

CUSC Code Administrator Consultation Response Proforma**CMP333: BSUoS – charging Supplier Users on gross demand (TCR)**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm on 15 May 2020**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Panel.

If you have any queries on the content of this consultation, please contact Christine.brown1@nationalgrideso.com or cusc.team@nationalgrideso.com.

Respondent details	Please enter your details
Respondent name:	Joshua Logan
Company name:	Drax Group Plc
Email address:	Joshua.logan@drax.com
Phone number:	07934296838

For reference the applicable CUSC objectives are:

- That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*
- That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;*
- Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1 *; and*
- Promoting efficiency in the implementation and administration of the CUSC arrangements.*

**Objective (d) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Workgroup Consultation questions		
1	Do you believe that the CMP333 Original Proposal better facilitates the Applicable CUSC Objectives?	<p>Yes, we believe that the CMP333 original proposal better facilitates the Applicable CUSC Objectives.</p> <p>Applicable Objective (a) – Positive</p> <p>The BSUoS “embedded benefit” is a market distortion which provides non cost reflective credits to small (<100 MW) generators connected to the distribution networks. CMP333 will remove this market distortion, levelling the playing field and facilitating more effective competition between transmission and distribution connected generation.</p> <p>Applicable Objective (c) – Positive</p> <p>As part of the Targeted Charging Review (TCR) decision, Ofgem issued a direction requiring the ESO to raise relevant changes to the CUSC to implement the TCR decision. CMP333 will ensure compliance with this direction.</p>
2	Do you support the proposed implementation approach?	<p>We note that parts of the TCR have been delayed whilst others continue to progress to the original timescales, our preference is for the whole package of TCR changes to be implemented at the same time. That said, this change has been signalled for some time as part of the TCR and April 2021 implementation is achievable and reasonable.</p>
3	Do you have any other comments?	No.