

DRAFTING FOR CAP 148

Add the following new Definitions to CUSC Section 11

Balancing Services Use of System DTEC Charges	the element of Balancing Services Use of System Charges payable in respect of Balancing Services Activity relating to DTEC ;
Balancing Services Use of System xxx Charges	the element of Balancing Services Use of System Charges payable in respect of Balancing Services Activity [other than relating to DTEC];
DTEC	use of the GB Transmission System prior to all the Construction Works required being completed such use being by reference to the figure specified as such as set out in Appendix C of the relevant Bilateral Connection Agreement or Bilateral Embedded Generation Agreement ;
DTEC Period	the period as defined in a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement in respect of a REGO Power Station during which DTEC applies;
REGO	a Renewable Energy Guarantee of Origin certificate issued by the Authority pursuant to The Electricity (Guarantees of Origin of Electricity Produced From Renewable Energy Sources) Regulations 2003;
REGO Power Station	a Power Station 100% of whose generation qualifies for a REGO ;
REGO User	a User with a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement in respect of a

REGO Power Station and which provides for **DTEC**;

Transmission Network Use of System
DTEC Charges

the element of **Use of System Charges** payable in respect of **Transmission Network Services** relating to **DTEC**;

The following definitions in CUSC Section 11 shall be amended as follows

[

Changes to CUSC Exhibit B (Connection Application)

Add following to Notes as paragraph 16 and renumber subsequent Paragraphs accordingly.

“16 Different considerations apply in terms of **The Company** identifying the **Construction Works** and **Construction Programme** for **Applicants** with **REGO Power Stations.**”

Add following to Section A (details of applicant) as new paragraphs 8 and 9

“8. whether the directly connected **Power Station** which is the subject of this application is a **REGO Power Station.**

[9. if so, whether the Applicant wants the **Offer** to provide for **DTEC.**]

Add on last page of application form the following as Paragraph 8

“8 Where the **Offer** is to provide for **DTEC**, we confirm that the **Power Station** is or will be a **REGO Power Station.**”

Changes to CUSC Exhibit C (Connection Offer)

Insert the following as Paragraph 2 and renumber subsequent Paragraphs accordingly.

“2. Where the **Offer** provides for **DTEC**, it is a condition of this **Offer** that the directly connected **Power Station** which is the subject of this **Offer** is a **REGO Power Station.**

Changes to CUSC Exhibit D (Use of System Application)

Add following to Notes as paragraph 16 and renumber subsequent Paragraphs accordingly.

“16 Different considerations apply in terms of **The Company** identifying the **Construction Works** and **Construction Programme** for **Applicants** with **REGO Power Stations.**”

Add following to Section A (details of applicant) as new paragraphs 7 and 8

“7. whether the directly connected **Power Station** which is the subject of this application is a **REGO Power Station.**

[8. if so, whether the Applicant wants the **Offer** to provide for **DTEC.**]”

Add on last page of application form the following as Paragraph 8

“8 where the **Offer** is to provide for **DTEC**, we confirm that the **Power Station** is or will be a **REGO Power Station.**”

Changes to CUSC Exhibit E (Use of System Offer)

Insert the following as Paragraph 2(iii).

“(iii) Where the **Offer** provides for **DTEC**, that the directly connected **Power Station** which is the subject of this **Offer** is a **REGO Power Station.**“

Changes to CUSC Section 2

Amend 2.3.1 as follows:

2.3.1 Subject to the other provisions of the **CUSC**, the relevant **Bilateral Connection Agreement** and the **Grid Code**, **The Company** shall, as between **The Company** and that **User**, accept into the **GB Transmission System** at each **Connection Site** of a **User** acting in the category of **Power Station** directly connected to the **GB Transmission System**, power generated by such **User** up to a) during the **DTEC Period**, **DTEC** and b) other than during the **DTEC Period** the **Transmission Entry Capacity** and (if any) **STTEC** and/or **LDTEC** and/or any **Temporary Received TEC** less any **Temporary Donated TEC** for the relevant **Period in each case** as set out in Appendix C of the relevant **Bilateral Connection Agreement** except to the extent (if any) that **The Company** is prevented from doing so by transmission constraints which could not be avoided by the exercise of **Good Industry Practice** by **The Company**.

Amend 2.3.2 as follows:

2.3.2 Subject to the other provisions of the **CUSC**, the relevant **Bilateral Connection Agreement** and the **Grid Code** a **User** acting in the capacity of a **Power Station** directly connected to the **GB Transmission System** shall not export on to the **GB Transmission System** power generated by such **User** in excess of a) during the **DTEC Period, DTEC** and b) other than during the **DTEC Period** the **Transmission Entry Capacity** and (if any) **STTEC** and/or **LDTEC** and/or any **Temporary Received TEC** less any **Temporary Donated TEC** for the relevant **Period** in each case as set out in Appendix C of the relevant **Bilateral Connection Agreement** save as expressly permitted or instructed pursuant to an **Emergency Instruction** under the **Grid Code** or save as expressly permitted or instructed pursuant to the **Fuel Security Code** or as may be necessary or expedient in accordance with **Good Industry Practice**.

Changes to CUSC Section 3

Amend Paragraph 3.2.3 as follows:

3.2.3 Transmission Entry Capacity

- (a) Other than as provided in Paragraph 3.2.3(b), each **User**, as between **The Company** and that **User**, shall not operate its **User's Equipment** such that its export of power onto the **GB Transmission System** exceeds a) in the case of a **REGO Power Station during the DTEC Period, DTEC** and b) otherwise the **Transmission Entry Capacity** and (if any) **STTEC** and/or **LDTEC** and/or any **Temporary Received TEC** less any **Temporary Donated TEC** for the relevant **Period** in each case as set out in Appendix C to the relevant **Bilateral Embedded Generation Agreement** save as expressly permitted and instructed pursuant to an **Emergency Instruction** under the **Grid Code** or save as expressly permitted and instructed pursuant to the **Fuel Security Code** or as may be necessary or expedient in accordance with **Good Industry Practice**.
- (b) Each **User** in respect of an **Embedded Small Power Station** and a **Distribution Interconnector** and as a **Trading Party** responsible for **Embedded Small Power Stations**, as between **The Company** and that **User**, shall not operate its **User's Equipment** or equipment for which the **User** is responsible (as defined in Section K of the **Balancing and Settlement Code**) such that its export of power onto the **GB Transmission System** exceeds a) in the case of an **Embedded Small Power Station which is a REGO Power Station** or a **Trading Party** responsible for **Embedded Small Power Stations** which are **REGO Power Stations** during the **DTEC Period,**

DTEC and b) otherwise the **Transmission Entry Capacity** and (if any) **STTEC** and/or **LDTEC** and/or any **Temporary Received TEC** less any **Temporary Donated TEC** for the relevant **Period in each case as** set out in Appendix C to the relevant **Bilateral Embedded Generation Agreement** save as expressly permitted and instructed pursuant to the **Fuel Security Code** or as may be necessary or expedient in accordance with **Good Industry Practice**.

Amend Paragraph 3.2.3 as follows:

3.2.4 Subject to the other provisions of the **CUSC** and the **Grid Code** and any relevant **Bilateral Agreement**, **The Company** shall, as between **The Company** and that **User**, accept into the **GB Transmission System** power generated by each **User** up to a) **in the case of a REGO Power Station during the DTEC Period, DTEC and b) otherwise** the **Transmission Entry Capacity** and (if any) **STTEC** and/or any **Temporary Received TEC** less any **Temporary Donated TEC** for the relevant **Period in each case as** set out in Appendix C of the relevant **Bilateral Connection Agreement** except to the extent (if any) that **The Company** is prevented from doing so by transmission constraints which could not be avoided by the exercise of **Good Industry Practice** by **The Company**.

Amend Paragraph 3.9.2 as follows:

3.9.2 Each **User** shall, as between **The Company** and that **User**, in accordance with this Part II and Paragraph 6.6, be liable to pay to **The Company** (or **The Company** shall be so liable to pay to the **User**) the **Transmission Network Use of System DTEC Charges** or the **Transmission Network Use of System Charges (as appropriate)** and (if appropriate) the **STTEC** and **LDTEC Charge** in respect of its use of the **GB Transmission System** applied and calculated in accordance with the **Statement of Use of System Charges** and **Statement of the Use of System Charging Methodology** and Standard Condition C13 of the **Transmission Licence**.

Amend Paragraph 3.9.3 as follows:

3.9.3 Except in respect of **Distribution Interconnector Owners** each **User** shall, as between **The Company** and that **User**, in accordance with this Part II and Paragraph 6.6, be liable to pay to **The Company** in respect of each **Settlement Day** the **Balancing Services Use of System TEC** Charges (and as appropriate) the **Balancing Use of System DTEC Charges** calculated in

accordance with the **Statement of the Use of System Charging Methodology**.

[or as an alternative to the amends to 3.9.2 and 3.9.3 could add new para 3.9.6 specifically dealing with REGO User's during the DTEC period paying TNUOS DTEC Charges instead of TNUOS Charges and BSUOS and BSUOS DTEC Charges as follows

Add the following as Paragraph 3.9.6

3.9.6 Each **REGO User** shall, as between **The Company** and that **REGO User**, in accordance with this Part II and Paragraph 6.6, be liable during the **DTEC Period** to

(a) pay to **The Company** (or **The Company** shall be so liable to pay to the **User**) the **DTEC Transmission Network Use of System Charges** (and not Transmission Network Use of System Charges) in respect of its use of the **GB Transmission System** applied and calculated in accordance with the **Statement of Use of System Charges** and **Statement of the Use of System Charging Methodology**, and

(b) in respect of each **Settlement Day** the **Balancing Services Use of System xxx Charges** and **Balancing Services Use of System DTEC Charges** calculated in accordance with the **Statement of the Use of System Charging Methodology**.

?]

Changes to CUSC Section 4

In Paragraph 4.1.3.7A add the words "**DTEC or**" after the word "the" on line 1

Changes to CUSC Section 6

For Paragraph 6.6 have assumed that the payment of Transmission Network Use of System DTEC Charges and Balancing Use of System DTEC Charges will be a recurrent monthly payment due and so no changes required.

CUSC Schedule 2 Exhibit 1(B) (Bilateral Connection Agreement –REGO Power Station)

Add the attached as new Exhibit 1(B) and renumber existing Exhibit as (A) and amend CUSC contents page accordingly

CUSC Schedule 2 Exhibit 4 (Construction Agreement-REGO Power Station)

Add the attached as new Exhibit 4 (B) and renumber existing Exhibit as (A) and amend CUSC contents page accordingly