

Annex 15: CMP340 Legal Text

These are the definitions introduced to Section 11 of the CUSC to support implementation of the CMP343 solutions.

*All changes shown in **red text**. Note: “Maximum Import Capacity” is an existing CUSC definition so the changes proposed by CMP340 are in **red tracked changes**.*

CMP340 Original

Covers CMP343 Original, WACM1, WACM2, WACM3, WACM4 and WACM5

Term	Definition
“Transmission Demand Residual”	the total sum of annual Transmission Network Use of System revenue to be recovered through the Transmission Demand Residual Tariffs from Final Demand Sites and Unmetered Supplies only;
“Transmission Demand Residual Tariffs”	the £/site Transmission Network Use of System tariffs or £/kWh UMS Tariff that are levied on Final Demand Sites and Unmetered Supplies only;
“Residual Charging Group”	a group of Final Demand Sites or Unmetered Supplies with similar connection characteristics for which Charging Bands may or may not be set for the purposes of recovering the revenue related to the Transmission Demand Residual . The list of Residual Charging Groups are; <ul style="list-style-type: none">• Domestic,• Low Voltage No Maximum Import Capacity (LV No MIC),• Low Voltage with Maximum Import Capacity (LV MIC),• High Voltage (HV),• Extra High Voltage (EHV),• Transmission

	<ul style="list-style-type: none"> • Unmetered Supplies (UMS);
“Charging Band”	a band containing sites from one of the Residual Charging Groups created for the purpose of Transmission Demand Residual charging in accordance with 14.15.137 of the Connection and Use of System Code ;
“Maximum Import Capacity”	as defined in the Grid Code and in relation to a particular User , as defined in its Bilateral Connection Agreement <u>in the context of the Charging Methodologies it shall mean as defined in the Distribution Connection and Use of System Agreement ;</u>
“Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“Profiled Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“Equivalent Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“UMS Tariff”	a Transmission Demand Residual Tariff levied on Unmetered Supplies ;

CMP340 WACM1

Covers CMP343 WACM6, WACM7 and WACM8

Term	Definition
“Transmission Demand Residual”	the total sum of annual Transmission Network Use of System revenue to be recovered through the Transmission Demand Residual Tariffs from Final Demand Sites and Unmetered Supplies only;
“Transmission Demand Residual Tariffs”	the £/site Transmission Network Use of System tariffs or £/kWh UMS Tariff that are levied on Final Demand Sites and Unmetered Supplies only;
“Residual Charging Group”	a group of Final Demand Sites or Unmetered Supplies with similar connection characteristics for which Charging Bands may or may not be set for the purposes of recovering the revenue related to the Transmission Demand Residual . The list of Residual Charging Groups are; <ul style="list-style-type: none">• Domestic,• Low Voltage No Maximum Import Capacity (LV No MIC),• Low Voltage with Maximum Import Capacity (LV MIC),• High Voltage (HV),• Extra High Voltage (EHV),• Transmission• Unmetered Supplies (UMS);
“Charging Band”	a band containing sites from one of the Residual Charging Groups created for the purpose of Transmission Demand Residual charging in accordance with 14.15.137 of the Connection and Use of System Code ;
“Maximum Import Capacity”	as defined in the Grid Code and in relation to a particular User , as defined in its Bilateral Connection Agreement <u>in the context of the Charging Methodologies it shall mean as defined in the Distribution Connection and Use of System Agreement ;</u>
“Unmetered Supply”	as defined in the Balancing and Settlement Code ;

“Profiled Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“Equivalent Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“UMS Tariff”	a Transmission Demand Residual Tariff levied on Unmetered Supplies ;

Term	Definition
“Metered Tariff Adjustment”	a fixed £/site adjustment to the Transmission Demand Residual Tariffs excluding the UMS Tariff designed to mitigate the distributional impact of reducing the locational tariff elements to £0/kW or £0/kWh, without incentivising consumption over system peak;
“Unmetered Tariff Adjustment”	a fixed p/kWh adjustment to the UMS Tariff designed to mitigate the distributional impact of reducing the locational tariff elements to £0/kW or £0/kWh, without incentivising consumption over system peak;
“Zonal Revenue Adjustment”	the monetary value which represents the impact for any zone of reducing the locational tariff elements of the Demand TNUoS charge to £0/kW or £0/kWh;

CMP340 WACM2

Covers CMP343 WACM9

Term	Definition
“Transmission Demand Residual”	the total sum of annual Transmission Network Use of System revenue to be recovered through the Transmission Demand Residual Tariffs from Final Demand Sites and Unmetered Supplies only;
“Transmission Demand Residual Tariffs”	the £/site Transmission Network Use of System tariffs or £/kWh UMS Tariff that are levied on Final Demand Sites and Unmetered Supplies only;
“Residual Charging Group”	a group of Final Demand Sites or Unmetered Supplies with similar connection characteristics for which Charging Bands may or may not be set for the purposes of recovering the revenue related to the Transmission Demand Residual . The list of Residual Charging Groups are; <ul style="list-style-type: none">• Domestic,• Low Voltage No Maximum Import Capacity (LV No MIC),• Low Voltage with Maximum Import Capacity (LV MIC),• High Voltage (HV),• Extra High Voltage (EHV),• Transmission• Unmetered Supplies (UMS);
“Charging Band”	a band containing sites from one of the Residual Charging Groups created for the purpose of Transmission Demand Residual charging in accordance with 14.15.137 of the Connection and Use of System Code ;
“Maximum Import Capacity”	as defined in the Grid Code and in relation to a particular User , as defined in its Bilateral Connection Agreement <u>in the context of the Charging Methodologies it shall mean as defined in the Distribution Connection and Use of System Agreement ;</u>
“Unmetered Supply”	as defined in the Balancing and Settlement Code ;

“Profiled Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“Equivalent Unmetered Supply”	as defined in the Balancing and Settlement Code ;
“UMS Tariff”	a Transmission Demand Residual Tariff levied on Unmetered Supplies ;

Term	Definition
“Shared Network Point”	shall mean the boundary between transmission infrastructure assets and either (a) Transmission Connection Assets or if not applicable; (b) where there are no Transmission Connection Assets , the User’s Equipment ;