




Alternative Request Proposal Form	At what stage is this document in the process?
<h1>CMP339:</h1> <h2>Consequential changes for CMP317/327 (TCR)</h2>	<div> <div>01</div> <div>Proposed Alternative</div> </div> <div> <div>02</div> <div>Proposed Workgroup Alternative</div> </div>
<p>Purpose of Alternative:</p> <p>To allow the appropriate development of the CMP317/327 Modification Proposal, alternatives may be required. This Modification Proposal will allow the CMP317/327 Workgroup to develop the appropriate definitions needed for the Original and any alternative Proposals and any other changes outside of Section 14 as appropriate.</p> <p>This alternative and its associated definitions would be selected in the event CMP317/327 WACM 79-83 were to be implemented.</p>	
<p>Date submitted to Code Administrator: 15/6/2020</p> <p>You are: A Workgroup member</p> <p>Workgroup vote outcome: WACM23</p> <p><i>(Should your potential alternative become a formal alternative it will be allocated a reference)</i></p>	

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1 Alternative proposed solution for workgroup review

The definitions required for the CMP317/327 WACM 79-83 are:

Required for All Solutions of CMP317 and CMP327

Term	Definition
Limiting Regulation	European Commission Regulation 838/2010 (or any subsequent regulation applicable in UK law specifying such a limit on annual average transmission charges payable by Generators).
Adjustment Revenue	A positive or negative adjustment to overall Generator charges to ensure compliance with the Limiting Regulation.
Adjustment Tariff	The tariff that applies Adjustment Revenue equally to generators to ensure compliance with the Limiting Regulation.

Ex-Post Reconciliation	The charge or credit to Demand and Generator Users in the event of a breach of the Limiting Regulation.
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€ Target

Term	Definition
Target Rate for recovery from Generators	The targeted value to be collected from Generators expressed in €/MWh.

Preexisting and Shared System

Term	Definition
Charges for Assets Required for Connection	Connection Charges and Onshore and Offshore local circuit charges and local substation charges except those that are shared or are pre-existing.
Pre-Existing Assets	Onshore Local Circuit and/or Onshore Local Substation and/or Offshore Local Circuit and/or Offshore Local Substations that existed prior to the connection of the new Generator to the transmission network.
Shared Assets	Onshore Local Circuit and/or Onshore Local Substation and/or Offshore Local Circuit and/or Offshore Local Substations that are used, or could be used just by switching without the need for new assets, by either (i) more than one Generator or (ii) a single Generator and at least one demand site

BSC

Term	Definition
Relevant BSC Charges	Main funding shares expected to be paid by GB Transmission connected Generators in the relevant charging year as per Section D of the Balancing and Settlement Code
Additional Adjustments Revenue	An additional adjustment to allow The Company to maintain compliance with the Limiting Regulation.

Costs outside Ancillary Services Exclusion

Term	Definition
Ancillary Services Exclusion	Costs recovered through BSUoS charges that fall within scope of “charges related to ancillary services” as per the Limiting Regulation and European Regulation 943/2019 as applicable in UK law, which for the avoidance of doubt does not include congestion management costs.
Additional Adjustments Revenue	An additional adjustment to allow The Company to maintain compliance with the Limiting Regulation.

2 Difference between this proposal and Original

As part of the legal text for CMP317/327, the proposer has made a comprehensive list of definitions required for each solution proposed. The solutions will require differing definitions based on which one is chosen by The Authority. This comprehensive list is the original solution.

This WACM would be needed if CMP317/327 WACM79-83 is selected.

3 Justification for alternative proposal against CUSC Objectives

Impact of the modification on the Applicable CUSC Objectives (Standard):

Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	Neutral
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Neutral
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Neutral
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

4 Impacts and Other Considerations

This modification will enable to implementation of CMP317/327

Consumer Impacts

As CMP317/327

5 Implementation

This alternative would be implemented alongside CMP317/327.

6 Legal Text

The legal text has been drafted as part of the CMP317/327 workgroup process.