

Headline Report

Meeting number:	Meeting 51
Date of meeting:	Tuesday 13 October 2020
Location:	Webinar

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at box.europeancodes.electricity@nationalgrideso.com

Industry Updates

Update provided by Chris Wood, ELEXON

- Chris Wood provided updates on “FTA preparation; and Progress with TERRE and MARI”

Update provided by Claire Huxley and Bernie Dolan, National Grid ESO

- Claire Huxley provided update on “Dynamic Containment Update”
- Bernie Dolan provided update on “Interpretation of CEP Article 6 Update”

Update provided by BEIS and Ofgem

- BEIS and OFGEM update: end of the transition period

AOB

Future agenda items suggested for as follows:

- Clarification on Competition & Markets Authority Role from BEIS

Next Meeting and Future Agenda Items

- The next JESG meeting will be **10 November 2020** starting at 10am.
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **30 October 2020** or any future meetings to the Technical Secretary by emailing: box.europeancodes.electricity@nationalgrideso.com.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update
117.	JESG to be updated on SQSS and Grid Code Modifications	NGESO	Open	
121.	Provide an update on Article 35 and Article 36 of the recast Electricity Regulation once ACER has provided an opinion on the ENTSOE SOR proposals.	Bernie Dolan (NGESO)	Open	<p>Article 36 – Scope of TSO's</p> <p>ACER response on 6th April. No comments in regards to IU SOR and Channel CCR. There was a comment around 3rd party non EU TSOs and withdrawal agreement. Participation in the RCC will be dependent on the nature of Brexit deal. (Swiss grid were removed from the proposal due to not being EU) For info, the TSOs of the Central SOR are planning an appeal as ACER merged CORE and SWE into a single SOR.</p> <p>Article 35 – Scope of engagement requirement</p> <p>Proposal for the RCCss was submitted by TSOs to NRAs on 5th July 2020</p> <p>Dependent on EU Withdrawal Agreement.</p>

New & Open Actions				
ID	Topic	Lead Party	Status	Update
127.	ENTSO(E) membership update in relation to TSO position regarding EU Exit.	Andrew Hemus (NGESO)	Open	<p>During the transition phase, the United Kingdom remains bound by all existing European regulations including obligations contained in Network Codes and the Clean Energy Package. NGESO remains a member of ENTSO-E during the transition phase (ENTSO-E, unlike ENTSO-E has always had members from outside the EU, and the European Economic Area e.g. Norway, Switzerland, Albania, North Macedonia etc.). Once the UK Government has concluded an agreement on the future trading relationship with the European Union, depending on the outcome of that agreement, NGESO will need to consider whether it is possible, practical and efficient to remain a member of ENTSO-E. This will depend on the level of regulatory alignment that is maintained between the UK and the EU in future, and how involved we can be in ENTSO-E processes in the future. As the future trading relationship between the UK and the EU becomes clearer we will be able to update our thinking in this area.</p>
128.	Provide an update on when the two derogation requests under Article 6 of the recast Electricity Regulation (i.e. related to Article 6.4 and Article 6.9) are to be published.	Claire Huxley (NGESO)	Open	<p>NGESO has submitted derogation requests directly to Ofgem. There is no obligation to publish the requests however NGESO will provide more details in future.</p> <p>Article 6.4 Is commercially sensitive Article 6.9 may have to be resubmitted. In and Out product list table to be brought to future JESG meeting. Ofgem to update if this ok.</p>

New & Open Actions				
ID	Topic	Lead Party	Status	Update
131.	GB Interconnectors Capacity Calculation Methodology (NTC) Wider Policy Queries – 4) Better understanding on the potential impact on BSUoS and wider impacts on the wholesale market.	Bernie Dolan (NGESO)	Open	
132.	Update of the Grid Code changes for ramping as part of SOGL A118/119	Bernie Dolan (NGESO)	Open	
133.	Question raised concerning ETS	Eva Myslikova (BEIS)	New / Closed	<ul style="list-style-type: none"> As set out in the Government and Devolved Administrations' response to the consultation on the future of carbon pricing in June, we are establishing a UK Emissions Trading System, which would increase our ambition on carbon pricing. Following the Committee on Climate Change's advice later this year, we will go even further and consult on ensuring the UK scheme is consistent with our world-leading net zero commitment to end UK's contribution to climate change by 2050. This will ensure the UK ETS plays a central role in delivering net zero. The new UK system could operate as part of a linked system with the EU ETS subject to the ongoing trade negotiations between the UK and EU. As stated in 'The UK's Approach to Negotiations' the UK would be open to considering a

New & Open Actions				
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				<p>link between the UK ETS and the EU ETS, if it suits both sides' interests.</p> <ul style="list-style-type: none"> • We are on track to deliver a UK ETS on time; we have made progress on developing the required systems and introducing legislation. • The UK Government has now also consulted on the design of a Carbon Emission Tax as an additional alternative to a UK ETS, to ensure a carbon price remains in place in all scenarios. • The secondary legislation required to establish a UK ETS was laid in Parliament in mid-July, and all UK ETS legislation is on track to be in force by the end of 2020.
134.	Weblinks to Dynamic Containment to be circulated.	Claire Huxley (NGESO)	New / Closed	Links circulated in JESG weekly update (15/10)
135.	Derogation Letter	Graham Urquhart (Ofgem)	New	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
130.	ODFM Annex 1 link to be circulated	Bernie Dolan (NGESO)	Closed	

Meeting Attendees	
Name	Company
Garth Graham (Acting Chair)	SSE
Andrew Hemus	JESG Technical Secretary
Chris Fox	BEIS
Camilla Capotorto	BEIS
Ophelia Brook	BEIS
Ben Zaczek	BEIS
Spindler Elliot	BEIS
Nicholl Joe	BEIS
Eva Myslikova	BEIS
Xander Fare	BEIS
Helen Stack	Centrica plc
Tom Faulkner	Cornwall Insight
Josh Logan	DRAX
John Costa	EDF Energy
Caoimhe McWeeney	EirGrid
Chris Wood	ELEXON
Bernie Dolan	National Grid ESO
Claire Huxley	National Grid ESO
Francis Dike	National Grid ESO
Amy Butler	National Grid Ventures
Mark Duffield	National Grid Ventures
Kristian Marr	Ofgem
Holly Macdonald	Ofgem
Graham Urquhart	Ofgem
Bill Reed	RWE Supply & Trading GmbH
Graeme Vincent	SP Energy Networks
Lisa Waters	Waters Wye Associates