

Headline Report

Meeting number: Meeting 52
Date of meeting: Tuesday 8 December 2020
Location: Webinar

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at box.europeancodes.electricity@nationalgrideso.com

Industry Updates

Update provided by Claire Huxley, Vicci Page and Bernie Dolan, National Grid ESO

- provided updates on, STOR Day Ahead Procurement, TERRE Implementation Group and EBGL Article 26 overview.

AOB

- Brief FTA update from BEIS.
- Review of JESG “Terms of Reference” suggested when UK – EU future relationship early 2021.

Next Meeting and Future Agenda Items

- The next JESG meeting will be **12 January 2021** starting at 10am.
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **6 January 2020** or any future meetings to the Technical Secretary by emailing: box.europeancodes.electricity@nationalgrideso.com.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3

Standing Actions				
ID	Topic	Lead Party	Status	Source
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update
117.	JESG to be updated on SQSS and Grid Code Modifications	NGESO	Open	
121.	Provide an update on Article 35 and Article 36 of the recast Electricity Regulation once ACER has provided an opinion on the ENTSOE SOR proposals.	Bernie Dolan (NGESO)	Open	<p>Article 36 – Scope of TSO's</p> <p>ACER response on 6th April. No comments in regards to IU SOR and Channel CCR. There was a comment around 3rd party non EU TSOs and withdrawal agreement. Participation in the RCC will be dependent on the nature of Brexit deal. (Swiss grid were removed from the proposal due to not being EU) For info, the TSOs of the Central SOR are planning an appeal as ACER merged CORE and SWE into a single SOR.</p> <p>Article 35 – Scope of engagement requirement</p> <p>Proposal for the RCCss was submitted by TSOs to NRAs on 5th July 2020</p> <p>Dependent on EU Withdrawal Agreement.</p>

New & Open Actions				
ID	Topic	Lead Party	Status	Update
127.	ENTSO(E) membership update in relation to TSO position regarding EU Exit.	Andrew Hemus (NGESO)	Open	During the transition phase, the United Kingdom remains bound by all existing European regulations including obligations contained in Network Codes and the Clean Energy Package. NGESO remains a member of ENTSO-E during the transition phase (ENTSO-E has always had members from outside the EU, and the European Economic Area e.g. Norway, Switzerland, Albania, North Macedonia etc.) therefore the level of future cooperation in ENTSO-E will depend on the UK's future relationship with the European Union and as the EU-UK negotiations on reaching an Agreement become clearer, we will be able to update further.
128.	Provide an update on when the two derogation requests under Article 6 of the recast Electricity Regulation (i.e. related to Article 6.4 and Article 6.9) are to be published.	Claire Huxley (NGESO)	Open	NGESO has submitted derogation requests directly to Ofgem. There is no obligation to publish the requests however NGESO will provide more details in future
131.	GB Interconnectors Capacity Calculation Methodology (NTC) Wider Policy Queries – 4) Better understanding on the potential impact on BSUoS and wider impacts on the wholesale market.	Bernie Dolan (NGESO)	Open	
132.	Update of the Grid Code changes for ramping as part of SOGL A118/119	Bernie Dolan (NGESO)	Open	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update

135.	Timing of NGESO submitting it's approval for Dynamic Containment to Ofgem, prior to consulting on it.	Graham Urquhart (Ofgem)		<p>A full response has been provided on 03/11/20 to the detailed question which was submitted to Ofgem on 16/10/20.</p> <p>The response explains that the risks to operational security were deemed sufficiently pressing to warrant the ESO procuring DC as soon as practically possible. The ESO has since published the Winter Outlook which identifies Dynamic Containment as critical to frequency management.</p> <p>A condition of the decision was that the ESO performs a consultation on its proposal for the definition and the use of DC as a specific product.</p>
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Meeting Attendees	
Name	Company
Garth Graham (Acting Chair)	SSE
Andrew Hemus	JESG Technical Secretary
Eva Myslikova	BEIS
Rob Selbie	BEIS
Helen Stack	Centrica plc
Graz Macdonald	Conrad Energy
Rowan Hazell	Cornwall Insight
Josh Logan	DRAX
Kieran Davis	EDF Renewables
Chris Wood	ELEXON
Bernie Dolan	National Grid ESO
Claire Huxley	National Grid ESO
Vicci Page	National Grid ESO
Amy Butler	National Grid Ventures
Bill Reed	RWE Supply & Trading GmbH