q1 2013.
	Capacity Allocation and Congestion Management - Forwards Market	Aims to couple existing European electricity markets to create a pan-European internal market. Harmonises market rules for calculating and allocating capacity in the Forwards Markets.	The KPIP (Key Policy Issues Paper) was approved by ENTSO-E Assembly on 26 June.	EC official mandate to commence drafting, expected - October 2012. Formal consultation expected - April - May 2013 ACER review of final Code: October - Decembe 2013. Comitology expected: Q1 2014
System Operation	Operational Security Operational Planning and Scheduling	Establishes common security principles, including harmonising of quality of system operation and coordination of operational activities. Applicable to TSO, DSOs, generators and consumption.	ENTSO-E workshop: 20 Apr 2012, 2 July 2012.	ENTSO-E workshops: 19 September, 20 December 2012. Formal consultation expected: September - October 2012. ACER review of final Code: March - May 2013. Comitology expected: Q2 2013. ENTSO-E workshops: 21 November 2012, late
		real-time operation and include outage scheduling, day ahead congestion forecast and N-1 contingency analysis (which could be complemented with other security analyses like e.g. voltage stability analysis), but also the commercial and TSO scheduling processes.		January 2013. Formal consultation expected: November - December 2012. ACER review of final Code: April - June 2013. Comitology expected: Q3 2013.
	Load, Frequency & Reserves Code	Considers the real-time balance between generation and demand to control system frequency; to achieve and maintain satisfactory frequency quality in terms of the frequency deviations from the nominal value and how often these deviations occur within a defined time period (standard deviation of frequency).	Initial ENTSO-E workshop: 12 July 2012.	ENTSO-E Workshops: 25 September 2012, 13 February, 25 April 2013. Drafting to formally commence: July 2012. ACER review of final Code: July - September 2013. Comitology expected: Q4 2013.