

**Code Administrator Consultation Response Proforma****CMP360: Aligning Section 14 of the CUSC 'Balancing Services Use of System Charging Methodology' to the licence changes introduced by RIIO-2 in respect of the 'System Operator Revenue Restriction'**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by **5pm on 19 February 2021**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

If you have any queries on the content of this consultation, please contact [Paul.j.mullen@nationalgrideso.com](mailto:Paul.j.mullen@nationalgrideso.com) or [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com)

Respondent details	Please enter your details
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**For reference the Applicable CUSC (charging) Objectives are:**

- That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*
- That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;*
- Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*; and*
- Promoting efficiency in the implementation and administration of the system charging methodology.*

*\*Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).*

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Workgroup Consultation questions		
1	Do you believe that the CMP360 Original Proposal better facilitates the Applicable Objectives?	<p>Yes, we believe the CMP360 Original Proposal does better facilitate Applicable Objectives (c) and (e) whilst being neutral in terms of (a), (b) and (d).</p> <p>We believe that the Original Proposal is positive with regards to Applicable Objective (c) as it will align the CUSC to the updated formulae detailed within the 'System Operator Revenue Restriction' of the new NGENSO licence special conditions.</p> <p>We consider that the Original Proposal will also better facilitate Applicable Objective (e) and have a positive impact as it removes any out of date references in relation to the Balancing Services Use of System Acronym Definitions within Section 14 of the CUSC.</p>
2	Do you support the proposed implementation approach?	Yes, we consider the proposed implementation approach to be appropriate as it will amend the CUSC from the start of the RIIO-2 price control period commencing 1 April 2021.
3	Do you have any other comments?	No