

Headline Report

Meeting number:	Meeting 50
Date of meeting:	Tuesday 8 September 2020
Location:	Webinar

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at box.europeancodes.electricity@nationalgrideso.com

Industry Updates

Update provided by Bernie Dolan, National Grid ESO

- Bernie Dolan provided update on “A18 Consultation on Dynamic Containment”

Update provided by Robert Selbie, ElecLink

- Robert Selbie provided update on “Splitting Rules”

Update provided by Grahame Neale, National Grid ESO

- Grahame Neale provided update on the “Upcoming BSC Modification: Imbalance charges for non-BM balancing service providers”

AOB

Future agenda items suggested for as follows:

- BEIS guidance on Trading electricity from 1 January 2021
- BREXIT update from BEIS
- Clarification on Competition & Markets Authority Role from BEIS
- NGESO update on TERRE, MARI and LIBRA.
- Cross-border participation in capacity mechanisms

Next Meeting and Future Agenda Items

- The next JESG meeting will be **13 October 2020** starting at 10am.
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **2 October 2020** or any future meetings to the Technical Secretary by emailing: box.europeancodes.electricity@nationalgrideso.com.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update
117.	JESG to be updated on SQSS and Grid Code Modifications	NGESO	Open	

New & Open Actions				
ID	Topic	Lead Party	Status	Update
121.	Provide an update on Article 35 and Article 36 of the recast Electricity Regulation once ACER has provided an opinion on the ENTSOE SOR proposals.	Bernie Dolan (NGESO)	Open	<p>Article 36 – Scope of TSO's</p> <p>ACER response on 6th April. No comments in regards to IU SOR and Channel CCR. There was a comment around 3rd party non EU TSOs and withdrawal agreement. Participation in the RCC will be dependent on the nature of Brexit deal. (Swiss grid were removed from the proposal due to not being EU) For info, the TSOs of the Central SOR are planning an appeal as ACER merged CORE and SWE into a single SOR.</p> <p>Article 35 – Scope of engagement requirement</p> <p>Proposal for the RCCss was submitted by TSOs to NRAs on 5th July 2020</p> <p>Dependent on EU Withdrawal Agreement.</p>

New & Open Actions				
ID	Topic	Lead Party	Status	Update
127.	ENTSO(E) membership update in relation to TSO position regarding EU Exit.	Andrew Hemus (NGESO)	Open	<p>During the transition phase, the United Kingdom remains bound by all existing European regulations including obligations contained in Network Codes and the Clean Energy Package. NGESO remains a member of ENTSO-E during the transition phase (ENTSO-E, unlike ENTSO-E has always had members from outside the EU, and the European Economic Area e.g. Norway, Switzerland, Albania, North Macedonia etc.). Once the UK Government has concluded an agreement on the future trading relationship with the European Union, depending on the outcome of that agreement, NGESO will need to consider whether it is possible, practical and efficient to remain a member of ENTSO-E. This will depend on the level of regulatory alignment that is maintained between the UK and the EU in future, and how involved we can be in ENTSO-E processes in the future. As the future trading relationship between the UK and the EU becomes clearer we will be able to update our thinking in this area.</p>

New & Open Actions				
ID	Topic	Lead Party	Status	Update
128.	Provide an update on when the two derogation requests under Article 6 of the recast Electricity Regulation (i.e. related to Article 6.4 and Article 6.9) are to be published.	Claire Huxley (NGESO)	Open	<p>NGESO has submitted derogation requests directly to Ofgem. There is no obligation to publish the requests however NGESO will provide more details in future.</p> <p>Article 6.4 Is commercially sensitive Article 6.9 may have to be resubmitted. In and Out product list table to be brought to October JESG meeting. Ofgem to update if this ok.</p>
130.	ODFM Annex 1 link to be circulated	Bernie Dolan (NGESO)	Open	
131.	GB Interconnectors Capacity Calculation Methodology (NTC) Wider Policy Queries – 4) Better understanding on the potential impact on BSUoS and wider impacts on the wholesale market.	Bernie Dolan (NGESO)	Open	
132.	Update of the Grid Code changes for ramping as part of SOGL A118/119	Bernie Dolan (NGESO)	Open	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update

Meeting Attendees	
Name	Company
Garth Graham (Acting Chair)	SSE
Andrew Hemus	JESG Technical Secretary
Chris Wood	Elexon
Bernie Dolan	National Grid ESO
John Welch	National Grid ESO
Grahame Neale	National Grid ESO
Rowan Hazell	Cornwall Insight
Amy Butler	National Grid Interconnectors
Gareth Pearce	National Grid Ventures
Graham Urquhart	Ofgem
Lisa Waters	Waters Wye Associates
Robert Selbie	ElecLink
Helen Stack	Centrica plc