

# FFR Results WebEx (TR 122)

24<sup>th</sup> February 2020



# Introduction

## This WebEx:

- Relates to the results of the February FFR tender round that were published on the website on the 14<sup>th</sup> February 2020 (This was a month ahead only tender for March'20 delivery).
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

# Representatives

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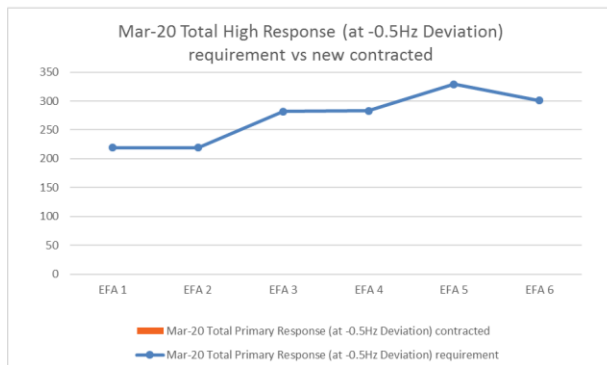
# 1. Requirement (TR122) – as published in MIR

**At month ahead, volume is procured economically from either the dynamic or non-dynamic market**

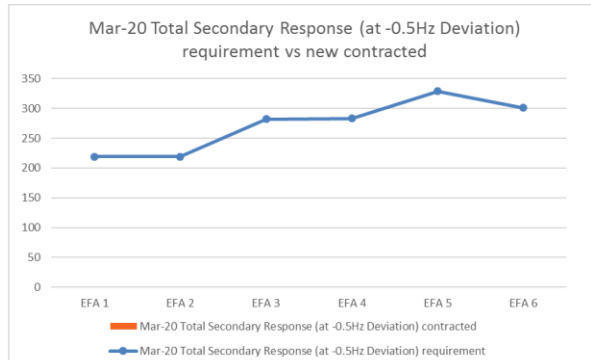
There is requirement for non-dynamic secondary response in EFA 3-6.

A primary, secondary and high dynamic requirement exists in all EFA blocks.

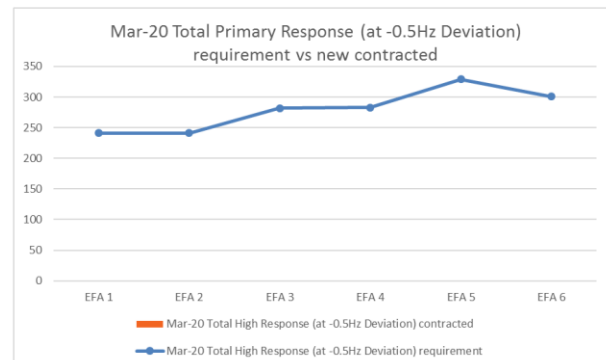
**Dynamic Primary FFR vs Requirement**



**Dynamic Secondary FFR vs Requirement**



**Dynamic High FFR vs Requirement**



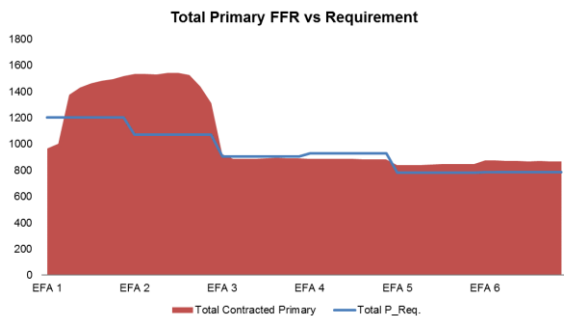
# 1. Requirement (TR122)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

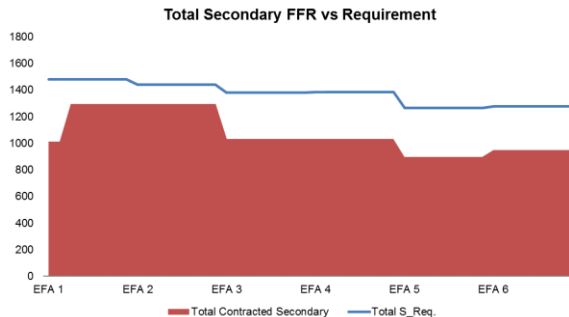
There is requirement for non-dynamic secondary response in EFA 3-6.

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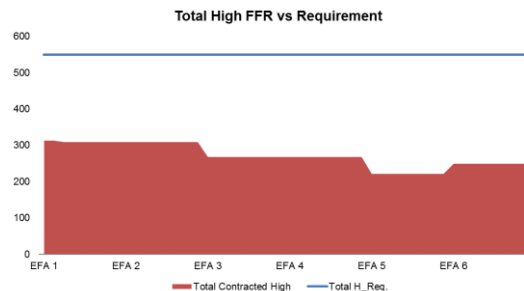
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement



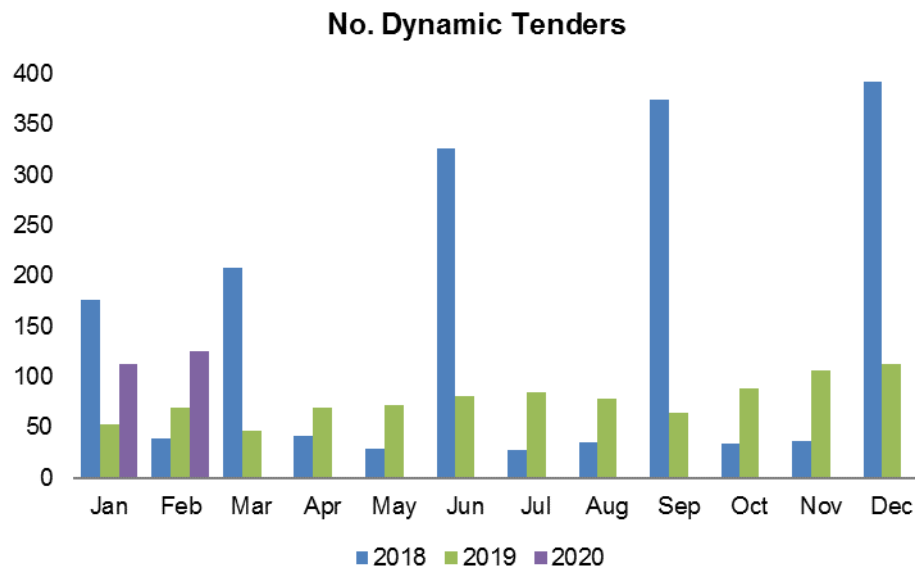
Total High FFR vs Requirement



## 2. Overview

### No. Dynamic Tenders

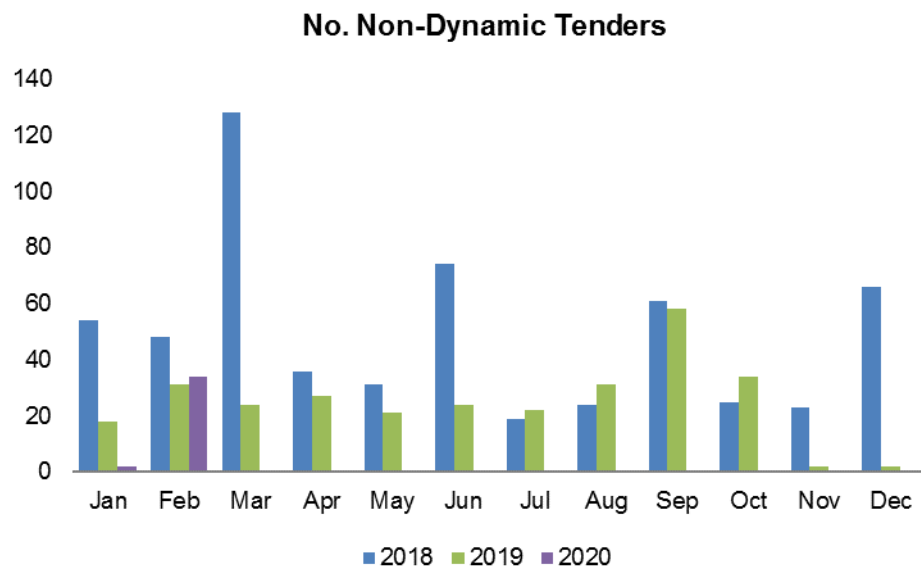
125 tenders



## 2. Overview

### No. Non- Dynamic Tenders

34 tenders





# 3. Results

**Accepted Tenders:** Beneficial against the outstanding requirement or upon account of overholding

**1.1:** The outstanding requirement has already been satisfied by more beneficial tenders

**1.2:** There was no outstanding requirement

**1.3:** The desired volume against the National Grid procurement strategy for future tender months had already been satisfied

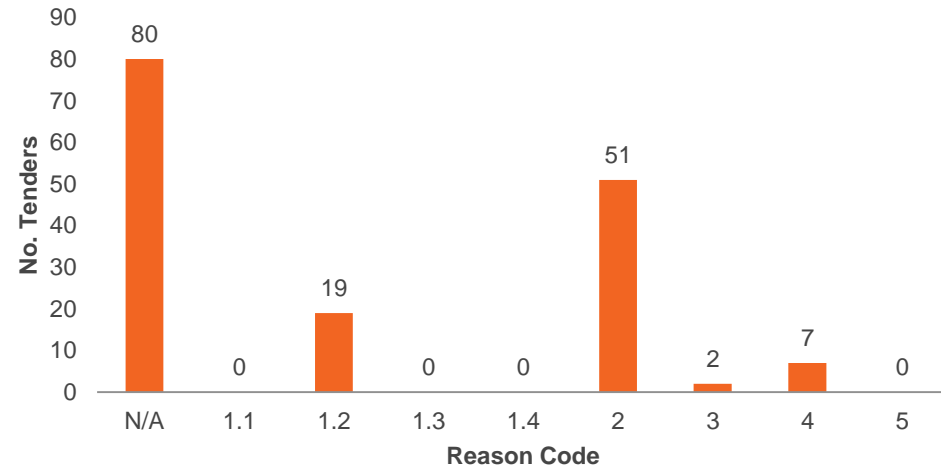
**1.4:** This tender formed part of an all-or-nothing group which did not collectively deliver enough benefit to be considered

**2:** Price not beneficial across tendered period. Either against the mandatory market or other alternative services

**3:** Does not meet tender prerequisites. Service requirements can be located on the frequency response section of the ESO website

**4:** Multiple tenders received for the same unit. The most beneficial of the tenders on the unit was accepted

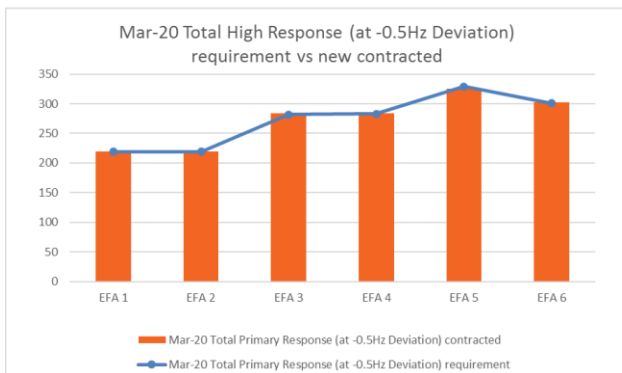
**5:** Beyond desired procurement volume



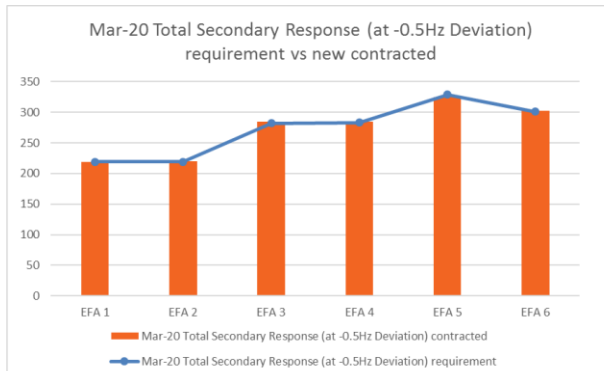
### 3. Results (TR122)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

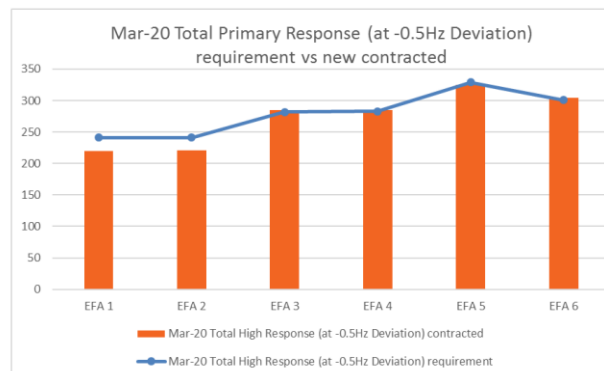
Dynamic Primary FFR vs Requirement



Dynamic Secondary FFR vs Requirement



Dynamic High FFR vs Requirement

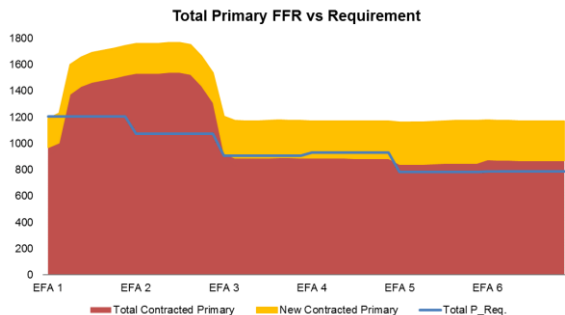


### 3. Results (TR122)

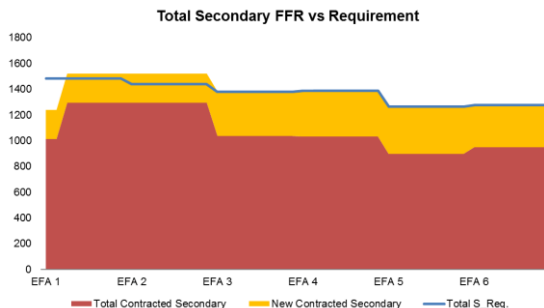
**At month ahead, volume is procured economically from either the dynamic or non-dynamic market**

Any additional volume required for March 2020 delivery will be procured by the ENCC in accordance with the daily system needs.

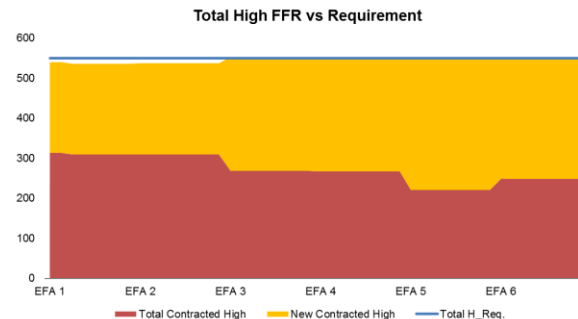
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement



Total High FFR vs Requirement



## 4. Assessment

### Step 1

- Tenders are evaluated against the cost of obtaining an equivalent service in the mandatory market
- This accounts for the start date, type of service delivered, duration of tender and service availability window

### Step 2

- Tenders are stacked in terms of benefit delivered against any outstanding requirement

### Step 3

- Where applicable, any possible over holding is also accounted for. In this periods, tenders are assumed to offer no value where the requirement has already been satisfied. Tenders are then restacked against the recalculated perceived benefit

### Step 4

- The ESO procurement strategy is applied to ensure a measured approach is taken to procure volume for future delivery periods

## 5. 'Next Round' – TR 123

### March'20 – TR 123

- Month ahead only tender round, procuring volume for delivery in April 2020.
- Tender submission date of Monday, 2<sup>nd</sup> March 2020 at 17:00. Only units that have passed testing by NG Generator compliance or an ITE are able to tender in for month ahead delivery (April 2020 delivery)
- The next Market Information Report will be published no later than 26<sup>th</sup> February 2020.

### Looking ahead

- Phase 2 auction trial for Dynamic Low High (DLH) product went live at the end of November and there has been 13 weekly auctions run. For more information please go to the Frequency auction trial webpage or contact your account manager.
- Dynamic containment webinar was held on the 20<sup>th</sup> February, look out for the presentation and webinar recording on the future markets website

## 6. Questions?

Please submit your questions using the chat function in Webex