Performance monitoring & Pre-qualification should not be part of the change to join more assets as a building block.

Before manufacturers will consider multiple the delivery period is proving to be a blocker for certain assets to participate in the new element can be removed is important to enable demand or BTM type assets. ESO should potentially renewables. ESO might be hard to do / not attractive he should be able to only reserve is still "in that, even if it's post order of detachment principle... (and is therefore likely to affect delivery time limits. You will get output and submit bids for negative reserve. Conventional reserve, e.g. response of 1400 would be provided by separate, stackable markets for reserve and inertia.

Definitely need stacking of services as long as it does not affect delivery. How would the inertia capacity of optional fast reserve interact with the Inertia Pathfinder?

Optional Fast Reserve could be provided by wind using Spinning Reserve. Are you considering carbon impact of reserve procurement? If not, why not?

Aim to minimise barriers to participation by non-dedicated assets.

Can we get a sense of the number of events that could be expected for any of the proposed services?

There seems to be an implicit assumption that reserve comes from conventional assets - that should not be part of the product design - you should start with the need (MW availability)... Procurings by HH period day ahead will give more assets a chance to join market.

Will you procure both low and high side reserve?

Optional Fast RReserve is still "in the shadows" - needs to be more visible and formalised.

Many wind farm have spinning reserve offering a fixed MW response for frequency response. It's there now ready to go, why don't you use this feature?

How many MW and for what duration? e.g. response of 1400 MW for 1 second to 30 minutes; reserve of 30 minutes to 4 hours.

Value of inertia needs to be recognised. Will there be availability as well as utilisation payments or just availability?

Make it easy for companies to check their assets against what requirements you have. And see what the potential benefits could be. Make it a quick and easy process to build a cost benefit and forecast tool.

It would be good to understand the delivery time limits. You will get more competition if you have a 30second rather than a 15 second product.

To ensure the maximum variability in the type of assets that will be able to deliver these products it is essential that there is no symmetry requirement for the bids to be submitted, i.e. if an operator finds it attractive he should be able to only submit bids for negative reserve. Furthermore making sure that the minimum bid-size is relatively small (i.e. around 500 kW) is an essential enabler.

Definitely need separate, stackable markets for reserve and inertia.